

BOARD RESOLUTION NO.

A RESOLUTION OF THE BOARD OF PUBLIC UTILITIES OF THE CITY OF RIVERSIDE, CALIFORNIA, (1) ESTABLISHING THE FY 2023/24 – 2027/28 ELECTRIC RATES BY AMENDING ELECTRIC RATE SCHEDULES A, D, D-TOU, EV, LS-1, LS-2, OL, PA, PW-1, S, TC AND TOU; CREATING NEW ELECTRIC RATE SCHEDULE SMEVC; TO BE EFFECTIVE JANUARY 1, 2024 AND UPON COUNCIL APPROVAL; (2) MAKING RELATED FINDINGS OF FACT; AND (3) RECOMMENDING CITY COUNCIL APPROVAL THEREOF

WHEREAS, the City of Riverside (“City”) by and through its Public Utilities Department (“RPU”) is obligated to (1) serve its water and electric customers safe, reliable and equitably priced water and electricity, (2) operate its Electric and Water Utilities in an efficient and economical manner, and (3) operate, maintain and preserve its Electric and Water Utilities in good repair and working order; and

WHEREAS, RPU is responsible for operating the Electric and Water Utilities in such a manner that revenues from the sale of electric and water shall at least equal the costs of operation, including all maintenance and operating, administrative and general, debt service, capital improvements, tax-related payments and other costs incurred in complying with prudent utility business practices; and

WHEREAS, the City last adopted new electric utility rates in 2018, with the most recent increases implemented January 1, 2023; and

WHEREAS, the current five-year electric rate plan effective January 1, 2019 through December 31, 2023 is not sufficient to meet the inflation of costs in the general economy and even greater inflationary market prices in power supplies and construction and equipment costs. RPU’s proposed electric rate increases are the result of these increased operational and capital costs and the need for additional funding to address declining reserve levels, pressures on financial metrics, and meeting fiscal policy requirements; and

WHEREAS, RPU’s electric utility is faced with many current and future challenges including aging infrastructure, power supply costs and sustainability challenges, and increased operational and capital costs. Power supply challenges include State carbon neutrality mandates and local carbon reduction goals, meeting increased loads and peak demands driven by

1 transportation and building electrification, increasing transmission access charges, and continued
2 regulatory encroachment; and

3 WHEREAS, without a rate increase, the electric utility will completely spend down
4 undesignated reserves by June 2027 and will require a subsidy from the General Fund to continue
5 operations at current staffing levels and carry out planned capital infrastructure projects. Reserve
6 levels dropping below minimum required targets, with no General Fund subsidy, will require
7 significant reductions to expenditures, including reductions in RPU’s current capital program, deep
8 cuts to current operations and maintenance spending plans, and significant personnel reductions
9 that will severely impact response time to customers. In addition, when reserve levels drop below
10 minimum mandated levels, bond rating agencies likely will reduce RPU’s bond ratings and RPU’s
11 cost of borrowing will increase, potentially costing future ratepayers millions in higher debt
12 payments; and

13 WHEREAS, RPU desires to raise rates to fund future operating and capital costs, maintain
14 reserve levels and financial metrics that comply with RPU’s fiscal and reserve policies, and
15 maintain current bond ratings to keep borrowing costs for capital investments low; and

16 WHEREAS, RPU has completed a cost of service study for its electric rates in order to
17 determine if costs are being appropriately allocated amongst its customer classes and based upon
18 those studies has adjusted its rates accordingly; and

19 WHEREAS, the proposed FY 2023/24 – 2027/28 Electric Rates will go into effect on
20 January 1, 2024, if adopted by the Board of Public Utilities and approved by City Council; and

21 WHEREAS, the City’s Board of Public Utilities (“Board”) is charged by Section 1202(e)
22 of the City Charter to establish the rates for the Water and Electric Utilities, subject to the approval
23 of the City Council; and

24 WHEREAS, on July 27, 2023, the City mailed written notices to all customers directly
25 liable to pay for such electric services providing notification of the City’s intent to hold a public
26 hearing on September 19, 2023, at 6:15 p.m. before the City Council of the City of Riverside at
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1 Riverside City Hall in the Art Pick Council Chambers located at 3900 Main Street, Riverside, to
2 consider adopting and establishing the proposed FY 2023/24 – 2027/28 Electric Rates; and

3 WHEREAS, such mailed written notice generally provided the basis and reasons for the
4 proposed FY 2023/24 – 2027/28 Electric Rates; and

5 WHEREAS, the mailed written notice further provided that at the time of the City Council
6 public hearing, the City Council will hear and consider all written comments, protests and
7 objections concerning these matters and will consider and may adopt the specified rates; and

8 WHEREAS, in accordance with section 1202(e) of the City Charter, a public hearing,
9 notice of which was duly published in The Press-Enterprise on August 10, 2023 and August 17,
10 2023, was commenced by the Board on the proposed FY 2023/24 – 2027/28 Electric Rates on
11 August 28, 2023, at 6:30 p.m. to receive and consider the staff report, cost analysis and oral and
12 written comments, protests and/or objections from the public to the FY 2023/24 – 2027/28 Electric
13 Rates, and after receipt and consideration thereof the Board concluded the public hearing; and

14 WHEREAS, the Board intends to adopt and establish the proposed FY 2023/24 – 2027/28
15 Electric Rates.

16 NOW, THEREFORE, BE IT RESOLVED by the Board of Public Utilities of the City of
17 Riverside, California, on the basis of the cost analyses and staff reports and the other evidence
18 submitted by RPU at the June 12, 2023, June 26, 2023, July 10, 2023, July 24, 2023, and August
19 14, 2023 Board meetings and the August 28, 2023 public hearing before the Board, as follows:

20 Section 1: The foregoing recitals are true and correct and are adopted and incorporated
21 herein by reference as findings of fact of this Board.

22 Section 2: On the basis of the evidence referenced herein, the Board hereby finds and
23 determines that the projected revenue generated by the FY 2023/24 – 2027/28 Electric Rates, set
24 forth in the Electric and Water Rate Schedules attached hereto as Exhibit A, and incorporated
25 herein by this reference, are for the purposes of (1) meeting operating expenses, including
26 employee wage and fringe benefits, (2) purchasing or leasing supplies, equipment or materials, (3)
27 meeting financial reserve needs and requirements, (4) obtaining funds for capital projects

1 necessary to maintain service within existing service areas, and (5) obtaining funds necessary to
2 maintain those intracity transfers which are authorized by the City Charter, and the increased rates
3 are exempt from the provisions of the California Environmental Quality Act (California Public
4 Resources Code sections 21000 et seq.) under Public Resources Code section 21080(b) (8)).

5 Section 3: The FY 2023/24 – 2027/28 Electric Rates are exempt from the voter approval
6 requirements of Proposition 26, as adopted by voters on November 2, 2010, because the rates are
7 imposed for a specific government service provided directly to the ratepayer that is not provided
8 to those not charged and which does not exceed the reasonable costs to the local government of
9 providing the service.

10 Section 4: The revised and/or amended Electric Utility Rate Schedules A, D, D-TOU,
11 EV, LS-1, LS-2, OL, PA, PW-1, S, TC and TOU, the new Electric Utility Rate Schedule SMEVC;
12 all attached hereto as Exhibit A are hereby established as the maximum rates to be charged,
13 pursuant to Section 1202 (e) of the Charter of the City of Riverside, California, and are
14 recommended for approval by the City Council of the City of Riverside, California, after a public
15 hearing thereon. The Electric Rates are to be effective January 1, 2024 if approved by the City
16 Council.

17 ADOPTED by the Board of Public Utilities of the City of Riverside this ____ day of
18 August, 2023.

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21 _____
22 Chair of the Board of Public Utilities,
23 City of Riverside, California

24 Attest:

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26 _____
27 Secretary of the Board of Public Utilities
28 City of Riverside, California

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I, Todd Corbin, Secretary of the Board of Public Utilities of the City of Riverside, California, hereby certify that the foregoing Resolution was duly and regularly introduced and adopted by the Board of Public Utilities of said City at its meeting held on the ____ day of August, 2023, to wit:

Ayes:

Noes:

Absent:

Abstain:

IN WITNESS WHEREOF, I have hereunto set my hand this ____ day of August, 2023.

Secretary to the Board of Public Utilities
City of Riverside, California

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EXHIBIT A

TO BOARD RESOLUTION

ELECTRIC RATES EFFECTIVE JANUARY 1, 2024

UPON COUNCIL APPROVAL

PROPOSED CHANGES TO ELECTRIC RATE SCHEDULES

<u>Schedule No.</u>	<u>Schedule Name</u>	<u>Effective Date</u>
A	PROPOSED - General Service	January 1, 2024
D	PROPOSED - Domestic Service	January 1, 2024
D-TOU	PROPOSED Domestic Time-of-Use Service	January 1, 2024
EV	PROPOSED Domestic Electric Vehicle Separately Metered	January 1, 2024
LS-1	PROPOSED - Street Lighting Service- Department Financed	January 1, 2024
LS-2	PROPOSED - Street Lighting Service- Customer Financed	January 1, 2024
OL	PROPOSED - Outdoor Lighting	January 1, 2024
PA	PROPOSED - Power – Agricultural and Pumping	January 1, 2024
PW-1	PROPOSED - Wind Machines for Frost Protection	January 1, 2024
S	PROPOSED - Stand-By Service	January 1, 2024
SMEVC	PROPOSED NEW – Separately Metered Electric Vehicle Charger	January 1, 2024
TC	PROPOSED - Traffic Control Service	January 1, 2024
TOU	PROPOSED - Large General and Industrial Service	January 1, 2024

Note: The above rate schedules are being updated in the proposed rate plan. All other rules and rate schedules remain the same.

**SCHEDULE A
GENERAL SERVICE**

Applicability:

1. Flat Rate:

Applicable to single-and three-phase alternating-current general service including lighting, power and heating or any combination thereof. Applicable to existing commercial customers with a monthly maximum demand not exceeding 20 kW in any two of the preceding 12 months. Applicable to new commercial customers with a monthly demand level less than 20 kW as determined by the Department. Customers exceeding the monthly maximum demand under this schedule shall be transferred to the applicable rate schedule.

2. Demand Basis:

Applicable to single-and three-phase alternating-current general service including lighting, power and heating or any combination thereof. Applicable to existing commercial customers with a billing demand equal or exceeding 20 kW but less than 150 kW in any two of the preceding 12 months. Applicable to new commercial customers with a monthly demand level equal to or exceeding 20 kW but less than 150 kW as determined by the Department. Customers that do not meet the monthly minimum or exceed the monthly maximum demand under this schedule shall be transferred to the applicable rate schedule.

Character of Service:

Alternating current; regulated frequency of 60 cycles; single phase or three phase service as may be specified by the Department.

Territory:

City of Riverside

Rates:

1. Flat Rate:

		Per Meter, Per Month Effective January 1,				
		2024	2025	2026	2027	2028
Customer Charge	Flat Charge	\$21.12	\$21.96	\$22.95	\$23.98	\$24.94
Reliability Charge	Flat Charge					
Tier 1	0 – 500 kWh	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00
Tier 2	501 – 1,500 kWh	\$30.00	\$30.00	\$30.00	\$30.00	\$30.00
Tier 3	> 1,500 kWh	\$60.00	\$60.00	\$60.00	\$60.00	\$60.00
Network Access Charge	Flat Charge					
Tier 1	0 – 500 kWh	\$3.45	\$3.59	\$3.75	\$3.92	\$4.08
Tier 2	501 – 1,500 kWh	\$9.79	\$10.18	\$10.64	\$11.12	\$11.56
Tier 3	1,501 – 3,000 kWh	\$17.40	\$18.10	\$18.91	\$19.76	\$20.55
Tier 4	> 3,000 kWh	\$41.85	\$43.52	\$45.48	\$47.53	\$49.43

Energy Charge (To be added to customer, Reliability, and Network Access charges):

		Per kWh Effective January 1,				
		2024	2025	2026	2027	2028
Tier 1	0-15,000 kWh	\$0.1531	\$0.1592	\$0.1664	\$0.1739	\$0.1809
Tier 2	Over 15,000 kWh	\$0.2338	\$0.2432	\$0.2541	\$0.2655	\$0.2761

Adopted by Board of Public Utilities:
Approved by City Council:
Effective Date:

Board Resolution No.
Council Resolution No.

Minimum Charge:

The minimum charge shall be the monthly customer, Reliability and Network Access charges.

2. Demand Basis:

		Per Meter, Per Month Effective January 1,				
		2024	2025	2026	2027	2028
Customer Charge	Flat Charge	\$22.10	\$22.10	\$22.10	\$22.10	\$22.10
Reliability Charge	Flat Charge	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00
Network Access Charge	\$ Per kW	\$1.75	\$1.75	\$1.75	\$1.75	\$1.75
Demand Charge	First 15 kW or less of billing demand, flat charge	\$160.95	\$160.95	\$160.95	\$160.95	\$160.95
Demand Charge	All excess kW of billing demand, per kW	\$10.73	\$10.73	\$10.73	\$10.73	\$10.73

Energy Charge (to be added to customer, Reliability, Network Access, and demand charges):

		Per kWh Effective January 1,				
		2024	2025	2026	2027	2028
Tier 1	0-30,000 kWh	\$0.1242	\$0.1242	\$0.1242	\$0.1242	\$0.1242
Tier 2	Over 30,000 kWh, per kWh	\$0.1360	\$0.1360	\$0.1360	\$0.1360	\$0.1360

Minimum Charge:

The minimum charge shall be the monthly customer, Reliability, Network Access, and demand charges.

3. Optional Renewable Energy Rate:

Upon application by the Customer, the Customer can elect to receive 100% renewable energy from the Utility's portfolio of renewable resources. The Customer will be assessed \$0.0129 per kWh above the effective energy charges in this schedule which represents the forecasted cost of providing 100% renewable energy in place of the energy from the Utility's current portfolio of renewable and nonrenewable resources. This rate is not applicable to customers receiving service under Schedule NEM.

Special Conditions:

1. Billing Demand:

Billing demand shall be the kilowatts of measured maximum demand but not less than 50% of the highest demand established in the preceding eleven months. Billing demand may be determined to the nearest 1/100 kW.

2. Maximum Demand Measurement:

The measured maximum demand in any month shall be the maximum average kilowatt input, indicated or recorded by instruments to be supplied by the Department, during any 15-minute interval in the month. Where demand is intermittent or subject to violent fluctuations, a five-minute interval may be used.

3. Voltage:

Service will be supplied at one standard voltage. Three phase and single phase normally will be served through one meter installation. The Customer shall provide, subject to the Department's approval, means for combining

the two or more existing meter installations if he desires to convert existing separately metered power and light service to a combined service that will be billed under the General Service, Schedule A.

4. Power Cost Adjustment Factor:

The rates above are subject to an adjustment as provided for in Part C of the General Provisions.

5. State Mandated Public Benefits Charge:

The rates above are subject to a surcharge (Public Benefits Charge) as adopted via Resolution No. 19203 by the City Council on December 9, 1997 and such surcharge as is in effect from time to time. The Public Benefits Charge will be applied to the Customer's total electricity usage charges for the applicable billing period.

6. Waiver or Adjustment of Reliability Charge

Upon written application by a Customer, the General Manager may grant temporary waivers of or adjustments to the Reliability Charge for (1) qualified vacant (unoccupied) commercial buildings, to allow for the owner of the vacant unit to maintain minimal electric service for the purposes of obtaining a tenant; or (2) for small to medium sized business customers (with monthly electric usage of 500 kWh or less) with more than one electric meter at adjoining units of the same business location.

7. Applicable Rate Schedule:

a. Applicable Rate Schedule

For Customers applying for service at an existing service address, the Utility will assign the electric rate schedule based on the characteristics of the service address. The Utility will presume that any electric rate previously assigned to that service address is the appropriate schedule, unless Customer requests a review for another applicable rate schedule, rate, or optional provision. In certain situations when a Customer does not qualify for an electric rate previously assigned to that service address, the Utility will assign the applicable rate to the Customer. The Utility assumes no responsibility for advising the Customer of lower optional rates under existing schedules available as a result of the Customer's changes to the characteristics of the service address.

b. Change of Rate Schedule

A change to the applicable rate schedule may be made if the Utility determines that the Customer no longer qualifies for the assigned rate schedule. Subject to meter availability, the change will become effective for service rendered after the next regular meter reading following verification and approval by the Utility of such eligibility. Any change in rate schedules pursuant to this section shall be made prospectively.

**SCHEDULE D
DOMESTIC SERVICE**

Applicability:

Applicable to Single-Family Dwelling Units and Multi-Family Dwelling Units devoted primarily to domestic purposes where service includes lighting, appliances, heating, cooking and power consuming appliances.

Character of Service:

Alternating current; regulated frequency of 60 cycles; single phase normally or three phase may be furnished if for the operating convenience of the Department; delivery at 120 or 240 volts, as may be specified by the Department.

Territory:

City of Riverside

Rates:

1. Flat Rates:

		Per Meter, Per Month Effective January 1,				
		2024	2025	2026	2027	2028
Customer Charge	Flat Charge	\$12.90	\$13.86	\$14.93	\$14.93	\$15.09
Reliability Charge	Flat Charge					
Small Residence	< or = 100 Amp	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00
Medium Residence	101 - 200 Amp	\$20.00	\$20.00	\$20.00	\$20.00	\$20.00
Large Residence	201 - 400 Amp	\$40.00	\$40.00	\$40.00	\$40.00	\$40.00
Very Large Residence	>400 Amp	\$60.00	\$60.00	\$60.00	\$60.00	\$60.00
Network Access Charge	Flat Charge					
Tier 1	< or = 12 Daily Avg kWh Usage	\$3.19	\$3.89	\$4.60	\$5.24	\$5.69
Tier 2	>12 - 25 Daily Avg kWh Usage	\$7.44	\$8.91	\$10.38	\$11.85	\$12.65
Tier 3	>25 Daily Avg kWh Usage	\$15.32	\$17.48	\$19.64	\$21.80	\$23.00

The Network Access Charge is billed based on daily average kWh usage. Daily Average kWh usage is determined by dividing the energy usage (kWh) in the billing period by the days of service in the billing period. The Network Access Charge is then applied to the daily average kWh usage. Billing periods with 1 to 14 days of service will receive the Tier 1 Network Access Charge.

2. Energy Charge * (To be added to customer, Reliability, and Network Access charges):

		Per kWh Effective January 1,				
		2024	2025	2026	2027	2028
Winter Season						
Tier 1	0-350 kWh	\$0.1179	\$0.1266	\$0.1364	\$0.1364	\$0.1379
Tier 2	351-750 kWh	\$0.1880	\$0.2007	\$0.2134	\$0.2261	\$0.2388
Tier 3	Over 750 kWh	\$0.2127	\$0.2285	\$0.2462	\$0.2462	\$0.2488
Summer Season						
Tier 1	0-750 kWh	\$0.1179	\$0.1266	\$0.1364	\$0.1364	\$0.1379
Tier 2	751-1,500 kWh	\$0.1880	\$0.2007	\$0.2134	\$0.2261	\$0.2388
Tier 3	Over 1,500 kWh	\$0.2127	\$0.2285	\$0.2462	\$0.2462	\$0.2488

(The summer electric rate will be in effect for service rendered during June 1st through September 30th. All other periods will be considered the winter season.)

* Customers with Department approved electric water heater will be billed at the rate per kWh of \$0.1332, \$0.1430, \$0.1541, \$0.1541 and \$0.1558 respectively effective January 1, 2024, 2025, 2026, 2027 and 2028 for monthly usage between 600 kWh and 950 kWh; customers with electric space heating engineered to heat the entire family accommodation will be billed at the rate per kWh of \$0.1870, \$0.1996, \$0.2122, \$0.2249, and \$0.2375 respectively effective January 1, 2024, 2025, 2026, 2027, and 2028 for all monthly usage over 750 kWh during the winter season; customers with all-electric homes will be billed at the rate per kWh of \$0.1870, \$0.1996, \$0.2122, \$0.2249, and \$0.2375 respectively effective January 1, 2024, 2025, 2026, 2027, and 2028 for all monthly usage over 750 kWh during the winter season and for all monthly usage over 1,500 kWh during the summer season. This special rate is closed to new customers who did not take building permits or wiring permits before March 1, 1974.

3. **Optional Renewable Energy Rate:**

Upon application by the Customer, the Customer can elect to receive 100% renewable energy from the Utility's portfolio of renewable resources. The Customer will be assessed \$0.0129 per kWh above the effective energy charges in this schedule which represents the forecasted cost of providing 100% renewable energy in place of the energy from the Utility's current portfolio of renewable and nonrenewable resources. This rate is not applicable to Customers receiving service under Schedule NEM.

4. **Minimum Charge:**

The minimum charge shall be the monthly customer, Reliability, and Network Access charges.

Special Conditions:

1. **Multi-Family Dwelling Units:**

Whenever two or more individual family accommodations (in an apartment, house, duplex, court, mobile home park, etc.) receive electric service from the Department through a master meter, the service shall be billed under this schedule, with the first 350 kWh per month during the winter months and 750 kWh per month during the summer months multiplied by the number of individual accommodations served. The rate for water heating use shall apply only to the number of water heaters installed and in use.

All master meters must conform with the requirements of Electric Rule 12 including the execution of an appropriate submetering agreement.

For auxiliary dwelling units with a valid conditional use permit that receive electric service from a master meter, such service shall be provided pursuant to this rule with the applicable energy charge tier(s) multiplied by two, if the following conditions are met: (a) an application is made for such condition; (b) proof is provided that the unit is occupied, on a full-time basis, by a senior citizen, as defined by state law; and (c) the unit is legally permitted by the City of Riverside, including a valid auxiliary unit conditional use permit.

2. **Power Cost Adjustment Factor:**

The rates above are subject to an adjustment as provided for in Part C of the General Provisions.

3. **State Mandated Public Benefits Charge:**

The rates above are subject to a surcharge (Public Benefits Charge) as adopted via Resolution No. 19203 by the City Council on December 9, 1997 and such surcharge as is in effect from time to time. The Public Benefits Charge will be applied to the Customer's total electricity usage charges for the applicable billing period.

4. **Waiver or Adjustment of Reliability Charge:**

Upon written application by a customer, the General Manager may grant temporary waivers of or adjustments to the Reliability Charge for (1) qualified vacant (unoccupied) units of multi-unit dwellings, to allow for the owner

of the vacant unit to maintain minimal electric service for the purposes of obtaining a tenant; or (2) for customers who have an electrical panel that was designed to draw more amps than needed for the customer's electrical usage.

5. **Applicable Rate Schedule:**

a. **Applicable Rate Schedule**

For Customers applying for service at an existing service address, the Utility will assign the electric rate schedule based on the characteristics of the service address. The Utility will presume that any electric rate previously assigned to that service address is the appropriate schedule, unless Customer requests a review for another applicable rate schedule, rate, or optional provision. In certain situations when a Customer does not qualify for an electric rate previously assigned to that service address, the Utility will assign the applicable rate to the Customer. The Utility assumes no responsibility for advising the Customer of lower optional rates under existing schedules available as a result of the Customer's changes to the characteristics of the service address.

b. **Change of Rate Schedule**

A change to the applicable rate schedule may be made if the Utility determines that the Customer no longer qualifies for the assigned rate schedule. Subject to meter availability, the change will become effective for service rendered after the next regular meter reading following verification and approval by the Utility of such eligibility. Any change in rate schedules pursuant to this section shall be made prospectively.

**SCHEDULE D-TOU
DOMESTIC TIME-OF-USE SERVICE**

Applicability:

Applicable to qualified Single-Family Dwelling Units devoted primarily to domestic purposes where services may include lighting, appliances, heating, cooking, power consuming appliances, and Electric Vehicles. This schedule is not applicable to Customers receiving service under Schedule EV.

Territory:

City of Riverside

Rates:

1. Flat Rates:

		Per Meter, Per Month Effective January 1,				
		2024	2025	2026	2027	2028
Customer Charge	Flat Charge	\$12.90	\$13.86	\$14.93	\$14.93	\$15.09
Reliability Charge	Flat Charge					
Small Residence	< or = 100 Amp	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00
Medium Residence	101 - 200 Amp	\$20.00	\$20.00	\$20.00	\$20.00	\$20.00
Large Residence	201 - 400 Amp	\$40.00	\$40.00	\$40.00	\$40.00	\$40.00
Very Large Residence	>400 Amp	\$60.00	\$60.00	\$60.00	\$60.00	\$60.00
Network Access Charge	Flat Charge					
Tier 1	< or = 12 Daily Avg kWh Usage	\$3.19	\$3.89	\$4.60	\$5.24	\$5.69
Tier 2	< 12 - 25 Daily Avg kWh Usage	\$7.44	\$8.91	\$10.38	\$11.85	\$12.65
Tier 3	>25 Daily Avg kWh Usage	\$15.32	\$17.48	\$19.64	\$21.80	\$23.00

The Network Access Charge is billed based on daily average kWh usage. The energy usage (kWh) is the sum of the on-peak, mid-peak and off-peak periods energy usage (kWh). Daily Average kWh usage is determined by dividing the energy usage (kWh) in the billing period by the days of service in the billing period. The Network Access Charge is then applied to the daily average kWh usage. Billing periods with 1 to 14 days of service will receive the Tier 1 Network Access Charge.

2. Energy Charge (to be added to customer, Reliability, and Network Access charges):

		Per kWh Effective January 1,				
		2024	2025	2026	2027	2028
Winter Season						
On-Peak Tier 1	0-135 kWh	\$0.1493	\$0.1603	\$0.1728	\$0.1728	\$0.1747
On-Peak Tier 2	Over 135 kWh	\$0.2388	\$0.2565	\$0.2764	\$0.2765	\$0.2794
Mid-Peak Tier 1	0-250 kWh	\$0.1194	\$0.1283	\$0.1382	\$0.1382	\$0.1397
Mid-Peak Tier 2	Over 250 kWh	\$0.1911	\$0.2053	\$0.2212	\$0.2212	\$0.2236
Off-Peak Tier 1	0-115 kWh	\$0.1083	\$0.1163	\$0.1253	\$0.1254	\$0.1267
Off-Peak Tier 2	Over 115 kWh	\$0.1083	\$0.1163	\$0.1253	\$0.1254	\$0.1267
Summer Season						
On-Peak Tier 1	0-330 kWh	\$0.1990	\$0.2138	\$0.2304	\$0.2304	\$0.2329
On-Peak Tier 2	Over 330 kWh	\$0.3184	\$0.3421	\$0.3686	\$0.3686	\$0.3726
Mid-Peak Tier 1	0-550 kWh	\$0.1294	\$0.1390	\$0.1497	\$0.1498	\$0.1514
Mid-Peak Tier 2	Over 550 kWh	\$0.2069	\$0.2223	\$0.2395	\$0.2396	\$0.2421
Off-Peak Tier 1	0-220 kWh	\$0.1083	\$0.1163	\$0.1253	\$0.1254	\$0.1267
Off-Peak Tier 2	Over 220 kWh	\$0.1083	\$0.1163	\$0.1253	\$0.1254	\$0.1267

3. Optional Renewable Energy Rate:

Upon application by the Customer, the Customer can elect to receive 100% renewable energy from the Utility's portfolio of renewable resources. The Customer will be assessed \$0.0129 per kWh above the effective energy charges in this schedule which represents the forecasted cost of providing 100% renewable energy in place of the energy from the Utility's current portfolio of renewable and nonrenewable resources. This rate is not applicable to Customers receiving service under Schedule NEM.

4. Minimum Charge:

The minimum charge shall be the monthly customer, Reliability, and Network Access charges.

Special Conditions:

1. Time periods are defined as follows:

On-Peak: 2:00 p.m. to 7:00 p.m. every day during the summer season
4:00 p.m. to 9:00 p.m. every day during the winter season

Mid-Peak: 6:00 a.m. to 2:00 p.m. and 7:00 p.m. to 11:00 p.m. every day during the summer season
6:00 a.m. to 4:00 p.m. and 9:00 p.m. to 11:00 p.m. every day during the winter season

Off-Peak: 11:00 p.m. to 6:00 a.m. every day during the summer and winter season

Summer shall commence at 12:00 a.m. on June 1 and continue through September 30 of each year. Winter shall commence at 12:00 a.m. on October 1 of each year and continue through May 31 of the following year.

2. Terms of Service:

A Customer receiving service under this Schedule may elect to change to another applicable rate schedule but only after receiving service on this Schedule for at least 12 consecutive months. If a Customer elects to discontinue service on this Schedule, the Customer will not be permitted to return to this Schedule for a period of one year.

3. Power Cost Adjustment Factor:

The rates above are **not** subject to the Power Cost Adjustment Factor.

4. State Mandated Public Benefits Program:

The rates above are subject to a surcharge (Public Benefits Charge) as adopted via Resolution No. 19203 by the City Council on December 9, 1997 and such surcharge as is in effect from time to time. The Public Benefits Charge will be applied to the Customer's total electricity usage charges for the applicable billing period.

5. Applicable Rate Schedule:

a. Applicable Rate Schedule

For Customers applying for service at an existing service address, the Utility will assign the electric rate schedule based on the characteristics of the service address. The Utility will presume that any electric rate previously assigned to that service address is the appropriate schedule, unless Customer requests a review for another applicable rate schedule, rate, or optional provision. In certain situations when a Customer does not qualify for an electric rate previously assigned to that service address, the Utility will assign the applicable rate to the Customer. The Utility assumes no responsibility for advising the Customer of lower optional rates under existing schedules available as a result of the Customer's changes to the characteristics of the service address.

b. Change of Rate Schedule

A change to the applicable rate schedule may be made if the Utility determines that the Customer no longer qualifies for the assigned rate schedule. Subject to meter availability, the change will become effective for service rendered after the next regular meter reading following verification and approval by the Utility of such eligibility. Any change in rate schedules pursuant to this section shall be made prospectively.

**SCHEDULE EV
DOMESTIC ELECTRIC VEHICLE SEPARATELY METERED
(Single Family Dwelling Units)**

Applicability:

Applicable exclusively to the charging of Electric Vehicles (EV) on a separate meter provided by the Utility in Single Family Dwelling Units concurrently served under a domestic schedule. The Customer is responsible for all costs associated with the equipment required under Special Condition 4. The separately metered service for EV charging under this schedule cannot be combined with Schedules NEM and SELF-GEN.

Territory:

City of Riverside

Rates:

1. Flat Rate:

		Per Meter, Per Month Effective January 1,				
		2024	2025	2026	2027	2028
Customer Charge	Flat Charge	\$12.90	\$13.86	\$14.93	\$14.93	\$15.09

2. Energy Charge (to be added to customer charge):

		Per kWh Effective January 1,				
		2024	2025	2026	2027	2028
Winter Season						
On-Peak		\$0.2175	\$0.2290	\$0.2412	\$0.2541	\$0.2676
Mid-Peak		\$0.1528	\$0.1609	\$0.1695	\$0.1785	\$0.1880
Off-Peak		\$0.1161	\$0.1222	\$0.1287	\$0.1356	\$0.1428
Summer Season						
On-Peak		\$0.2899	\$0.3054	\$0.3216	\$0.3387	\$0.3567
Mid-Peak		\$0.1656	\$0.1744	\$0.1836	\$0.1934	\$0.2037
Off-Peak		\$0.1161	\$0.1222	\$0.1287	\$0.1356	\$0.1428

3. Optional Renewable Energy Rate:

Upon application by the Customer, the Customer can elect to receive 100% renewable energy from the Utility's portfolio of renewable resources. The Customer will be assessed \$0.0129 per kWh above the effective energy charges in this schedule which represents the forecasted cost of providing 100% renewable energy in place of the energy from the Utility's current portfolio of renewable and nonrenewable resources. This rate is not applicable to Customers receiving service under Schedule NEM.

4. Minimum Charge:

The minimum charge shall be the monthly customer charge.

Special Conditions:

1. Application and Eligibility for Service:

Upon application of service, Customers must show proof of ownership of an EV and a 240 volt level 2 charging station. Customers must comply with all City building and safety guidelines for a separately metered service for the 240 volt level 2 charging station. Customers must maintain ownership of EV to remain on this rate. Utility may ask for proof of continued ownership at any time.

2. Network Access Charge (NAC):

A Customer concurrently receiving separately metered service under Schedule EV and service under a domestic schedule will be billed at the Tier 3 NAC under the domestic schedule.

3. Time periods are defined as follows:

On-Peak: 2:00 p.m. to 7:00 p.m. every day during the summer season
4:00 p.m. to 9:00 p.m. every day during the winter season

Mid-Peak: 6:00 a.m. to 2:00 p.m. and 7:00 p.m. to 11:00 p.m. every day during the summer season
6:00 a.m. to 4:00 p.m. and 9:00 p.m. to 11:00 p.m. every day during the winter season

Off-Peak: 11:00 p.m. to 6:00 a.m. every day during the summer and winter season

Summer shall commence at 12:00 a.m. on June 1 and continue through September 30 of each year. Winter shall commence at 12:00 a.m. on October 1 of each year and continue through May 31 of the following year.

4. Metering:

The point of delivery must contain equipment to separately meter EV charging facilities. Where the Utility determines that the operation of the EV charging facilities may interfere with service to that Customer or other Customers, the Utility will install a load management device to control when EV charging will occur. The Customer shall supply, at no expense to the Utility, a suitable location for meters and associated equipment used for billing.

5. Terms of Service:

A Customer receiving service under this schedule may elect to change to another applicable rate schedule but only after receiving service on this schedule for at least 12 consecutive months. If a Customer elects to discontinue service on this schedule, the Customer will not be permitted to return to this schedule for a period of one year.

6. Interconnection:

Customers taking service under this schedule shall have no electrical interconnection beyond the Utility's point of delivery between electrical loads eligible for service under this schedule and any other electrical loads.

7. Power Cost Adjustment Factor:

The rates above are **not** subject to the Power Cost Adjustment Factor.

8. State Mandated Public Benefits Program:

The rates above are subject to a surcharge (Public Benefits Charge) as adopted via Resolution No. 19203 by the City Council on December 9, 1997 and such surcharge as is in effect from time to time. The Public Benefits Charge will be applied to the Customer's total electricity usage charges for the applicable billing period.

9. Applicable Rate Schedule:

a. Applicable Rate Schedule

For Customers applying for service at an existing service address, the Utility will assign the electric rate schedule based on the characteristics of the service address. The Utility will presume that any electric rate previously assigned to that service address is the appropriate schedule, unless Customer requests a review for another applicable rate schedule, rate, or optional provision. In certain situations when a Customer does not qualify for an electric rate previously assigned to that service address, the Utility will assign the

applicable rate to the Customer. The Utility assumes no responsibility for advising the Customer of lower optional rates under existing schedules available as a result of the Customer's changes to the characteristics of the service address.

b. Change of Rate Schedule

A change to the applicable rate schedule may be made if the Utility determines that the Customer no longer qualifies for the assigned rate schedule. Subject to meter availability, the change will become effective for service rendered after the next regular meter reading following verification and approval by the Utility of such eligibility. Any change in rate schedules pursuant to this section shall be made prospectively.

**SCHEDULE LS-1
STREET LIGHTING SERVICE
DEPARTMENT FINANCED**

Applicability:

Applicable to street and highway lighting service where the Department installs and maintains the lighting equipment.

Territory:

City of Riverside

Rates:

	Per Lamp, Per Month Effective January 1,				
LED	2024	2025	2026	2027	2028
Installed Wattage Range					
0-75 Watts					
PC-1	\$13.07	\$13.58	\$14.11	\$14.66	\$15.03
PC-2	\$12.29	\$12.77	\$13.26	\$13.78	\$14.13
PC-3	\$12.43	\$12.92	\$13.42	\$13.94	\$14.29
PC-4	\$12.65	\$13.14	\$13.65	\$14.18	\$14.54
75-125 Watts					
PC-1	\$14.78	\$15.12	\$15.47	\$15.82	\$16.11
PC-2	\$13.54	\$13.86	\$14.17	\$14.50	\$14.76
PC-3	\$13.77	\$14.09	\$14.41	\$14.74	\$15.01
PC-4	\$14.35	\$14.68	\$15.01	\$15.36	\$15.38
125-175 Watts					
PC-1	\$18.24	\$18.33	\$18.43	\$18.52	\$18.61
PC-2	\$15.83	\$15.91	\$15.99	\$16.07	\$16.14
PC-3	\$16.27	\$16.35	\$16.43	\$16.52	\$16.60
PC-4	\$16.94	\$17.02	\$17.11	\$17.19	\$17.27
175-260 Watts					
PC-1	\$19.10	\$19.46	\$19.83	\$20.21	\$20.52
PC-2	\$16.05	\$16.35	\$16.66	\$16.98	\$17.24
PC-3	\$16.61	\$16.92	\$17.24	\$17.57	\$17.84
PC-4	\$17.45	\$17.78	\$18.12	\$18.46	\$18.75

	Existing Rates Per Lamp, Per Month
Light Type	
Incandescent	
1,000 Lumens	\$6.82
2,500 Lumens	\$10.12
4,000 Lumens	\$13.44
Mercury Vapor	
3,500 Lumens	\$10.77
7,000 Lumens	\$12.76
10,000 Lumens	\$15.68
Sodium Vapor Lamps	
5,800 Lumens	\$10.51
9,500 Lumens	\$11.85
16,000 Lumens	\$13.88
22,000 Lumens	\$15.75
25,000 Lumens	\$17.39
40,000 Lumens	\$21.84

Special Conditions:

1. Maintenance shall include periodic inspection, renewal of lamps, cleaning of glassware, replacement of damaged glassware and lamps, and minor repairs to wiring and electrical appurtenances.
2. Hours of Service: Under the Department's standard all night operating schedule, approximately 4,148 hours of service will be furnished.
3. Other than standard equipment: Where the customer requests the installation of other than standard equipment furnished by the Department and such requested equipment is acceptable to the Department, the Department will install the requested equipment provided the customer agrees to advance the estimated difference in installed costs between such equipment and standard equipment. Advances made for this purpose will not be refunded. Facilities installed in the connection with such agreements become and remain the sole property of the department.

4. **Power Cost Adjustment Factor:**

The rates above are subject to an adjustment as provided in part C of the General Provisions.

5. **State Mandated Public Benefits Charge:**

The rates above are subject to a surcharge (Public Benefits Charge) as adopted via Resolution No. 19203 by the City Council on December 9, 1997 and such surcharge as is in effect from time to time. The Public Benefits Charge will be applied to the Customer's total electricity usage charges for the applicable billing period.

6. **Applicable Rate Schedule:**

a. **Applicable Rate Schedule**

For Customers applying for service at an existing service address, the Utility will assign the electric rate schedule based on the characteristics of the service address. The Utility will presume that any electric rate previously assigned to that service address is the appropriate schedule, unless Customer requests a review for another applicable rate schedule, rate, or optional provision. In certain situations when a Customer does not qualify for an electric rate previously assigned to that service address, the Utility will assign the applicable rate to the Customer. The Utility assumes no responsibility for advising the Customer of lower optional rates under existing schedules available as a result of the Customer's changes to the characteristics of the service address.

b. **Change of Rate Schedule**

A change to the applicable rate schedule may be made if the Utility determines that the Customer no longer qualifies for the assigned rate schedule. Subject to meter availability, the change will become effective for service rendered after the next regular meter reading following verification and approval by the Utility of such eligibility. Any change in rate schedules pursuant to this section shall be made prospectively.

**SCHEDULE LS-2
STREET LIGHTING SERVICE
CUSTOMER FINANCED**

Applicability:

Applicable to service for the lighting of streets, highways, and other public thoroughfares (including publicly owned and publicly operated parks and parking lots which are open to the general public) where the Customer installs the street lighting equipment.

Territory:

City of Riverside

Rates:

Energy and Maintenance

Light Type	Per Lamp, Per Year Effective January 1,				
	2024	2025	2026	2027	2028
Incandescent					
1,000 Lumens	\$65.33	\$67.95	\$70.66	\$73.49	\$76.43
2,500 Lumens	\$124.70	\$129.68	\$134.87	\$140.27	\$145.88
4,000 Lumens	\$188.23	\$195.76	\$203.59	\$211.73	\$220.20
6,000 Lumens	\$237.47	\$246.97	\$256.85	\$267.13	\$277.81
Mercury Vapor					
7,000 Lumens	\$139.71	\$145.30	\$151.11	\$157.16	\$163.45
10,000 Lumens	\$186.87	\$194.34	\$202.12	\$210.20	\$218.61
20,000 Lumens	\$286.08	\$297.53	\$309.43	\$321.80	\$334.68
35,000 Lumens	\$481.51	\$500.77	\$520.80	\$541.63	\$563.30
55,000 Lumens	\$674.21	\$701.18	\$729.23	\$758.40	\$788.73
Sodium Vapor Lamps					
5,800 Lumens	\$64.50	\$67.08	\$69.76	\$72.55	\$75.46
9,500 Lumens	\$94.42	\$98.20	\$102.13	\$106.21	\$110.46
16,000 Lumens	\$130.96	\$136.20	\$141.64	\$147.31	\$153.20
22,000 Lumens	\$163.10	\$169.63	\$176.41	\$183.47	\$190.81
25,000 Lumens	\$194.47	\$202.25	\$210.34	\$218.75	\$227.50
40,000 Lumens	\$294.61	\$306.40	\$318.65	\$331.40	\$344.65
LED by Average Lumens					
3,100 Lumens	\$82.08	\$85.36	\$88.77	\$92.33	\$96.02
6,750 Lumens	\$129.45	\$134.63	\$140.01	\$145.61	\$151.44
9,667 Lumens	\$155.99	\$162.23	\$168.72	\$175.47	\$182.49
17,333 Lumens	\$174.77	\$181.76	\$189.03	\$196.59	\$204.46
25,000 Lumens	\$189.02	\$196.58	\$204.44	\$212.62	\$221.13
37,500 Lumens	\$299.01	\$310.97	\$323.41	\$336.35	\$349.80
55,000 Lumens	\$394.10	\$409.86	\$426.26	\$443.31	\$461.04

Energy Only

Light Type	Per Lamp, Per Year Effective January 1,				
	2024	2025	2026	2027	2028
Incandescent					
1,000 Lumens	\$51.26	\$53.31	\$55.44	\$57.66	\$59.97
2,500 Lumens	\$107.09	\$111.37	\$115.83	\$120.46	\$125.28
4,000 Lumens	\$163.62	\$170.17	\$176.97	\$184.05	\$191.42
6,000 Lumens	\$188.23	\$195.76	\$203.59	\$211.73	\$220.20
Mercury Vapor					
7,000 Lumens	\$115.09	\$119.69	\$124.48	\$129.46	\$134.63
10,000 Lumens	\$158.75	\$165.10	\$171.70	\$178.57	\$185.71
20,000 Lumens	\$252.70	\$262.81	\$273.32	\$284.25	\$295.62
35,000 Lumens	\$435.83	\$453.27	\$471.40	\$490.25	\$509.86
55,000 Lumens	\$612.67	\$637.18	\$662.67	\$689.18	\$716.74
Sodium Vapor Lamps					
5,800 Lumens	\$48.66	\$50.61	\$52.63	\$54.74	\$56.93
9,500 Lumens	\$76.85	\$79.92	\$83.12	\$86.44	\$89.90
16,000 Lumens	\$111.60	\$116.07	\$120.71	\$125.54	\$130.56
22,000 Lumens	\$143.75	\$149.50	\$155.48	\$161.70	\$168.17
25,000 Lumens	\$173.38	\$180.31	\$187.53	\$195.03	\$202.83
40,000 Lumens	\$262.66	\$273.17	\$284.10	\$295.46	\$307.28
LED by Average Lumens					
3,100 Lumens	\$66.25	\$68.90	\$71.65	\$74.52	\$77.50
6,750 Lumens	\$108.35	\$112.68	\$117.19	\$121.88	\$126.75
9,667 Lumens	\$124.92	\$129.92	\$135.12	\$140.52	\$146.14
17,333 Lumens	\$147.83	\$153.74	\$159.89	\$166.28	\$172.94
25,000 Lumens	\$167.93	\$174.65	\$181.63	\$188.90	\$196.45
37,500 Lumens	\$261.25	\$271.70	\$282.57	\$293.87	\$305.62
55,000 Lumens	\$332.55	\$345.85	\$359.69	\$374.07	\$389.04

Special Conditions:

1. For series systems, the Department will furnish and maintain constant current regulating transformers and deliver service at the secondary side of such transformers. For multiple systems the Department will deliver service at the standard lighting voltage. Delivery to the Customer’s system will be a point or points mutually agreed upon.
2. **Maintenance Service:** Where maintenance is supplied by the Department, it shall include periodic inspection, renewal of lamps, cleaning of glassware, replacement of damaged glassware and lamps and minor repairs to wiring and electrical appurtenances on or within the standards. Maintenance service shall not include replacement of the consumer’s equipment when, in the opinion of the utility, undue hazard or expense will result due to location, mounting height, or other reasons.
3. **Hours of Service:** Under the Department’s standard all night operating schedule, approximately 4,148 hours of service per year will be furnished.
4. **Power Cost Adjustment Factor:** The Rates above are subject to an adjustment as provided in Part C of the General Provisions.
5. **State Mandated Public Benefits Charge:** The rates above are subject to a surcharge (Public Benefits Charge) as adopted via Resolution No. 19203 by the City Council on December 9, 1997 and such surcharge as is in effect from time to time. The Public Benefits Charge will be applied to the Customer’s total electricity usage charges for the applicable billing period.

Adopted by Board of Public Utilities:
Approved by City Council:
Effective Date:

Board Resolution No.
Council Resolution No.

6. Applicable Rate Schedule:

a. Applicable Rate Schedule

For Customers applying for service at an existing service address, the Utility will assign the electric rate schedule based on the characteristics of the service address. The Utility will presume that any electric rate previously assigned to that service address is the appropriate schedule, unless Customer requests a review for another applicable rate schedule, rate, or optional provision. In certain situations when a Customer does not qualify for an electric rate previously assigned to that service address, the Utility will assign the applicable rate to the Customer. The Utility assumes no responsibility for advising the Customer of lower optional rates under existing schedules available as a result of the Customer's changes to the characteristics of the service address.

b. Change of Rate Schedule

A change to the applicable rate schedule may be made if the Utility determines that the Customer no longer qualifies for the assigned rate schedule. Subject to meter availability, the change will become effective for service rendered after the next regular meter reading following verification and approval by the Utility of such eligibility. Any change in rate schedules pursuant to this section shall be made prospectively.

**SCHEDULE OL
OUTDOOR LIGHTING**

Applicability:

Applicable to outdoor lighting where the Department installs, owns and maintains the lighting equipment.

Territory:

City of Riverside

Rates:

	Per Lamp, Per Month Effective January 1,				
Light Type	2024	2025	2026	2027	2028
Mercury Vapor					
7,000 Lumens	\$12.10	\$12.58	\$13.08	\$13.60	\$14.14
20,000 Lumens	\$21.36	\$22.21	\$23.10	\$24.02	\$24.98
Sodium Vapor Lamps					
9,500 Lumens	\$12.16	\$12.65	\$13.16	\$13.69	\$14.24
16,000 Lumens	\$17.04	\$17.72	\$18.43	\$19.17	\$19.94

	Per Lamp, Per Month Effective January 1,				
Light Type	2024	2025	2026	2027	2028
LED					
3,500 – 5,800 Lumens	\$12.30	\$12.79	\$13.30	\$13.83	\$14.38
7,000 – 9,500 Lumens	\$13.77	\$14.32	\$14.89	\$15.49	\$16.11
10,000 – 23,000 Lumens	\$16.38	\$17.04	\$17.72	\$18.43	\$19.17

Special Conditions:

1. **Equipment Furnished:**

The Department will, at its own cost, install, operate and maintain its standard overhead outdoor lighting equipment. Facilities will consist of a luminaire with a photoelectric switch control and a support, mounted on an existing Department pole at which 120-volt service is available. All facilities will be owned and maintained by the Department.

2. **Energy:**

The Department will supply the energy which is included in the monthly rate above.

3. **Maintenance:**

The Department will replace burned-out lamps and otherwise maintain the luminaire during regular daytime working hours as soon as practicable following notification by customer.

4. **Hours of Service:**

Burning hours will be from dusk until dawn aggregating approximately 4,148 hours per year. Credit will not be allowed for lamp outages.

5. **Removal Charge:**

If the customer discontinues service during the first three years of service, there will be a \$28.59 charge to remove the facilities.

6. **Power Cost Adjustment Factor:**

The rates above are subject to an adjustment as provided for in Part C of the General Provisions.

7. **State Mandated Public Benefits Charge:**

The rates above are subject to a surcharge (Public Benefits Charge) as adopted via Resolution No. 19203 by the City Council on December 9, 1997 and such surcharge as is in effect from time to time. The Public Benefits Charge will be applied to the Customer's total electricity usage charges for the applicable billing period.

8. **Applicable Rate Schedule:**

a. **Applicable Rate Schedule**

For Customers applying for service at an existing service address, the Utility will assign the electric rate schedule based on the characteristics of the service address. The Utility will presume that any electric rate previously assigned to that service address is the appropriate schedule, unless Customer requests a review for another applicable rate schedule, rate, or optional provision. In certain situations when a Customer does not qualify for an electric rate previously assigned to that service address, the Utility will assign the applicable rate to the Customer. The Utility assumes no responsibility for advising the Customer of lower optional rates under existing schedules available as a result of the Customer's changes to the characteristics of the service address.

b. **Change of Rate Schedule**

A change to the applicable rate schedule may be made if the Utility determines that the Customer no longer qualifies for the assigned rate schedule. Subject to meter availability, the change will become effective for service rendered after the next regular meter reading following verification and approval by the Utility of such eligibility. Any change in rate schedules pursuant to this section shall be made prospectively.

**SCHEDULE PA
POWER – AGRICULTURAL PUMPING**

Applicability:

Applicable to power for water pumping service for general agricultural uses, as defined in Riverside Municipal Code Chapter 19.910.

Territory:

City of Riverside

Rates:

		Effective January 1,				
		2024	2025	2026	2027	2028
Service Charge	Per HP, Per Year	\$54.70	\$56.89	\$59.17	\$61.54	\$64.00
Horsepower of Connected Load (2 HP minimum)						
Energy Charge	All kWh, per kWh	\$0.1162	\$0.1208	\$0.1256	\$0.1306	\$0.1358
Reliability Charge	Per Meter, Per Month Flat Charge	\$60.00	\$60.00	\$60.00	\$60.00	\$60.00
Network Access Charge	Per Meter, Per Month Flat Charge					
Tier 1	0 – 500 kWh	\$3.48	\$3.62	\$3.76	\$3.91	\$4.07
Tier 2	501 – 1,500 kWh	\$9.88	\$10.28	\$10.69	\$11.12	\$11.56
Tier 3	1,501 – 3,000 kWh	\$17.57	\$18.27	\$19.00	\$19.76	\$20.55
Tier 4	> 3,000 kWh	\$42.26	\$43.95	\$45.71	\$47.54	\$49.44

Optional Renewable Energy Rate:

Upon application by the Customer, the Customer can elect to receive 100% renewable energy from the Utility’s portfolio of renewable resources. The Customer will be assessed \$0.0129 per kWh above the effective energy charges in this schedule which represents the forecasted cost of providing 100% renewable energy in place of the energy from the Utility’s current portfolio of renewable and nonrenewable resources. This rate is not applicable to Customers receiving service under Schedule NEM.

Minimum Charge:

The annual minimum charge shall be the annual service charge. The monthly minimum charge shall be the monthly Reliability and Network Access charges.

Special Conditions:

1. **Voltage:**

This rate applies to service rendered at 220 volts or over. All necessary transformers to provide such voltage to be installed, owned and maintained by the Department.

2. **Connected Load:**

Connected load is the sum of the rated capacities of all of the Customer’s equipment that it is possible to connect to the Department’s lines at the same time, determined to the nearest 1/10 hp. In no case will the charges be based on less than 2hp. The rated capacity of the Customer’s equipment will be the rated horsepower output of standard rated motors and the rated kilovolt ampere input capacity of other equipment, with each KVA of input considered equal to 1hp. Normally such rating will be based on the

manufacturer's rating as shown on the nameplate or elsewhere but may, at the option of the Department, be based on tests or other reliable information.

3. **Overloaded Motors:**

Whenever, upon test, any motor under normal operating condition is found to be delivering more than 115 percent of its capacity as indicated by its nameplate rating, the Department may disregard the nameplate rating and base its charges upon the output as calculated from test. Any motor which is billed on a basis in excess of its nameplate rating in accordance with this special condition shall be tested each year thereafter or upon notification by the customer of a permanent change in operating conditions.

4. **Temporary Reduction of Connected Load:**

Where the use of energy is seasonal or intermittent, no adjustment will be made for any temporary reduction of connected load. Any customer resuming service on such connected load within 12 months after it was disconnected will be required to pay all charges which would have been billed if the temporary reduction of connected load had not been made.

5. **Payment of Service Charges:**

The annual service charge will be payable in six equal monthly installments beginning with the month of May each year, except where the usage normally occurs at some other period than the summer months the installments may begin at start of the service year at customer's option.

6. **Power Cost Adjustment Factor:**

The rates above are subject to an adjustment as provided for in Part C of the General Provisions.

7. **State Mandated Public Benefits Charge:**

The rates above are subject to a surcharge (Public Benefits Charge) as adopted via Resolution No. 19203 by the City Council on December 9, 1997 and such surcharge as is in effect from time to time. The Public Benefits Charge will be applied to the Customer's total electricity usage charges for the applicable billing period.

8. **Applicable Rate Schedule:**

a. **Applicable Rate Schedule**

For Customers applying for service at an existing service address, the Utility will assign the electric rate schedule based on the characteristics of the service address. The Utility will presume that any electric rate previously assigned to that service address is the appropriate schedule, unless Customer requests a review for another applicable rate schedule, rate, or optional provision. In certain situations when a Customer does not qualify for an electric rate previously assigned to that service address, the Utility will assign the applicable rate to the Customer. The Utility assumes no responsibility for advising the Customer of lower optional rates under existing schedules available as a result of the Customer's changes to the characteristics of the service address.

b. **Change of Rate Schedule**

A change to the applicable rate schedule may be made if the Utility determines that the Customer no longer qualifies for the assigned rate schedule. Subject to meter availability, the change will become effective for service rendered after the next regular meter reading following verification and approval by the Utility of such eligibility. Any change in rate schedules pursuant to this section shall be made prospectively.

**SCHEDULE PW-1
WIND MACHINES FOR FROST PROTECTION**

Applicability:

This schedule is applicable only for service to wind machines for frost protection.

Territory:

City of Riverside

Rates:

1. **Flat Rates:**

		Per Meter, Per Month Effective January 1,				
		2024	2025	2026	2027	2028
Customer Charge	Flat Charge	\$20.50	\$20.50	\$20.50	\$20.50	\$20.50
Network Access Charge	Flat Charge					
Tier 1	0 – 500 kWh	\$3.45	\$3.59	\$3.75	\$3.92	\$4.08
Tier 2	501 – 1,500 kWh	\$9.79	\$10.18	\$10.64	\$11.12	\$11.56
Tier 3	1,501 – 3,000 kWh	\$17.40	\$18.10	\$18.91	\$19.76	\$20.55
Tier 4	> 3,000 kWh	\$41.85	\$43.52	\$45.48	\$47.53	\$49.43

2. **Energy Charge** (To be added to customer and Network Access charges):

		Per kWh Effective January 1,				
		2024	2025	2026	2027	2028
Tier 1	0-15,000 kWh	\$0.1531	\$0.1592	\$0.1664	\$0.1739	\$0.1809
Tier 2	Over 15,000 kWh	\$0.2338	\$0.2432	\$0.2541	\$0.2655	\$0.2761

3. **Optional Renewable Energy Rate:**

Upon application by the Customer, the Customer can elect to receive 100% renewable energy from the Utility's portfolio of renewable resources. The Customer will be assessed \$0.0129 per kWh above the effective energy charges in this schedule which represents the forecasted cost of providing 100% renewable energy in place of the energy from the Utility's current portfolio of renewable and nonrenewable resources. This rate is not applicable to Customers receiving service under Schedule NEM.

4. **Minimum Charge:**

The minimum charge shall be the customer and Network Access charges applied to the billing referenced in Special Condition 4.

Special Conditions:

1. **Voltage:** Service will be supplied at one standard power voltage.
2. **Estimated Minimum Charge:** Estimated minimum charge on new installations will be based on nameplate rating of machine, subject to adjustment following calculated output horsepower determined by the Department's test.
3. **Minimum Service Term:** Service connection under this rate will be allowed only under a contract guaranteeing payment of minimum charge for three-year period.
4. **Billing:** One billing (kWh total) for entire seasonal energy charges will be rendered by the Department following the cut off of the machine at end of season or upon Customer request to discontinue service.

5. **Power Cost Adjustment Factor:** The rates above are subject to an adjustment as provided in Part C of the General Provisions.
6. **State Mandated Public Benefits Charge:** The rates above are subject to a surcharge (Public Benefits Charge) as adopted via Resolution No. 19203 by the City Council on December 9, 1997 and such surcharge as is in effect from time to time. The Public Benefits Charge will be applied to the Customer's total electricity usage charges for the applicable billing period.

7. **Applicable Rate Schedule:**

a. Applicable Rate Schedule

For Customers applying for service at an existing service address, the Utility will assign the electric rate schedule based on the characteristics of the service address. The Utility will presume that any electric rate previously assigned to that service address is the appropriate schedule, unless Customer requests a review for another applicable rate schedule, rate, or optional provision. In certain situations when a Customer does not qualify for an electric rate previously assigned to that service address, the Utility will assign the applicable rate to the Customer. The Utility assumes no responsibility for advising the Customer of lower optional rates under existing schedules available as a result of the Customer's changes to the characteristics of the service address.

b. Change of Rate Schedule

A change to the applicable rate schedule may be made if the Utility determines that the Customer no longer qualifies for the assigned rate schedule. Subject to meter availability, the change will become effective for service rendered after the next regular meter reading following verification and approval by the Utility of such eligibility. Any change in rate schedules pursuant to this section shall be made prospectively.

**SCHEDULE S
STAND-BY SERVICE**

Applicability:

Applicable to stand-by or breakdown service for non-residential customers where all or a part of the Customer’s electrical requirements on the Customer’s premises are supplied by a generation source other than the Department and in compliance with Electric Rules.

Territory:

City of Riverside

Rates:

- A. Partial electrical requirements on the Customer’s premises are supplied by a generation source other than the Department.

Stand-by Charge	Service Voltage	Per kW, Per Meter, Per Month Effective January 1,				
		2024	2025	2026	2027	2028
Demand Charge	Below 50 kV	\$7.56	\$7.79	\$8.06	\$8.30	\$8.38
Demand Charge	Above 50 kV	\$5.07	\$5.23	\$5.41	\$5.57	\$5.62

Applicable Electric Rate Schedule Charges (to be added to Stand-By Charge):

The charges as determined under the Department Electric Rate schedule applicable to the Customer for the service rendered.

Minimum Charge:

The monthly minimum charge shall be the Stand-By Charge plus the applicable Electric Rate Schedule minimum charge (including customer, Reliability, and Network Access charges) included in the applicable Electric Rate Schedule.

- B. All of the Customer’s electrical requirements on the Customer’s premises are supplied by a generation source other than the Department.

Stand-by Charge	Service Voltage	Per kW, Per Meter, Per Month Effective January 1,				
		2024	2025	2026	2027	2028
Demand Charge	Below 50 kV	\$7.56	\$7.79	\$8.06	\$8.30	\$8.38
Demand Charge	Above 50 kV	\$5.07	\$5.23	\$5.41	\$5.57	\$5.62

Customer and Reliability Charges (including Minimum Charge):

Applicable charge under each applicable rate schedule.

Deficiency Power Condition (to be added to Stand-By Charge):

Energy Charge is based on the energy rate in the Customer’s otherwise applicable tariff.

Minimum Charge:

The monthly minimum charge shall be the stand-by-charge plus the customer, Reliability, and Network Access charges.

Special Conditions:

- Contract Demand:** In case the Customer desires the Department to stand ready to supply the entire connected load of the Customer’s premises, or a part thereof, then such maximum load will be estimated by the Department based on tests and other information available. In case the Customer desires the Department to stand ready to supply a number of kilowatts less than the maximum demand of the entire Customer’s premises, or a part thereof, then the Customer and the Department shall agree upon the

number of Kilowatts the Department will stand ready to supply. The Customer shall, at its own expense, furnish and install suitable switching equipment to be approved by and under the sole control of the Utility. The adjustment and operation of said switching equipment shall be in no way interfered with by the Customer. This switching equipment shall be set to break the connection with the Department's service when the Customer's maximum demand exceeds the number of kilowatts which the Department stands ready to supply, in which case the Department will renew the connection upon due notice.

2. **Contract:** To qualify under this schedule, the Customer will be required to sign an Interconnection agreement with the Department for at least a one-year term.
3. **Parallel or Isolated Operation:** Under this schedule, a generating facility may be connected for (1) parallel operation with the service of the Department; or (2) isolated operation with stand-by or breakdown service provided by the Department by means of a double throw switch.
4. **Maximum Load:** The Department reserves the right to establish the maximum load served under this schedule.
5. **Resale:** Stand-by service will not be supplied to any customer for resale or supply to any other person or entity.
6. **Power Cost Adjustment Factor:** The Power Cost Adjustment Factor (PCAF) shall **not** apply to the Stand-By Charges under this Schedule or to any other charges under **Section B** of this Schedule S. To the extent applicable under the Applicable Rate Schedule, the PCAF shall apply to the Applicable Rate Schedule Charges under Section A of this Schedule S.
7. **Excess Power:** This schedule is applicable to customers who have chosen, in cogeneration or distributed generation agreement, to sell excess power to the Department. The terms and conditions of excess power sales shall be set forth in the Customer's cogeneration or distributed generation agreement with the Department.
8. **State Mandated Public Benefits Charge:** The rates above are subject to a surcharge (Public Benefits Charge) as adopted via Resolution No. 19203 by the City Council on December 9, 1997 and such surcharge as is in effect from time to time. The Public Benefits Charge will be applied to the Customer's total electricity usage charges for the applicable billing period.
9. **Competition Transition Charge:** Any competition Transition Charge (CTC) established and adopted by Riverside shall not apply under this Stand-By Service Schedule but will apply to the Applicable Electric Rate Schedule Charges included in Rates listed above.
10. **Incremental Cost:** Incremental Cost is the additional cost incurred by increasing electric consumption by one unit, or the cost to produce the next unit to service the added load. Incremental costs change over time and are normally measured hourly.
11. **Applicable Rate Schedule:**

- a. **Applicable Rate Schedule**

For Customers applying for service at an existing service address, the Utility will assign the electric rate schedule based on the characteristics of the service address. The Utility will presume that any electric rate previously assigned to that service address is the appropriate schedule, unless Customer requests a review for another applicable rate schedule, rate, or optional provision. In certain situations when a Customer does not qualify for an electric rate previously assigned to that service address, the Utility will assign the applicable rate to the Customer. The Utility assumes no responsibility for advising the Customer of lower optional rates under existing schedules available as a result of the Customer's changes to the characteristics of the service address.

b. Change of Rate Schedule

A change to the applicable rate schedule may be made if the Utility determines that the Customer no longer qualifies for the assigned rate schedule. Subject to meter availability, the change will become effective for service rendered after the next regular meter reading following verification and approval by the Utility of such eligibility. Any change in rate schedules pursuant to this section shall be made prospectively.

**SCHEDULE SMEVC
SEPARATELY METERED ELECTRIC VEHICLE CHARGING
(NON-SINGLE FAMILY)**

Applicability:

Applicable exclusively to the charging of Electric Vehicles (EV) on a separate meter provided by the Utility. Not applicable in Single Family Dwelling Units concurrently served under a domestic schedule. Applicable to customers with a maximum billing combined demand for all chargers equal or exceeding 20 kW but less than 150 kW in any two of the preceding 12 months. The Customer is responsible for all costs associated with the equipment required under Special Condition 4. The separately metered service for EV charging under this schedule cannot be combined with Schedules NEM and SELF-GEN.

Territory:

City of Riverside

Rates:

1. Energy Charge:

		Per kWh Effective January 1,				
		2024	2025	2026	2027	2028
All usage	\$ per kWh	\$0.3291	\$0.3291	\$0.3291	\$0.3291	\$0.3291

2. Optional Renewable Energy Rate:

Upon application by the Customer, the Customer can elect to receive 100% renewable energy from the Utility's portfolio of renewable resources. The Customer will be assessed \$0.0129 per kWh above the effective energy charges in this schedule which represents the forecasted cost of providing 100% renewable energy in place of the energy from the Utility's current portfolio of renewable and nonrenewable resources. This rate is not applicable to Customers receiving service under Schedules NEM.

Special Conditions:

1. Application and Eligibility for Service:

Upon application of service, Customers must show proof of ownership of an EV and a 240 volt level 2 charging station. Customers must comply with all City building and safety guidelines for a separately metered service for the 240 volt level 2 charging station. Customers must maintain ownership of EV to remain on this rate. Utility may ask for proof of continued ownership at any time.

2. Metering:

The point of delivery must contain equipment to separately meter EV charging facilities. Where the Utility determines that the operation of the EV charging facilities may interfere with service to that Customer or other Customers, the Utility will install a load management device to control when EV charging will occur. The Customer shall supply, at no expense to the Utility, a suitable location for meters and associated equipment used for billing.

3. Terms of Service:

A Customer receiving service under this schedule may elect to change to another applicable rate schedule but only after receiving service on this schedule for at least 12 consecutive months. If a Customer elects to discontinue service on this schedule, the Customer will not be permitted to return to this schedule for a period of one year.

4. Interconnection:

Customers taking service under this schedule shall have no electrical interconnection beyond the Utility's point of delivery between electrical loads eligible for service under this schedule and any other electrical loads.

5. Power Cost Adjustment Factor:

The rates above are **not** subject to the Power Cost Adjustment Factor.

6. State Mandated Public Benefits Program:

The rates above are subject to a surcharge (Public Benefits Charge) as adopted via Resolution No. 19203 by the City Council on December 9, 1997 and such surcharge as is in effect from time to time. The Public Benefits Charge will be applied to the Customer's total electricity usage charges for the applicable billing period.

7. Applicable Rate Schedule:

a. Applicable Rate Schedule

For Customers applying for service at an existing service address, the Utility will assign the electric rate schedule based on the characteristics of the service address. The Utility will presume that any electric rate previously assigned to that service address is the appropriate schedule, unless Customer requests a review for another applicable rate schedule, rate, or optional provision. In certain situations when a Customer does not qualify for an electric rate previously assigned to that service address, the Utility will assign the applicable rate to the Customer. The Utility assumes no responsibility for advising the Customer of lower optional rates under existing schedules available as a result of the Customer's changes to the characteristics of the service address.

b. Change of Rate Schedule

A change to the applicable rate schedule may be made if the Utility determines that the Customer no longer qualifies for the assigned rate schedule. Subject to meter availability, the change will become effective for service rendered after the next regular meter reading following verification and approval by the Utility of such eligibility. Any change in rate schedules pursuant to this section shall be made prospectively.

**SCHEDULE TC
TRAFFIC CONTROL SERVICE**

Applicability:

For service to all traffic signals.

Territory:

City of Riverside

Rates:

Energy Charge:

	Per kWh Effective January 1,				
	2024	2025	2026	2027	2028
All usage per kWh	\$0.1156	\$0.1218	\$0.1283	\$0.1351	\$0.1423

Special Conditions:

1. **Hours of Service:**

Kilowatt-hour consumption will be based on total hours used by each traffic signal in each fiscal year multiplied by the average kilowatt demand of these traffic signals.

2. **Installation and Maintenance of Facilities:**

The Department will install and maintain the electric service connection.

The Traffic Division will install and maintain the traffic signals.

3. **Power Cost Adjustment Factor:**

The rates above are subject to an adjustment as provided in Part C of the General Provisions.

4. **State Mandated Public Benefits Charge:**

The rates above are subject to a surcharge (Public Benefits Charge) as adopted via Resolution No. 19203 by the City Council on December 9, 1997 and such surcharge as is in effect from time to time. The Public Benefits Charge will be applied to the Customer's total electricity usage charges for the applicable billing period.

5. **Applicable Rate Schedule:**

a. **Applicable Rate Schedule**

For Customers applying for service at an existing service address, the Utility will assign the electric rate schedule based on the characteristics of the service address. The Utility will presume that any electric rate previously assigned to that service address is the appropriate schedule, unless Customer requests a review for another applicable rate schedule, rate, or optional provision. In certain situations when a Customer does not qualify for an electric rate previously assigned to that service address, the Utility will assign the applicable rate to the Customer. The Utility assumes no responsibility for advising the Customer of lower optional rates under existing schedules available as a result of the Customer's changes to the characteristics of the service address.

Adopted by Board of Public Utilities:
Approved by City Council:
Effective Date:

Board Resolution No.
Council Resolution No.

b. Change of Rate Schedule

A change to the applicable rate schedule may be made if the Utility determines that the Customer no longer qualifies for the assigned rate schedule. Subject to meter availability, the change will become effective for service rendered after the next regular meter reading following verification and approval by the Utility of such eligibility. Any change in rate schedules pursuant to this section shall be made prospectively.

**SCHEDULE TOU
LARGE GENERAL AND INDUSTRIAL SERVICE**

Applicability:

Applicable to service for all types of uses, including lighting, power and heating, alone or combined. Beginning on January 1, 2007, this schedule is applicable for new customers whose service is designed for a 150 kW load or greater per Electric Rule 11 as determined by the Department, or for existing customers with a monthly demand level equal to or exceeding 150 kW for any two of the preceding 12 months. Customers that do not meet or exceed the monthly demand under this schedule shall be transferred to the applicable rate schedule.

Character of Service:

Alternating current; regulated frequency of 60 cycles; single phase or three phase service as may be specified by the Department.

Territory:

City of Riverside

Rates:

		Per Meter, Per Month Effective January 1,				
		2024	2025	2026	2027	2028
Customer Charge	Flat Charge	\$686.28	\$713.73	\$742.28	\$760.84	\$776.06
Reliability Charge	Flat Charge based on Maximum Demand					
Tier 1	< or = 100 kW	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00
Tier 2	> 100 - 150 kW	\$750.00	\$750.00	\$750.00	\$750.00	\$750.00
Tier 3	> 150 - 250 kW	\$900.00	\$900.00	\$900.00	\$900.00	\$900.00
Tier 4	> 250 - 500 kW	\$1,100.00	\$1,100.00	\$1,100.00	\$1,100.00	\$1,100.00
Tier 5	> 500 - 750 kW	\$1,850.00	\$1,850.00	\$1,850.00	\$1,850.00	\$1,850.00
Tier 6	> 750 kW	\$2,650.00	\$2,650.00	\$2,650.00	\$2,650.00	\$2,650.00
		Per kW Effective January 1,				
		2024	2025	2026	2027	2028
Demand Charge						
On-Peak	Billing demand, per kW	\$7.66	\$7.97	\$8.29	\$8.41	\$8.58
Mid-Peak	Billing demand, per kW	\$3.83	\$3.98	\$4.14	\$4.20	\$4.28
Off-Peak	Billing demand, per kW	\$1.92	\$2.00	\$2.08	\$2.11	\$2.15
Network Access Charge	Max Billing demand, per kW	\$3.87	\$4.85	\$5.83	\$6.81	\$7.77
High Voltage Network Access Charge	Max Billing demand, per kW	\$2.24	\$3.22	\$4.20	\$5.18	\$6.14
		Per kWh Effective January 1,				
		2024	2025	2026	2027	2028
Energy Charge						
On-Peak	All on-peak kWh	\$0.1197	\$0.1245	\$0.1295	\$0.1314	\$0.1340
Mid-Peak	All mid-peak kWh	\$0.0981	\$0.1020	\$0.1061	\$0.1077	\$0.1099
Off-Peak	All off-peak kWh	\$0.0838	\$0.0872	\$0.0907	\$0.0921	\$0.0939

The energy charge shall be added to the customer, Reliability, demand and Network Access charges.

Optional Renewable Energy Rate:

Upon application by the Customer, the Customer can elect to receive 100% renewable energy from the Utility's portfolio of renewable resources. The Customer will be assessed \$0.0129 per kWh above the effective energy charges in this

Adopted by Board of Public Utilities:
Approved by City Council:
Effective Date:

Board Resolution No.
Council Resolution No.

schedule which represents the forecasted cost of providing 100% renewable energy in place of the energy from the Utility's current portfolio of renewable and nonrenewable resources. This rate is not applicable to Customers receiving service under Schedule NEM.

Special Conditions:

1. Voltage: Service will be supplied at one standard voltage.

Three phase and single phase normally will be served through one meter installation. The Customer shall provide, subject to the Department's approval, means for combining two or more existing meter installations if the Customer desires to convert existing separately metered power and light service to a combined service that will be billed under this schedule.

2. **Daily Time Periods are Defined as Follows:**

On-Peak: 12:00 p.m. to 6:00 p.m. summer weekdays except holidays
5:00 p.m. to 9:00 p.m. winter weekdays except holidays

Mid-Peak: 8:00 a.m. to 12:00 p.m. and 6:00 p.m. to 11:00 p.m. summer weekdays except holidays
8:00 a.m. to 5:00 p.m. winter weekdays except holidays

Off-Peak All other hours
Off-peak holidays are: New Year's Day, Washington's Birthday, Memorial Day, Independence Day, Labor Day, Veteran's Day, Thanksgiving Day, and Christmas.

Summer shall commence at 12:00 a.m. on June 1 and continue through September 30 of each year. Winter shall commence at 12:00 a.m. on October 1 of each year and continue through May 31 of the following year.

3. **Billing Demand:**

Separate billing demands for the on-peak, mid-peak and off-peak time periods shall be established for each monthly billing period. The billing demand for each time period shall be the maximum demand for that time period occurring during the respective monthly billing period.

4. **Maximum Demand Measurement:**

Maximum demands shall be established for the on-peak, mid-peak and off-peak period. The maximum demand for each period shall be the measured maximum average kilowatt input indicated or recorded by instruments to be supplied by the Department, during any 15-minute metered interval in the month. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.

5. **Network Access Charge and High Voltage Network Access Charge Maximum Demand:**

The maximum (Max) demand for the Network Access Charge and High Voltage Network Access Charge shall be the one single highest monthly Billing Demand which is the highest of the on-peak, mid-peak and off-peak Billing Demands for each monthly billing period.

6. **Power Cost Adjustment Factor:**

This rate schedule is **not** subject to the Power Cost Adjustment Factor.

7. **High Voltage Network Access Charge:**

Those Customers receiving service at 12,000 volts or higher are charged the High Voltage Network Access Charge instead of the Network Access Charge. Existing Customers receiving service at 4,160 volts prior to July 1, 2018 are charged the High Voltage Network Access Charge instead of the Network Access Charge.

8. State Mandated Public Benefits Charge:

The rates above are subject to a surcharge (Public Benefits Charge) as adopted via Resolution No. 19203 by the City Council on December 9, 1997 and such surcharge as is in effect from time to time. The Public Benefits Charge will be applied to the Customer's total electricity usage charges for the applicable billing period.

9. Waiver or Adjustment of Reliability Charge

Upon written application by a customer, the General Manager may grant temporary waivers of or adjustments to the Reliability Charge for qualified vacant (unoccupied) commercial buildings, to allow for the owner of the vacant unit to maintain minimal electric service for the purposes of obtaining a tenant.

10. Change of Rate Schedule

a. Applicable Rate Schedule

For Customers applying for service at an existing service address, the Utility will assign the electric rate schedule based on the characteristics of the service address. The Utility will presume that any electric rate previously assigned to that service address is the appropriate schedule, unless Customer requests a review for another applicable rate schedule, rate, or optional provision. In certain situations when a Customer does not qualify for an electric rate previously assigned to that service address, the Utility will assign the applicable rate to the Customer. The Utility assumes no responsibility for advising the Customer of lower optional rates under existing schedules available as a result of the Customer's changes to the characteristics of the service address.

b. Change of Rate Schedule

A change to the applicable rate schedule may be made if the Utility determines that the Customer no longer qualifies for the assigned rate schedule. Subject to meter availability, the change will become effective for service rendered after the next regular meter reading following verification and approval by the Utility of such eligibility. Any change in rate schedules pursuant to this section shall be made prospectively.