

Estimates of Savings to Riverside
as a result of participation in CAISO Transmission Rate Filings
HV and LV impacts as applicable
in the past ten years

April 2020

Riverside

Riverside
TAC & ETC Savings

Suspensions of Rates: (Savings are in delay of increase)

| | | |
|--------------------------------------|---------------------|-----------------------------------|
| PG&E - TO-11 | \$ 229,647 | 5-mos. Suspension |
| PG&E - TO-12 | \$ 224,887 | 5-mos. Suspension |
| PG&E - TO-13 | \$ 351,399 | 5-mos. Suspension |
| SCE - TO-4 | \$ 724,608 | 5-mos. Suspension |
| SCE - TO-4 ETC Loads | \$ 1,032,000 | 5-mos. Suspension |
| SCE - TO-5 | \$ 320,569 | 5-mos. Suspension |
| SCE - TO-5 ETC Loads | \$ 7,418 | 5-mos. Suspension (ETC Pass Thru) |
| SCE - TO-6 | \$ 940,427 | 5-mos. Suspension |
| SCE - TO-6 - ETC loads | \$ 7,912 | 5-mos. Suspension (ETC Pass Thru) |
| PG&E - TO-14 | \$ 511,473 | 5-mos. Suspension |
| PG&E - TO-15 | \$ 1,368 | no suspension |
| SDG&E - TO-4 | \$ 70,013 | 5-mos. Suspension |
| Trans Bay - TO-2 | \$ 26,455 | 5-mos. Suspension |
| PG&E - TO-16 | \$ 644,925 | 5-mos. Suspension |
| SCE - TO-7 thru TO-9 | \$ - | no suspension |
| SDG&E - TO-4 Cycle 2 | \$ - | no suspension |
| Path 15 - TO-4 | \$ - | no suspension |
| PG&E - TO-17 | \$ 614,101 | 5-mos. Suspension |
| PG&E - TO-18 | \$ 341,294 | 5-mos. Suspension |
| PG&E - TO-20 | \$ 721,002 | 5-mos. Suspension |
| TransBay 2019 filing | \$ 100,379 | 5-mos. Suspension |
| SDG&E 2019 filing (TO5) | \$ 376,328 | 5-mos. Suspension |
| Subtotal - Suspensions | \$ 7,246,205 | |
| Suspensions W/O ETC Pass Thru | \$ 7,230,875 | |

Savings from Negotiations:

Riverside
Annual
TAC & ETC Savings

Riverside
Total
TAC & ETC Savings

| | | | |
|---|------------------------------------|----------------------|--|
| PG&E - TO-11 | \$ 266,028 | \$ 266,028 | Annual savings effective for approx. 1 year |
| PG&E - TO-12 | \$ 293,291 | \$ 293,291 | Annual savings effective for approx. 1 year |
| PG&E - TO-13 | \$ 432,835 | \$ 865,670 | Annual savings effective for approx. 2 years |
| SCE - TO-4 | \$ 651,777 | \$ 651,777 | Annual savings effective for approx. 1 year |
| SCE - TO-4 ETC Loads | \$ 979,200 | \$ 979,200 | Annual savings effective for approx. 1 year |
| SCE - TO-5 | \$ 486,127 | \$ 972,254 | Annual savings effective for approx. 2 years |
| SCE - TO-5 ETC Loads | \$ 8,011 | \$ 16,022 | Annual savings effective for approx. 2 years (ETC Pass Thru) |
| SCE - TO-6 | \$ 769,653 | \$ 1,667,582 | Savings to date - 26 months |
| SCE - TO-6 ETC loads | \$ 2,967 | \$ 6,429 | Pass through Riverside TRR (ETC Pass Thru) |
| PG&E - TO-14 | \$ 850,201 | \$ 354,250 | Annual savings effective for 5 mos. - superseded by TO-15 |
| PG&E - TO-15 | \$ 149,404 | \$ 211,656 | Annual savings effective for 17 months |
| SDG&E - TO-4 | \$ 820,495 | \$ 410,248 | Savings to date - 6 months |
| Trans Bay - TO-1 | \$ 75,820 | \$ 227,460 | Annual savings effective for three years |
| Trans Bay - TO-2 | \$ 76,567 | \$ 214,916 | Savings to date approx 33 months |
| Startrans - TO-1 | \$ 9,127 | \$ 45,635 | Annual savings effective for five years |
| Startrans - TO-2 | \$ 6,809 | \$ 23,832 | Annual savings effective for approx. 3.5 years |
| Path 15 - TO-3 | \$ 16,000 | \$ 48,000 | Annual savings effective for 36 months |
| Valley - TO-1 | \$ 7,426 | \$ 25,991 | Savings to date - 42 months |
| PG&E - TO-16 | \$ 763,898 | \$ 763,898 | Annual savings effective for 12 months |
| SCE - TO-7 thru TO-11 | \$ 884,806 | \$ 3,041,520 | Annual savings effective for 45 months (ROE) |
| SDG&E - TO4 - Cycle 2 | \$ 222,262 | \$ 592,699 | Annual savings effective for- 32 months (ROE) |
| Path 15 - TO-4 | \$ 23,883 | \$ 59,707 | Annual savings effective May 2014 - 2.5 years |
| PG&E - TO-17 | \$ 849,986 | \$ 849,986 | Annual savings effective for 12 months |
| PG&E - TO-18 | Litigated - Still Pending | | Pending - Judge's Initial Decision out but no FERC Order yet |
| PG&E - TO-19 | Settled to reflect Outcome of TO18 | | Pending - Judge's Initial Decision out but no FERC Order yet |
| PG&E - TO-20 | Pending | Pending | Orig filing 10/2018 - update in 5/2019 for Cap Structure (5-month su |
| PG&E - RY2020 update | Pending | Pending | Pending |
| SCE TO2018 - 2018 | \$ 2,287,466 | \$ 2,287,466 | 12-months of 2018 |
| SCE TO2018 - 2019 | \$ 724,200 | \$ 724,200 | 10.5-months through Mid November 2019 |
| SCE TO2019A/SCE TO2020 | | | Pending - Nearing Partial Settlement |
| TransBay 2019 filing | | | Pending |
| SDG&E 2019 filing (TO5) | \$ 903,186 | \$ 903,186 | June 1, 2019 - May 31, 2020 |
| Effective Savings to Date - Negotiations | | \$ 16,502,902 | |
| Subtotal Negotiations w/o ETC Pass Thru | | \$ 16,480,451 | |
| Grand Total Savings | | \$ 23,749,106 | |
| Grand Total w/o ETC Pass Thru | | \$ 23,711,325 | |