

**2026 Annual RA Plan**

|                                                                             |                              |     |                                       | Jan    | Feb    | Mar    | Apr    | May    | Jun    | Jul    | Aug    | Sep    | Oct    | Nov    | Dec    |
|-----------------------------------------------------------------------------|------------------------------|-----|---------------------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| Noncoincident Peak Demand Forecast                                          |                              |     |                                       | 291.58 | 289.53 | 307.94 | 357.68 | 428.01 | 484.07 | 570.15 | 596.00 | 568.66 | 446.17 | 335.87 | 285.30 |
| CEC 2026 Coincident Factors                                                 |                              |     |                                       | 0.984  | 0.967  | 0.927  | 0.912  | 0.887  | 0.865  | 0.937  | 0.917  | 0.937  | 0.907  | 0.972  | 0.978  |
| CEC Adjusted Coincident Peak Demand                                         |                              |     |                                       | 286.97 | 280.01 | 285.40 | 326.23 | 379.67 | 418.75 | 534.49 | 546.81 | 532.81 | 404.86 | 326.49 | 279.00 |
| Required Reserves (15%)                                                     |                              |     |                                       | 43.05  | 42.00  | 42.81  | 48.93  | 56.95  | 62.81  | 80.17  | 82.02  | 79.92  | 60.73  | 48.97  | 41.85  |
| Total Monthly Generic Capacity Requirements (115%)                          |                              |     |                                       | 330.02 | 322.01 | 328.21 | 375.16 | 436.62 | 481.56 | 614.66 | 628.83 | 612.73 | 465.59 | 375.46 | 320.85 |
| Total Annual Generic Capacity Requirements (90% of 115%)                    |                              |     |                                       | 297.02 | 289.81 | 295.39 | 337.64 | 392.96 | 433.40 | 553.19 | 565.95 | 551.46 | 419.03 | 337.91 | 288.77 |
| 2026 Local Capacity Requirement (LCR)                                       |                              |     |                                       | 166.39 | 166.39 | 166.39 | 166.39 | 166.39 | 166.39 | 166.39 | 166.39 | 166.39 | 166.39 | 166.39 | 166.39 |
| Internal to CAISO                                                           | RVSIDE_6_SPRING              | LC  | Springs                               | 27.00  | 36.00  | 36.00  | 36.00  | 36.00  | 36.00  | 36.00  | 36.00  | 36.00  | 36.00  | 36.00  | -      |
|                                                                             | RVSIDE_6_RERCU1              | LC  | RERC 1                                | 48.35  | 48.35  | 48.35  | 48.35  | 48.35  | 48.35  | 48.35  | 48.35  | 48.35  | 48.35  | 48.35  | 48.35  |
|                                                                             | RVSIDE_6_RERCU2              | LC  | RERC 2                                | 48.50  | 48.50  | 48.50  | 48.50  | 48.50  | 48.50  | 48.50  | 48.50  | 48.50  | 48.50  | 48.50  | 48.50  |
|                                                                             | RVSIDE_2_RERCU3              | LC  | RERC 3                                | 49.00  | 49.00  | 49.00  | 49.00  | -      | 49.00  | 49.00  | 49.00  | 49.00  | 49.00  | -      | 49.00  |
|                                                                             | RVSIDE_2_RERCU4              | LC  | RERC 4                                | 49.00  | 49.00  | 49.00  | 49.00  | -      | 49.00  | 49.00  | 49.00  | 49.00  | 49.00  | -      | 49.00  |
|                                                                             | CORONS_6_CLRWTR              | LC  | Clearwater                            | 28.00  | -      | 28.00  | 28.00  | 28.00  | 28.00  | 28.00  | 28.00  | 28.00  | 28.00  | 28.00  | 28.00  |
|                                                                             | RVSIDE_6_SOLAR1              | LC  | Tequesquite Solar                     | 0.10   | 0.10   | 0.10   | 0.10   | 0.10   | 1.90   | 3.72   | 0.92   | 2.01   | 0.79   | 0.10   | 0.10   |
|                                                                             | TRNSWD_1_QF                  | LC  | FPL Cabazon Wind                      | 3.27   | 7.90   | 8.85   | 14.26  | 16.07  | 14.64  | 14.59  | 13.48  | 8.27   | 3.93   | 2.57   | 2.52   |
|                                                                             | VALLEY_5_SOLAR2              | LC  | North Lake Solar                      | 0.10   | 0.10   | 0.10   | 0.10   | 0.10   | 8.50   | 13.46  | 4.06   | 7.79   | 3.18   | 0.10   | 0.10   |
|                                                                             | KNGBRD_2_SOLAR2              | SYS | Kingbird B                            | 0.06   | 0.06   | 0.06   | 0.06   | 0.06   | 5.94   | 9.42   | 2.84   | 5.45   | 2.22   | 0.06   | 0.06   |
|                                                                             | CAML0T_2_SOLAR2              | SYS | Columbia 2 Solar                      | 0.07   | 0.07   | 0.07   | 0.07   | 0.07   | 4.74   | 7.50   | 2.26   | 4.34   | 1.77   | 0.07   | 0.07   |
|                                                                             | BIGSKY_2_SOLAR1              | LC  | Big Sky Antelope                      | 0.05   | 0.05   | 0.05   | 0.05   | 0.05   | 4.25   | 6.73   | 2.03   | 3.90   | 1.59   | 0.05   | 0.05   |
|                                                                             | BIGSKY_2_SOLAR3              | LC  | Summer Solar                          | 0.05   | 0.05   | 0.05   | 0.05   | 0.05   | 4.25   | 6.73   | 2.03   | 3.90   | 1.59   | 0.05   | 0.05   |
|                                                                             | BIGSKY_2_SOLAR7              | LC  | Big Sky Solar 1 (DSR1)                | 0.05   | 0.05   | 0.05   | 0.12   | 0.05   | 10.63  | 16.83  | 5.07   | 9.74   | 3.98   | 0.05   | 0.05   |
|                                                                             | CALGEN_1_UNITS               | SYS | COSO - Unit 1                         | 4.22   | 4.22   | 4.22   | 4.05   | 4.05   | 3.97   | 3.89   | 3.89   | 3.97   | 4.14   | 4.22   | 4.22   |
|                                                                             | NAVYII_2_UNITS               | SYS | COSO - Unit 2                         | 3.24   | 3.24   | 3.24   | 3.00   | 3.16   | 3.00   | 3.00   | 3.00   | 3.16   | 3.24   | 3.24   | 3.24   |
|                                                                             | BLM_2_UNITS                  | SYS | COSO - Unit 3                         | 2.59   | 2.59   | 2.43   | 2.59   | 2.43   | 2.43   | 2.35   | 2.35   | 2.35   | 2.43   | 2.59   | 2.59   |
| External to CAISO                                                           | RVSD_WESTWING500_1_UC_PVSCPA | SYS | Palo Verde 1                          | 4.00   | 4.00   | 4.00   | 4.00   | 4.00   | 4.00   | 4.00   | 4.00   | 4.00   | -      | -      | 4.00   |
|                                                                             | RVSD_WESTWING500_1_UC_PVSCPA | SYS | Palo Verde 2                          | 4.00   | 4.00   | 4.00   | -      | -      | 4.00   | 4.00   | 4.00   | 4.00   | 4.00   | 4.00   | 4.00   |
|                                                                             | RVSD_WESTWING500_1_UC_PVSCPA | SYS | Palo Verde 3                          | 4.00   | 4.00   | 4.00   | 4.00   | 4.00   | 4.00   | 4.00   | 4.00   | 4.00   | 4.00   | 4.00   | 4.00   |
|                                                                             | INTMNT_3_CC_3_RIVERSIDE      | SYS | IIP 3                                 | 31.99  | 31.99  | -      | 31.99  | 31.99  | 31.99  | 31.99  | 31.99  | 31.99  | 31.99  | 31.99  | 31.99  |
|                                                                             | INTMNT_3_CC_4_RIVERSIDE      | SYS | IIP 4                                 | 31.99  | 31.99  | -      | 31.99  | 31.99  | 31.99  | 31.99  | 31.99  | 31.99  | 31.99  | 31.99  | 31.99  |
|                                                                             | RVSD_MEAD230_1_UC_HOOVER     | SYS | Hoover                                | 12.00  | 11.00  | 13.00  | 13.00  | 19.00  | 19.00  | 19.00  | 19.00  | 19.00  | 11.00  | 11.00  | 12.00  |
|                                                                             | RVSD_MIR2_1_UC_CALPPA        | SYS | CalEnergy (Portfolio)                 | 62.68  | 62.68  | 37.89  | 71.42  | 86.00  | 86.00  | 86.00  | 86.00  | 86.00  | 86.00  | 86.00  | 86.00  |
| RA Cap. Purchases                                                           | OMAR_2_UNIT 2                | LC  | Chevron Power Holdings Inc. (Local)   |        |        |        |        |        |        |        |        |        |        | 10.00  |        |
|                                                                             | ATHOS_5_APIX2                | Sys | NRG Business Marketing LLC (System)   |        |        |        |        |        | 35.00  | 35.00  | 35.00  | 35.00  |        |        |        |
|                                                                             | ATHOS_5_APIX2                | Sys | NRG Business Marketing LLC (System)   |        |        |        |        |        |        | 5.00   | 15.74  | 25.00  |        |        |        |
|                                                                             | DELTA_2_PL1X4                | Sys | NRG Business Marketing LLC (System)   |        |        |        |        |        |        |        | 10.00  |        |        |        |        |
|                                                                             | POLRIS_2_ASRSR1              | Sys | AES Marketing & Trading, LLC (System) |        |        |        |        |        |        | 25.00  |        |        |        |        |        |
|                                                                             | HAMLIN_1_BLDSB1              | Sys | AES Marketing & Trading, LLC (System) |        |        |        |        |        |        |        | 25.00  |        |        |        |        |
|                                                                             | HAMLIN_1_BMSBT2              | Sys | AES Marketing & Trading, LLC (System) |        |        |        |        |        |        |        |        | 25.00  |        |        |        |
|                                                                             | ELKHIL_2_PL1X3               | Sys | Elk Hills Power' LLC (System)         |        |        |        |        |        |        |        | 10.00  |        |        |        |        |
|                                                                             | SYCAMR_2_UNIT 1              | Sys | Chevron Power Holdings Inc. (System)  |        |        |        |        | 36.00  |        |        |        |        |        |        |        |
|                                                                             | SYCAMR_2_UNIT 4              | Sys | Chevron Power Holdings Inc. (System)  |        |        |        |        | 24.00  |        |        | 15.00  |        |        |        |        |
|                                                                             | ETIWND_6_INEBT1              | Sys | Karbone Energy LLC (System)           |        |        |        |        | 50.00  |        |        |        |        |        |        |        |
|                                                                             | TUMBWD_2_WISBT4              | Sys | Karbone Energy LLC (System)           |        |        |        |        |        |        |        | 20.00  |        |        |        |        |
|                                                                             | CHESTN_2_CHWBX2              | Sys | Karbone Energy LLC (System)           |        |        |        |        |        |        |        |        | 20.00  | 10.00  |        |        |
| Total Annual Generic/System Resources                                       |                              |     |                                       | 414.31 | 398.94 | 340.96 | 439.70 | 474.02 | 539.08 | 593.05 | 612.50 | 599.71 | 466.69 | 352.93 | 409.88 |
| Annual Generic/System RA Surplus (90% of the 115% Requirement)              |                              |     |                                       | 117.29 | 109.13 | 45.57  | 102.06 | 81.06  | 105.68 | 39.86  | 46.55  | 48.25  | 47.66  | 15.02  | 121.11 |
| Total Annual Local Capacity (LCR)                                           |                              |     |                                       | 253.47 | 239.10 | 268.05 | 273.53 | 177.27 | 303.02 | 320.91 | 286.44 | 294.46 | 273.91 | 173.77 | 225.72 |
| LCR Surplus                                                                 |                              |     |                                       | 87.08  | 72.71  | 101.66 | 107.14 | 10.88  | 136.63 | 154.52 | 120.05 | 128.07 | 107.52 | 7.38   | 59.33  |
| Total Monthly Flexible Resource Adequacy Requirement (100% Requirement)     |                              |     |                                       | 84.50  | 81.49  | 77.12  | 65.79  | 80.10  | 109.71 | 105.79 | 84.28  | 85.47  | 79.51  | 90.59  | 69.06  |
| Annual Flexible Resource Adequacy Requirement (90% of the 100% Requirement) |                              |     |                                       | 76.05  | 73.34  | 69.41  | 59.21  | 72.09  | 98.74  | 95.21  | 75.86  | 76.92  | 71.56  | 81.53  | 62.15  |
| Internal Available FRAC Resources (RERC All Units & Clearwater)             |                              |     |                                       | 202.85 | 194.85 | 202.85 | 202.85 | 104.85 | 202.85 | 202.85 | 202.85 | 202.85 | 202.85 | 104.85 | 194.85 |
| Third Party FRAC Purchases                                                  |                              |     |                                       | -      | -      | -      | -      | -      | -      | -      | -      | -      | -      | -      | -      |
| Total Available FRAC Resources                                              |                              |     |                                       | 202.85 | 194.85 | 202.85 | 202.85 | 104.85 | 202.85 | 202.85 | 202.85 | 202.85 | 202.85 | 104.85 | 194.85 |
| Annual FRAC Surplus (90% of 100% Requirements)                              |                              |     |                                       | 126.80 | 121.51 | 133.44 | 143.64 | 32.76  | 104.11 | 107.64 | 126.99 | 125.93 | 131.29 | 23.32  | 132.70 |

|                                     |
|-------------------------------------|
| Annual Plan: Monthly Filing Targets |
| Available Monthly Resources         |
| Excess (Surplus) Amounts            |