

**PROPOSED ANNUAL REPORT TO THE
CALIFORNIA
ENERGY COMMISSION:
Power Source Disclosure Program
For Year ending: 12/31/2016**

GENERAL INSTRUCTIONS

Company Name
City of Riverside, Riverside Public Utilities

Fill out the schedules that apply to your company's filing requirements.
Please print, sign the attestation, scan and e-mail or mail the attestation to
the address shown below.

California Energy Commission
1516 9th St. MS-45
Sacramento, CA 95814
e-mail: <kevin.chou@energy.ca.gov>

If you have questions, contact Kevin Chou at (916) 653-1628 or
<kevin.chou@energy.ca.gov>.

NOTE: Information submitted in this report is not
automatically held confidential. If your company wishes the
information you submit to be held in confidence, it will be
necessary to submit an application for confidentiality.

PROPOSED ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure Program**June 2017****For the Year Ending December 31, 2016****SCHEDULE 1: RETAIL SALES****Applicable to: Load Serving Entities**

INSTRUCTIONS: Enter information about power procurements supporting all electricity products for which your company is filing the Annual Report. If you need additional rows, add them from the INSERT menu. Please list all purchases (Specified and Unspecified purchases) as line items under the Facility Name heading. If a procurement was for unbundled RECs and include the term "REC Only" in parentheses after the facility name in the Facility Name column, and categorize the power as the fuel type of the generating facility from which the unbundled REC was derived. If procured power was from a transaction that expressly transferred energy only and not the RECs associated with that energy, identify the power as "Unspecified Power" in the Fuel Type column. If the power was purchased from a power pool or wholesaler that will be filing an Annual Report with the Energy Commission (schedules 3 and 4), identify the name of the pool / wholesaler under "Facility Name."

ALL PROCUREMENTS (Specified and Unspecified)									
Facility Name	Unit No.	Fuel Type	Location (State or Province)	WREGIS GU ID	EIA ID	FERC QF ID	Gross MWh Procured	MWh Resold or Self-Consumed	Net MWh Procured
Intermountain Power Project		Coal	Utah		6481		582,724	833	581,891
Clearwater		Natural Gas	CA		56356		23,772		23,772
Riverside Energy Resource Center (RERC)		Natural Gas	CA		56143		69,845		69,845
Springs		Natural Gas	CA		56144		591		591
CalEnergy (Salton Sea Unit 5)		Geothermal	CA	W1372			318,468	75,000	243,468
CalEnergy (Vulcan)		Geothermal	CA	W452			119,666		119,666
Hoover		Large Hydro	Nevada		154 (NV), 8902 (AZ)		30,254		30,254
Palo Verde		Nuclear	Arizona		6008		102,594	84	102,510
Cabazon		Wind	CA	W492			57,908		57,908
Wintec		Wind	CA	W922			3,838		3,838
WKN (Wagner Wind)		Wind	CA	W3255			19,170		19,170
Columbia Two		Solar	CA	W4191			32,864		32,864
AP North Lake		Solar	CA	W4690			47,723		47,723
Kingbird B		Solar	CA	W4795			30,602		30,602
Summer Solar		Solar	CA	W4957			11,750		11,750
Antelope Big Sky Ranch		Solar	CA	W5027			8,643		8,643
DSR1		Solar	CA	W5083			3,345		3,345
Tequesquite		Solar	CA	W4714			15,094		15,094
UOC		Solar	CA	W927			141		141
Generic Purchases									894,660
									0
									0
									0
									0
									0
									0

Total Net Purchases 2,297,735**Total Retail Sales** 2,182,811

PROPOSED ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power
June 2017
for the year ending December 31, 2016
SCHEDULE 2: ANNUAL POWER CONTENT LABEL CALCULATION
Applicable to: Load Serving Entities

INSTRUCTIONS: Total specific purchases (by fuel type) and enter these numbers in the first column. Null power purchases should be included with Unspecified Power. REC only purchases should be included as part of the fuel type they represent. The remainder of this schedule will be automatically populated with net generic purchase and total retail sales information from Schedule 1. Any difference between total net purchases and total retail sales will be applied pro-rata to each non-renewable fuel type. The pro-rata calculations will then be divided by total retail sales to calculate fuel mix percentages.

	Net Purchases (MWh)	Percent of Total Retail Sales (MWh)
Specific Purchases		
Renewable	594,212	27%
Biomass & Biowaste	-	0%
Geothermal	363,134	17%
Eligible hydroelectric	-	0%
Solar	150,162	7%
Wind	80,916	4%
Coal	581,891	25%
Large hydroelectric	30,254	1%
Natural Gas	94,208	4%
Nuclear	102,510	4%
Other		0%
Total Specific Purchases	1,403,075	62%
Unspecified Power (MWh)	894,660	38%
Total	2,297,735	100%
Total Retail Sales (MWh)	2,182,811	

COMMENTS:

PROPOSED ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION:
Power Source Disclosure Program
June 2017
for the year ending December 31, 2016
ATTESTATION FORM
Applicable to: All participants in the Power Source Disclosure Program

I, (print name and title) **Daniel E. Garcia, Utilities Assistant General Manager, Resources**, declare under penalty of perjury, that the statements contained in Schedules 1 and 2 are true and correct and that I, as an authorized agent of (print name of company) **City of Riverside, Public Utilities**, have authority to submit this report on the company's behalf. I further declare that the megawatt-hours claimed as specific purchases as shown in these Schedules were, to the best of my knowledge, sold once and only once to retail consumers.

Signed: _____
Daniel E. Garcia, Utilities Assistant General Manager, Resources

Dated: _____

Executed at: _____

CONTACT INFORMATION	
Name	Daniel E. Garcia
Title	Utilities Assistant General Manager, Resources
Company Name	City of Riverside, Public Utilities
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City, State, Zip	Riverside, CA 92501
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