



RIVERSIDE PUBLIC UTILITIES

Board Memorandum

BOARD OF PUBLIC UTILITIES

DATE October 26, 2020

GENERAL MANAGERS REPORT
ITEM NO: 16

SUBJECT: MONTHLY POWER SUPPLY REPORT – September 2020

Power Usage:

Wholesale Load (Vista): – 232,392 MWH (Chart 1)
Peak Demand: – 601 MW of which 533 MW came from RVSD available resources (Chart 2)

RVSD Energy Mix (Chart 1):

<u>Resource</u>	<u>MWH</u>
a) Nuclear	9,104
b) Coal	51,243
c) Large Hydroelectric	2,070
d) Natural Gas	15,412
e) Renewables	78,749
f) Inter SC Trades	-
g) Green Inter SC Trades	-
h) CAISO Purchases	<u>75,814</u>
Total:	232,392

Total Green Power Supply – **78,749 MWH** which yields 33.89% of the Total Wholesale Load Requirement

Resource Availability:

Nuclear: Palo Verde units 1, 2 and 3 operated at 97.26% capacity factor for the month.
Coal: IPP units 1 and 2 operated at 51.95% capacity factor for the month.
Large Hydro: Hoover, RVSD's capacity entitlement was 20 MW, with energy entitlement of 2,070 MWH.
Natural Gas: Clearwater's availability was 67.50% for the month.
RERC's (Units 1, 2, 3 and 4) availability was 94.20% for the month.
Springs's (Units 1, 2, 3 and 4) availability was 9799% for the month.
Renewable: CALPPA units operated at 93.80% capacity factor for the month.
Wintec operated at 9.88% capacity factor.
WKN operated at 16.87% capacity factor.
Transwind operated at 00.00% capacity factor.
Kingbird Solar operated at 32.02% capacity factor.
Tequesquite Solar operated at 21.02% capacity factor.
AP North Lake Solar operated at 25.63% capacity factor.
Camelot Solar2 operated at 31.11% capacity factor.
Bigsky Solar3 operated at 29.57% capacity factor.
Bigsky Solar7 operated at 28.27% capacity factor.
Bigsky Solar1X operated at 28.86% capacity factor.

The attached graphical comparisons represent RPU's September:

- Chart 1: Total Energy Requirements/Resource Mix
- Chart 2: Peak Hour Total Capacity
- Chart 3: Retail Customer Load
- Chart 4: Daily Peak Load and Temperature Comparisons
- Chart 5: Monthly Peak Load and Temperature