Revision Date **9/4/2024**

2025 Annual RA Plan

				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Noncoincident Peak Demand Forecast				282.74	280.91	298.31	345.88	412.75	466.43	545.29	569.04	541.88	427.92	326.42	281.12
CEC 2025 Coincident Factors				0.985	0.972	0.890	0.947	0.903	0.910	0.953	0.941	0.942	0.953	0.969	0.965
CEC Ajusted Coincident Peak Demand				**278.48**	**273.15**	**265.57**	**327.66**	**372.68**	**424.40**	**519.50**	**535.47**	**510.67**	**408.00**	**316.27**	**271.37**
Required Reserves (15%)				**41.77**	**40.97**	**39.84**	**49.15**	**55.90**	**63.66**	**77.93**	**80.32**	**76.60**	**61.20**	**47.44**	**40.71**
Total Monthly Generic Capacity Requirements (115%)				**320.25**	**314.12**	**305.41**	**376.81**	**428.58**	**488.06**	**597.43**	**615.79**	**587.27**	**469.20**	**363.71**	**312.08**
Total Annual Generic Capacity Requirements (90% of 115%)				**288.23**	**282.71**	**274.87**	**339.13**	**385.72**	**439.25**	**537.69**	**554.21**	**528.54**	**422.28**	**327.34**	**280.87**
2025 Local Capacity Requirement (LCR)				**151.23**	**151.23**	**151.23**	**151.23**	**151.23**	**151.23**	**151.23**	**151.23**	**151.23**	**151.23**	**151.23**	**151.23**
Internal to CAISO	RVSIDE_6_SPRING	LC	Springs	**36.00**	**36.00**	**36.00**	**36.00**	**36.00**	**36.00**	**36.00**	**36.00**	**36.00**	**36.00**	**36.00**	**-**
	RVSIDE_6_RERCU1	LC	RERC 1	**48.35**	**48.35**	**48.35**	**48.35**	**48.35**	**48.35**	**48.35**	**48.35**	**48.35**	**48.35**	**48.35**	**48.35**
	RVSIDE_6_RERCU2	LC	RERC 2	**48.50**	**48.50**	**48.50**	**48.50**	**48.50**	**48.50**	**48.50**	**48.50**	**48.50**	**48.50**	**48.50**	**48.50**
	RVSIDE_2_RERCU3	LC	RERC 3	**49.00**	**49.00**	**49.00**	**49.00**	**-**	**49.00**	**49.00**	**49.00**	**49.00**	**49.00**	**-**	**49.00**
	RVSIDE_2_RERCU4	LC	RERC 4	**49.00**	**49.00**	**49.00**	**49.00**	**-**	**49.00**	**49.00**	**49.00**	**49.00**	**49.00**	**-**	**49.00**
	CORONS_6_CLRWTR	LC	Clearwater	**28.00**	**-**	**-**	**28.00**	**28.00**	**28.00**	**28.00**	**28.00**	**28.00**	**28.00**	**28.00**	**28.00**
	RVSIDE_6_SOLAR1	LC	Tequesquite Solar	**0.10**	**0.10**	**0.10**	**0.10**	**0.11**	**1.90**	**3.72**	**0.92**	**2.01**	**0.10**	**0.10**	**0.10**
	TRNSWD_1_QF	LC	FPL Cabazon Wind	**3.27**	**7.90**	**8.85**	**14.26**	**16.08**	**14.64**	**14.59**	**13.48**	**8.27**	**4.43**	**2.57**	**2.52**
	VALLEY_5_SOLAR2	LC	North Lake Solar	**0.10**	**0.10**	**0.10**	**0.10**	**0.64**	**8.50**	**13.46**	**4.06**	**7.79**	**0.10**	**0.10**	**0.10**
	KNGBRD_2_SOLAR2	SYS	Kingbird B	**0.06**	**0.06**	**0.06**	**0.06**	**0.44**	**5.94**	**9.42**	**2.84**	**5.45**	**0.06**	**0.06**	**0.06**
	CAMLOT_2_SOLAR2	SYS	Columbia 2 Solar	**0.07**	**0.07**	**0.07**	**0.07**	**0.36**	**4.74**	**7.50**	**2.26**	**4.34**	**0.07**	**0.07**	**0.07**
	BIGSKY_2_SOLAR1	LC	Big Sky Antelope	**0.05**	**0.05**	**0.05**	**0.05**	**0.32**	**4.25**	**6.73**	**2.03**	**3.90**	**0.05**	**0.05**	**0.05**
	BIGSKY_2_SOLAR3	LC	Summer Solar	**0.05**	**0.05**	**0.05**	**0.05**	**0.32**	**4.25**	**6.73**	**2.03**	**3.90**	**0.05**	**0.05**	**0.05**
	BIGSKY_2_SOLAR7	LC	Big Sky Solar 1 (DSR1)	**0.05**	**0.05**	**0.05**	**0.12**	**0.80**	**10.63**	**16.83**	**5.07**	**9.74**	**0.05**	**0.05**	**0.05**
	CALGEN_1_UNITS	SYS	COSO - Unit 1	**4.22**	**4.22**	**4.22**	**4.05**	**4.05**	**3.97**	**3.89**	**3.89**	**3.97**	**4.14**	**4.22**	**4.22**
	NAVYII_2_UNITS	SYS	COSO - Unit 2	**3.24**	**3.24**	**3.24**	**3.00**	**3.16**	**3.00**	**3.00**	**3.00**	**3.16**	**3.24**	**3.24**	**3.24**
	BLM_2_UNITS	SYS	COSO - Unit 3	**2.59**	**2.59**	**2.43**	**2.59**	**2.43**	**2.43**	**2.35**	**2.35**	**2.35**	**2.43**	**2.59**	**2.59**
External to CAISO	RVSD_WESTWING500_I_UC_PVSCPA	SYS	Palo Verde 1	**4.00**	**4.00**	**4.00**	**-**	**-**	**4.00**	**4.00**	**4.00**	**4.00**	**4.00**	**4.00**	**4.00**
	RVSD_WESTWING500_I_UC_PVSCPA	SYS	Palo Verde 2	**4.00**	**4.00**	**4.00**	**4.00**	**4.00**	**4.00**	**4.00**	**4.00**	**4.00**	**4.00**	**4.00**	**4.00**
	RVSD_WESTWING500_I_UC_PVSCPA	SYS	Palo Verde 3	**4.00**	**4.00**	**4.00**	**4.00**	**4.00**	**4.00**	**4.00**	**4.00**	**4.00**	**-**	**-**	**4.00**
	INTMNT_3_RIVERSIDE	SYS	IPP 1	**67.50**	**67.50**	**-**	**-**	**31.99**	**31.99**	**31.99**	**31.99**	**31.99**	**31.99**	**31.99**	**31.99**
	INTMNT_3_RIVERSIDE	SYS	IPP 2	**67.50**	**67.50**	**67.50**	**-**	**-**	**31.99**	**31.99**	**31.99**	**31.99**	**31.99**	**31.99**	**31.99**
	RVSD_MEAD230_I_UC_HOOVER	SYS	Hoover	**13.00**	**15.00**	**15.00**	**15.00**	**20.00**	**20.00**	**20.00**	**20.00**	**20.00**	**16.00**	**13.00**	**13.00**
	RVSD_MIR2_I_UC_CALPPA	SYS	CalEnergy (Portfolio)	**39.09**	**34.69**	**39.09**	**39.09**	**41.42**	**41.42**	**41.42**	**41.42**	**41.42**	**41.42**	**39.09**	**39.09**
RA Cap. Purchases	VESTAL_2_WELLHD	LC/Flex	NextEra Energy Marketing (Local/Flex)	**49.00**	**49.00**	**49.00**	**49.00**	**49.00**	**49.00**	**49.00**	**49.00**	**49.00**	**49.00**	**49.00**	**49.00**
	INDIGO_1_UNIT 1	LC/Flex	Indigo Generation LLC (Local/Flex)	**45.00**	**45.30**	**45.30**	**45.30**	**45.30**	**45.30**	**45.30**	**45.30**	**45.30**	**45.30**	**45.30**	**45.30**
	INDIGO_1_UNIT 2	LC/Flex	Indigo Generation LLC (Local/Flex)	**30.00**	**29.70**	**29.70**	**29.70**	**29.70**	**29.70**	**29.70**	**29.70**	**29.70**	**29.70**	**29.70**	**29.70**
Total Annual Generic/System Resources				**595.74**	**569.97**	**507.66**	**469.39**	**414.97**	**584.50**	**608.47**	**562.18**	**575.12**	**526.97**	**422.02**	**487.97**
Annual Generic/System RA Surplus (90% of the 115% Requirement)				**307.51**	**287.26**	**232.79**	**130.26**	**29.25**	**145.25**	**70.78**	**7.97**	**46.58**	**104.69**	**94.68**	**207.10**
Total Annual Local Capacity (LCR)				**386.47**	**363.10**	**364.05**	**397.53**	**303.12**	**427.02**	**444.91**	**410.44**	**418.46**	**387.63**	**287.77**	**349.72**
LCR Surplus				**235.24**	**211.87**	**212.82**	**246.30**	**151.89**	**275.79**	**293.68**	**259.21**	**267.23**	**236.40**	**136.54**	**198.49**
Total Monthly Flexible Resource Adequacy Requirement (100% Requirement)				**88.69**	**79.59**	**67.11**	**89.44**	**95.42**	**84.49**	**89.54**	**93.63**	**99.99**	**92.24**	**89.05**	**85.63**
Annual Flexible Resource Adequacy Requirement (90% of the 100% Requirement)				**79.82**	**71.63**	**60.40**	**80.49**	**85.88**	**76.04**	**80.58**	**84.27**	**89.99**	**83.01**	**80.15**	**77.07**
Internal Available FRAC Resources (RERC All Units & Clearwater)				**202.85**	**194.85**	**194.85**	**202.85**	**104.85**	**202.85**	**202.85**	**202.85**	**202.85**	**202.85**	**104.85**	**194.85**
Third Party FRAC Purchases (NextEra Energy Marketing & Indigo Generation)				**124.00**	**124.00**	**124.00**	**124.00**	**124.00**	**124.00**	**124.00**	**124.00**	**124.00**	**124.00**	**124.00**	**124.00**
Total Available FRAC Resources				**326.85**	**318.85**	**318.85**	**326.85**	**228.85**	**326.85**	**326.85**	**326.85**	**326.85**	**326.85**	**228.85**	**318.85**
Annual FRAC Surplus (90% of 100% Requirements)				**247.03**	**247.22**	**258.45**	**246.36**	**142.97**	**250.81**	**246.27**	**242.58**	**236.86**	**243.84**	**148.70**	**241.78**

Annual Plan: Monthly Filing Targets
Available Monthly Resources
Excess (Surplus) Amounts