

RENEWAL POWER SALES CONTRACT

BETWEEN

INTERMOUNTAIN POWER AGENCY

AND

CITY OF RIVERSIDE

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RENEWAL POWER SALES CONTRACT

1. **PARTIES:** This Renewal Power Sales Contract (this "Contract"), is made and entered into as of this 16th day of January, 2017, by and between INTERMOUNTAIN POWER AGENCY, a political subdivision of the State of Utah ("IPA"), created under the provisions of the Act, and City of Riverside ("Purchaser").

2. **RECITALS:** This Contract is made with reference to the following facts, among others:

2.1 IPA is the owner of the Project.

2.2 Pursuant to the Original Power Sales Contracts, IPA has sold to the Original Purchasers, and the Original Purchasers have purchased from IPA, all of the generation and transmission capacity of the Project.

2.3 The Original Power Sales Contracts were last amended by the Second Amendatory Power Sales Contracts which provide for the construction and installation of natural gas-fired combined cycle power blocks and related equipment and facilities as a Capital Improvement of the Project which upon completion, will replace the existing coal-fired generating units of the Project.

2.4 The term of each of the Original Power Sales Contracts is to end on June 15, 2027.

2.5 Section 33 of each of the Original Power Sales Contracts, as amended by the Second Amendatory Power Sales Contract, provides for IPA to make the Renewal Offer to the Original Purchasers which is to include offers to renew, and under certain circumstances may include offers to increase, the entitlements of Original Purchasers to the generation and, as applicable, transmission capacity of the Project for a term subsequent to June 15, 2027, all upon the terms set forth or described in such Section 33.

2.6 By its terms each of the Second Amendatory Power Sales Contracts is subject to termination if the Renewal Offer is not accepted by the Original Purchasers by entering into the Renewal Power Sales Contracts with IPA for one hundred percent (100%) of the Generation Entitlement Shares, Generation Cost Shares and applicable Transmission Cost Shares of the Project, all in accordance with the terms of the Renewal Offer including the provisions of Section 26 of the Renewal Power Sales Contracts.

2.7 IPA has made the initial Renewal Offer to the Original Purchasers, including the Purchaser, and by execution and delivery of this Contract, Purchaser has accepted on the terms set forth in this Contract the Renewal Offer made to Purchaser by IPA with respect to the Generation Entitlement Share and Point of Delivery set forth in Appendix B hereto and the Generation Cost Share and the Transmission Cost Share, as applicable, set forth in Appendix A hereto, as the same may be increased as provided in Section 26 of this Contract.

2.8 IPA and Purchaser are entering into this Contract in conjunction with the execution and delivery of Renewal Power Sales Contracts between IPA and other Purchasers, in order to set forth the terms and conditions upon which IPA shall sell to Purchaser, and Purchaser shall purchase from IPA, a portion of the generation and the applicable transmission capacity of the Project after June 15, 2027.

3. **AGREEMENT:** For and in consideration of the premises and the mutual covenants and agreements hereinafter set forth, it is agreed by and between the parties hereto as follows:

4. **DEFINITIONS:** All references herein to a "Section" shall refer to the referenced Section of this Contract unless otherwise specifically provided herein. The following terms, whether in the singular or in the plural, when used in this Contract, including the Recitals hereof and the Appendices attached hereto, which are initially capitalized, shall have the meanings specified below:

4.1 **Act:** The Interlocal Cooperation Act, Title 11, Chapter 13, Utah Code Annotated, 1953, as amended.

4.2 **Additional Non-Project Facilities:** (a) Any Additional Non-Project Generating Facilities; (b) any transmission facilities that may be constructed at the Project site that do not constitute a part of the Northern Transmission System or the Southern Transmission System; and (c) any other improvements or facilities that do not constitute a part of the Project and that are constructed or installed in connection with or to provide support to any Additional Non-Project Generating Facilities or any transmission facilities described in the preceding clause (b).

4.3 **Additional Non-Project Generating Facilities:** Any generating unit or units that may be acquired, constructed, reconstructed or installed at the site of the Generation Station in addition to Gas Unit 1 and Gas Unit 2, and may include, without limitation, the renewal, modification, reconstruction, improvement or utilization of surplus generating properties, facilities and related equipment of the Project or interests therein and rights pertaining thereto that have been transferred from the Project; provided that such generating unit or units and related properties, facilities and equipment shall not constitute part of the Project.

4.4 **Aggregate Debt Service:** For any period and with respect to all series, issues or tranches of any specified Project Indebtedness, shall mean, as of any date of calculation, the sum of the amounts of Debt Service for such period with respect to all such series, issues or tranches of such Project Indebtedness.

4.5 **Annual Budget:** A budget for any Power Supply Year or portion thereof adopted by IPA pursuant to Section 5.4.

4.6 **Augmented Tax Equivalent Payments:** The amount of Tax Equivalent Payments imposed for any period with respect to the Project, together with the additional amount of Tax Equivalent Payments, if any, that would have been so imposed for such period but for any exemption, deduction or credit granted by the Act or under any other Utah law

based upon the status of any Utah Municipal Purchaser as a municipality or political subdivision of the State of Utah.

4.7 **Auxiliary Facilities:** As of any particular point in time, all property, rights, equipment and facilities, or any rights or interests therein, that constituted a part of any Project Component as to which the Permanent Removal From Service Date has then occurred to the extent: (a) such property, rights, equipment or facilities are necessary or desirable to operate or maintain in accordance with Prudent Utility Practice any Project Component as to which the Permanent Removal From Service Date has not then occurred; or (b) IPA has agreed to provide or make the same available to support any Additional Non-Project Facilities or any IPA Retained Facility pursuant to any Section 39 Facilities Agreement.

4.8 **Auxiliary Facilities Report:** Shall have the meaning set forth in Section 23.2.

4.9 **Available Generating Capability:** The capability at any time of each Gas Unit of the Generation Station to produce power at the high voltage side of its generation transformers, less (a) allocated General Service Requirements and (b) any capacity and energy scheduled by IPA in order to furnish black start or start-up power to PacifiCorp, Deseret Generation & Transmission Co-operative or other utilities pursuant to agreements or arrangements entered into prior to the Transition Date approved by the Original Coordinating Committee or agreements or arrangements entered into on or after the Transition Date that are approved by the Renewal Contract Coordinating Committee.

4.10 **Billing Statement:** The written statement prepared or caused to be prepared each Month by IPA setting forth the monthly amount to be paid to IPA by Purchaser pursuant to such statement in accordance with the provisions of Section 7.

4.11 **Billing Statement Amount:** The total amount due and owing by a Purchaser to IPA for any Month, as set forth in such Purchaser's Billing Statement for such Month.

4.12 **Bond Resolution:** The Original Bond Resolution and any other bond resolution, indenture, loan agreement or other document, including any amendment thereof or supplement thereto, setting forth the terms and conditions or providing for the security of any Project Indebtedness issued or incurred by IPA.

4.13 **Business Day:** A day other than Saturday, Sunday or any day on which banks located in Salt Lake City, Utah are authorized or obligated to close.

4.13A **California Committed Original Purchasers:** The Original California Purchasers that are Committed Original Purchasers.

4.14 **California Purchasers:** The Purchasers who provide electric service primarily in the State of California.

4.15 **California Excess Power Purchasers:** The California Purchaser or California Purchasers that shall authorize and enter into the Excess Renewal Power Sales

Agreement pursuant to Section 26; provided that in any event the California Excess Power Purchasers shall include Los Angeles.

4.15A **California Orphan Entitlement Allocation Document:** A written document signed by all the California Committed Original Purchasers, as set forth under Section 26.3.1.2, providing for the allocation to and acceptance by those California Committed Original Purchasers designated in such document of the then remaining California Orphan Original Purchaser Entitlements; provided that together with such document such designated California Committed Original Purchasers shall provide Offer Acceptances with respect to the California Orphan Original Purchaser Entitlements allocated to such designated California Committed Original Purchasers, respectively, in such document and such document shall be filed with IPA.

4.15B **California Orphan Original Purchaser Entitlements:** As of any particular point in time on and after the First Round Offer Acceptance Date and with respect to the Original Purchaser Entitlements that have been offered under the First Round Offer to the Original California Purchasers, California Orphan Original Purchaser Entitlements shall mean and include: (i) the amount of such Original Purchaser Entitlements (or the portions thereof) that have been declined, rejected or otherwise relinquished in writing to the reasonable satisfaction of IPA by one or more Original California Purchasers, (ii) in the case of an acceptance of the First Round Offer by any of the Original California Purchasers in part, that part of such Original California Purchasers' Original Purchaser Entitlements that is not accepted and not included under such Original California Purchasers' Renewal Power Sales Contracts (which part shall be deemed declined, rejected or otherwise relinquished by such Original California Purchasers), and (iii) in the case where one or more of the Original California Purchasers fail to enter into any Offer Acceptance (in whole or in part) or fail to decline, reject or otherwise relinquish in writing the First Round Offer (in whole or in part), all of such Original California Purchasers' Original Purchaser Entitlements.

4.16 **Capital Improvement Acquisition and Construction Costs:** With respect to any particular Capital Improvement, all costs of planning, designing, acquiring, constructing and installing such Capital Improvement, including, without limitation, costs of labor, materials, equipment, supplies, interests in real or personal property, taxes, reasonable operating, repair or replacement reserves relating to such Capital Improvement, and any Issuance and Financing Costs associated with any Project Indebtedness issued or to be issued to pay any such costs.

4.17 **Capital Improvements:** All renewals or replacements of or repairs, additions, improvements, modifications or betterments to the Project or any interest in the Project, including, without limitation, the acquisition of natural gas production wells or interests therein and related facilities and properties and gas transmission or transportation facilities for the Project, and the prepayment for the purchase of natural gas supplies for the Project, that are (a) consistent with Prudent Utility Practice and determined to be necessary or desirable by the Original Coordinating Committee, or, if such Capital Improvement is made after the Transition Date, by the Renewal Contract Coordinating Committee, in order to keep the Project or any interest in the Project in good operating condition, to prevent a loss of revenue therefrom, or to increase the capacity, reliability or usefulness of the Project or any interest therein, (b) required by any governmental agency having jurisdiction over the Project, (c) required by the

Construction Management and Operating Agreement, or (d) required by any Bond Resolution; provided, however, that Capital Improvements shall not include any generating unit added to the Project in addition to those included in the Project which continue to generate electric capacity and energy of the Project. Capital Improvements shall consist of Ordinary Capital Improvements and Major Capital Improvements. Each Capital Improvement constitutes a part of the Project Component to which it relates.

4.18 **Committed Original Purchaser:** An Original Purchaser that has (i) accepted its Renewal Offer by entering into an Offer Acceptance as to all of its Original Purchaser Entitlement or (ii) accepted its Renewal Offer by entering into an Offer Acceptance as to part of its Original Purchaser Entitlement and declined, rejected or otherwise relinquished in writing and to the reasonable satisfaction of IPA the Renewal Offer as to the remainder of its Original Purchaser Entitlement, or deemed to have so declined, rejected or otherwise relinquished the same as provided in this Contract.

4.19 **Construction Aid Agreement:** Shall have the meaning set forth in Section 38.2.

4.20 **Construction Management and Operating Agreement:** The Intermountain Power Project Construction Management and Operating Agreement, dated as of September 12, 1980, by and between Los Angeles and IPA relating to the construction and operation of the Project during the term of the Original Power Sales Contracts and the term of the Renewal Power Sales Contracts and any replacements or renewals thereof, as such Agreement, or such replacements or renewals thereof, may from time to time be amended and supplemented.

4.21 **Contract:** Shall have the meaning set forth in Section 1 and is one of the Renewal Power Sales Contracts.

4.22 **Cooperative Purchasers:** The Purchasers that are incorporated and organized as cooperative corporations and provide electric energy to retail customers in any of the States of Utah, Nevada or Wyoming. The Cooperative Purchasers shall not include any of the California Purchasers or the Utah Municipal Purchasers.

4.23 **Cost Shares:** With respect to a Purchaser, shall mean its Generation Cost Share and its Northern Transmission Cost Share or Southern Transmission Cost Share, as applicable.

4.24 **Debt Instruments:** All bonds, notes and other instruments evidencing IPA's obligation to pay or repay Project Indebtedness.

4.25 **Debt Service:** For any period shall mean, as of any date of calculation and with respect to any particular series, issue or tranche of any specified Project Indebtedness an amount equal to the sum of (i) interest accruing during such period on such series, issue or tranche of Project Indebtedness, except to the extent that such interest is to be paid through capitalized interest funded with the proceeds thereof and (ii) that portion of each principal installment (including any unsatisfied balance of a sinking fund installment) with respect to such series, issue or tranche of Project Indebtedness which would accrue during such period if such

principal installment were deemed to accrue daily in equal amounts from the next preceding principal installment due date, for such series, issue or tranche of Project Indebtedness (or, if there shall be no such preceding principal installment due date, from a date one year preceding the due date of such principal installment or from the date of issuance or incurrence of such Project Indebtedness, whichever date is later). Such interest and principal installments for such Project Indebtedness shall be calculated on the assumption that no such Project Indebtedness outstanding at the date of calculation will cease to be outstanding except by reason of the payment of each principal installment on the due date thereof.

4.26 **Reserved**

4.27 **Default Interest Rate:** A variable per annum interest rate equal to 300 basis points above the current General Interest Rate, which interest rate shall be adjusted as of the close of business on the first Business Day of each Month.

4.28 **Designated Project Indebtedness:** Project Indebtedness (other than Project Indebtedness any portion of which bears a variable rate of interest) that is issued or incurred (a) to finance a Capital Improvement where (i) the date of the last maturity of such Project Indebtedness is on or about the end of the estimated useful life of such Capital Improvement as determined by IPA and the Renewal Contract Coordinating Committee, in each case based upon advice provided by a Qualified Independent Engineer with expertise in the relevant subject matter, and (ii) either (x) such Project Indebtedness has Substantially Equal Debt Service for each Fiscal Year such Project Indebtedness is scheduled to be outstanding or (y) there is Substantially Equal Aggregate Debt Service with respect to all Designated Project Indebtedness, including such Project Indebtedness being issued or incurred, for each Fiscal Year such Designated Project Indebtedness is scheduled to be outstanding (using in each case where such Project Indebtedness being issued or incurred is to be sold by competitive bidding, an average interest rate therefor as estimated by IPA), provided that, there shall not be taken into account in the case of either (ii) (x) or (ii) (y) above any Fiscal Year in which all or any portion of the interest on such Project Indebtedness or Designated Project Indebtedness is to be paid through capitalized interest funded with the proceeds thereof or any Fiscal Year during which such Project Indebtedness or Designated Project Indebtedness is scheduled to be outstanding for only a part of such Fiscal Year; or (b) to refund or refinance any outstanding Designated Project Indebtedness where (i) upon the issuance of such Project Indebtedness the Designated Project Indebtedness being refunded or refinanced is defeased and no longer outstanding under the terms of the Bond Resolution under which such Designated Project Indebtedness was issued or incurred and (ii) the Aggregate Debt Service for the then current and each future Fiscal Year with respect to all Designated Project Indebtedness (including such Project Indebtedness being issued or incurred) outstanding immediately after the issuance or incurrence of such Project Indebtedness being issued or incurred, is not greater than the Aggregate Debt Service for each such Fiscal Year with respect to all Designated Project Indebtedness outstanding immediately prior to the issuance or incurrence of such Project Indebtedness being issued or incurred.

4.29 **Effective Date:** The First Round Offer Acceptance Date on which this Contract shall be executed and delivered by or on behalf of IPA and Purchaser and all Regulatory Contract Approvals have been obtained by Purchaser and IPA, respectively, and Purchaser and IPA have each provided the legal opinions as set forth in Section 25.3.

4.30 **Entitlement Determination Date:** Such date, as determined in accordance with the provisions of Section 26, upon which Offer Acceptances shall have been received by IPA that result in Renewal Power Sales Contracts becoming effective for one hundred percent (100%) of the Generation Entitlement Shares, Generation Cost Shares and the applicable Transmission Cost Shares of the Project.

4.31 **Essential Capital Improvement:** A Capital Improvement approved by the Original Coordinating Committee and designated as either a Major Capital Improvement or an Ordinary Capital Improvement that is determined by IPA to be (a) reasonably necessary for the operation or maintenance of the Project or any interest in the Project in accordance with Prudent Utility Practice, (b) required to prevent a loss of revenues of the Project, (c) required by any applicable law or regulation, (d) required by the Bond Resolution, or (e) required by the Construction Management and Operating Agreement; provided, however, that an Essential Capital Improvement shall not include any Capital Improvement that is undertaken primarily for the purpose of effecting an increase in the rated capacity of any Project Component.

4.32 **Estimated Reserve Free-up Amount:** Shall have the meaning set forth in Section 23.4.

4.33 **Estimated Retirement Account Balance:** Shall have the meaning set forth in Section 23.4.

4.34 **Estimated Retirement Account Deficiency:** Shall have the meaning set forth in Section 23.4.

4.35 **Estimated Retirement Account Surplus:** Shall have the meaning set forth in Section 23.4.

4.36 **Estimated Retirement Costs:** Shall have the meaning set forth in Section 23.4.

4.37 **Estimated Retirement Salvage Proceeds:** Shall have the meaning set forth in Section 23.4.

4.37A **Excess Entitlement Share:** Shall have the meaning set forth in the Excess Renewal Power Sales Agreement.

4.38 **Excess Renewal Power Sales Agreement:** The Agreement for Sale of Renewal Excess Power in substantially the form included in Appendix D to the Renewal Power Sales Contracts and completed and entered into pursuant to Section 26.6 of the Renewal Power Sales Contracts.

4.39 **FAS 143:** The Statement of Financial Accounting Standards No. 143 issued by the FASB, as further affected or interpreted by additional FASB statements or FASB interpretations.

4.40 **FASB:** The Financial Accounting Standards Board or any successor organization thereto.

4.41 **Final Offer:** IPA's continued Renewal Offer, if necessary as provided in Section 26.4.1, with respect to the then remaining Orphan Original Purchaser Entitlements to each of the Committed Original Purchasers in the order of their respective Subscription Generation Entitlement Shares, beginning with the Committed Original Purchaser with the highest Subscription Generation Entitlement Share, as then set forth in Appendix B of the Renewal Power Sales Contracts, and continuing with the Committed Original Purchasers in descending order of values of their Subscription Generation Entitlement Shares under Appendix B; provided that such Final Offer shall cease to be offered any further upon the first to occur of the receipt of an Offer Acceptance by a Committed Original Purchaser that complies with Section 26.4.2 or such an Offer Acceptance that complies with Section 26.4.3.

4.42 **Final Offer Acceptance Date:** Such date as specified in the Offer Letter by IPA with respect to the Final Offer, as such date may be thereafter extended by IPA.

4.43 **Final Retirement Date:** With respect to any particular Project Component, the date upon which all conditions set forth in Section 23.9 have been satisfied as to such Project Component.

4.44 **First Round Offer:** The initial offer under IPA's Renewal Offer offering to each Original Purchaser the renewal, in whole or in part, of its Original Purchaser Entitlements as provided in Section 26.2.

4.45 **First Round Offer Acceptance Date:** May 25, 2016, as such date may be extended by IPA.

4.46 **Fiscal Year:** Any period commencing on July 1 of any calendar year and ending on June 30 of the next succeeding calendar year.

4.47 **Fuel Management Practices and Procedures:** The fuel management practices and procedures approved by the Renewal Contract Coordinating Committee as provided in Section 6.2.10.

4.48 **Gas Repowering:** The construction and installation of Gas Unit 1 and Gas Unit 2 as provided in Section 44.1 of the Original Power Sales Contract, together with the decommissioning and retirement of existing generating units and related facilities and properties as provided in Section 44.2 of the Original Power Sales Contracts.

4.49 **Gas Unit:** Includes:

4.49.1 **Gas Unit 1:** The natural gas-fired combined cycle power block and related facilities and properties constituting a part of the Generation Station and referred to as Intermountain Power Project Unit 1, as shall be set forth in the Description of Project attached hereto as Appendix C, together with any Auxiliary Facilities of such generating unit as set forth in Section 23.8.

4.49.2 **Gas Unit 2:** The natural gas-fired combined cycle power block and related facilities and properties constituting a part of the Generation Station and referred to as Intermountain Power Project Unit 2, as shall be set forth in the Description of

Project attached hereto an Appendix C, together with any Auxiliary Facilities of such generating unit as set forth in Section 23.8

4.50 **General Interest Rate:** A variable per annum interest rate equal to 100 basis points less than the Prime Rate; provided, however, that if the Prime Rate cannot be identified for an applicable Business Day in a publication reasonably available to IPA, then the General Interest Rate shall be equal to 100 points above the yield on thirty-day (30-day) notes issued by a corporation specified by IPA, which corporation must (x) be incorporated and headquartered in the United States and (y) have outstanding senior, unsecured debt rated by Standard & Poor's in its highest credit rating category. If Standard & Poor's is no longer issuing credit ratings or, in IPA's reasonable determination, has ceased to be a reliable source of credit information, then IPA shall specify a comparable corporation with outstanding senior, unsecured debt rated in a similar credit rating category by a nationally recognized credit rating agency other than Standard & Poor's.

4.51 **General Service Requirements:** The capacity and energy required for operation of all generating facilities and other equipment and systems used or required at the Generation Station in connection with the operation and maintenance of the Generation Station.

4.52 **Generation Cost Share:** The share (expressed as a percentage) of each Purchaser as set forth in Appendix A attached hereto, as such share may be adjusted from time to time pursuant to Section 26 or other applicable provisions of this Contract, with respect to the costs associated with the Generation Station. A Purchaser's Generation Cost Share shall at all times be the same as its Generation Entitlement Share.

4.53 **Generation Entitlement Share:** The percentage entitlement of each Purchaser in each generating unit of the Project, as set forth in Appendix B attached hereto, as adjusted from time to time pursuant to Section 26 or other applicable provisions of this Contract.

4.54 **Generation Station:** The Generation Station as set forth in the Description of the Project attached hereto as Appendix C together with all applicable Auxiliary Facilities.

4.55 **Reserved**

4.56 **Investment Securities:** Means and includes any of the following securities with maturities consistent with the needs by IPA for such funds: (a) any bonds or other obligations that as to principal and interest constitute direct obligations of, or are unconditionally guaranteed by, the United States of America; (b) direct and general obligations of any state of the United States of America, to the payment of the principal of and interest on which the full faith and credit of such state is pledged, provided that at the time of their purchase such obligations are rated in either of the two highest rating categories by a nationally recognized bond rating agency; (c) certificates of deposit, whether negotiable or nonnegotiable, issued by any bank or trust company organized under the Laws of any state of the United States of America or any national banking association, provided that such certificates of deposit shall be purchased directly from such bank, trust company or national banking association and shall be continuously and fully insured by the Federal Deposit Insurance Corporation; (d) any repurchase

agreement or reverse repurchase agreement with any bank or trust company organized under the Laws of any state of the United States of America or any national banking association or government bond dealer reporting to, trading with, and recognized as a primary dealer by any Federal Reserve Bank, which agreement is secured by any of the securities described in clause (a) above, and (e) to the extent approved by IPA and the Renewal Contract Coordinating Committee (i) any deposit or investment permitted for public funds under Utah's State Money Management Act, Utah Code Title 51, Chapter 7 and (ii) any securities, bonds, obligations, certificates, deposits or investments permitted under the Bond Resolution.

4.57 **IPA:** Shall have the meaning set forth in Section 1.

4.58 **IPA Member:** Any party to the IPA Organization Agreement dated May 10, 1977, as such Agreement has been or may hereafter be amended from time to time.

4.59 **IPA Retained Facility:** Shall have the meaning set forth in Section 24.

4.60 **Issuance and Financing Costs:** With respect to any particular issue, series or tranche of Project Indebtedness, all capitalized interest, debt service funds or accounts and debt service reserve funds or accounts financed with such Project Indebtedness, and all underwriters' or brokers' discounts or fees, bond insurance premiums, rating agency fees, attorneys' fees and other issuance costs of any type or nature associated with such Project Indebtedness.

4.61 **Los Angeles:** The Department of Water and Power of the City of Los Angeles, a department organized and existing under the Charter of the City of Los Angeles, a municipal corporation of the State of California.

4.62 **Major Capital Improvements:** All Capital Improvements that are approved by the Original Coordinating Committee or Renewal Contract Coordinating Committee, as applicable, and designated thereby as "Major Capital Improvements." All Major Capital Improvements shall be undertaken, acquired and constructed as provided under Section 14. For the avoidance of doubt, the Gas Repowering constitutes a Major Capital Improvement.

4.63 **Maximum Generating Capability:** The maximum net capability of each generating facility of the Generation Station to produce power, determined at the high side of its generation transformer, for sustained periods under conditions existing from time to time.

4.63A **Maximum Purchase Percentage:** with respect to a particular California Purchaser, the percentage obtained by dividing (i) such California Purchaser's Generation Entitlement Share by (ii) the sum of the Generation Entitlement Shares of all California Purchasers.

4.64 **Minimum Generating Capability:** The lowest net capability of each Gas Unit of the Generation Station to produce power, as determined at the high side of its generation transformer, at which such Gas Unit can be maintained in service reliably on a continuous basis under automatic control.

4.65 **Minimum Reserve Funding Amount:** Shall have the meaning set forth in Section 5.13.1.

4.66 **Month:** A calendar month.

4.67 **Monthly Power Costs:** From and after the Transition Date all of IPA's costs, to the extent not paid or to be paid from the proceeds of Debt Instruments, resulting from or attributable to the ownership, operation and maintenance of and renewals and replacements to the Project, together with any Tax Equivalent Payment Differential, all Retirement Costs constituting or payable as Monthly Power Costs, and Debt Service with respect to Renewal Contract Project Indebtedness. IPA shall apply as a credit against Monthly Power Costs, Ordinary Salvage Receipts and interest earned on or after the Transition Date on investments, other than the investment of amounts on deposit in any account in the Retirement Reserve Fund. Monthly Power Costs shall consist of a minimum cost component and a variable cost component and shall include, but not be limited to, the items of cost and expense referred to in this Section 4.67 that are accrued or paid by IPA during each Month of each Power Supply Year. If any Power Supply Year shall include fewer than twelve (12) Months, the fraction expressed in Sections 4.67.1.3, 4.67.1.4, 4.67.1.5, 4.67.1.6 and 4.67.1.7 shall be adjusted accordingly, and, in the event of any revision of the Annual Budget after the commencement of any Power Supply Year, the amount determined pursuant to Sections 4.67.1.3, 4.67.1.4, 4.67.1.5, 4.67.1.6, 4.67.1.7 and 4.67.1.8 shall be appropriately adjusted so that any increase or decrease in the portion of the Annual Budget applicable to said Sections shall be evenly apportioned over the remaining Months of such Power Supply Year.

4.67.1 The minimum cost component of Monthly Power Costs shall consist of:

4.67.1.1 Debt Service with respect to Renewal Contract Project Indebtedness for which amounts are not payable from or have not been previously paid or deposited into any fund or account referenced in Section 4.67.1.2.

4.67.1.2 The amounts that IPA is required under any Bond Resolution to pay or deposit during such Month into any funds or accounts established by such Bond Resolution for Debt Service or Debt Service reserve with respect to Renewal Contract Project Indebtedness or for any other reserve requirements for such Debt Service.

4.67.1.3 One-twelfth (1/12th) of the amount (not otherwise included under any item in this Section 4.67.1 or in Section 4.67.2) that IPA is required under any Bond Resolution to pay or deposit during such Power Supply Year into any fund or account established by such Bond Resolution, and shall include, without limitation, any amounts required to make up a deficiency in any fund required or permitted by such Bond Resolution whether or not resulting from a default in payments by any Purchaser of amounts due under any Renewal Power Sales Contract.

4.67.1.4 To the extent not included in any item referenced in Section 4.67.1.3, one-twelfth (1/12th) of the amount set forth in the Annual Budget for such Power Supply Year to be deposited into any reserve established by IPA from time to time for operation, maintenance, renewal or replacement costs, contingencies, or for general reserves, together with any amounts set forth in any amended Annual Budget to replenish amounts used from such reserves, or into any account in the Retirement Reserve Fund.

4.67.1.5 One-twelfth (1/12th) of the cost of producing and delivering capacity and energy during such Power Supply Year, including, but not limited to, (a) water costs, operation and maintenance costs, administrative and general costs, insurance costs (including amounts to fund any self-insurance program), overhead costs and any other costs payable by IPA in connection with the output of the Project; and (b) all costs related to conducting the business of IPA with respect to the Project, including personnel compensation, fees for legal, engineering, financial and other services, expenses of members of the IPA Board of Directors incurred in connection with attendance at meetings of the IPA Board of Directors or any committee thereof and meetings of the Renewal Contract Coordinating Committee, costs attributable to performance by IPA under the Excess Renewal Power Sales Agreement as provided under Section 26.6, and all other expenses properly related to the conduct of such affairs of IPA; provided, however, that minimum costs included under this Section 4.67.1.5 shall with respect to fuel costs include only the fixed costs of fuel, as follows:

4.67.1.5.1 The cost of the Project Fuel associated with Zero Net Load;

4.67.1.5.2 The labor and labor loading expenses for fuel handling;

4.67.1.5.3 The cost of fuel oil delivered to the plant site;

4.67.1.5.4 The cost associated with providing or increasing any Project Fuel storage;

4.67.1.5.5 The cost associated with contract payments under minimum or guaranteed payment provisions that are determined by the Renewal Contract Coordinating Committee to constitute costs of Project Fuel to be included in the minimum cost component;

4.67.1.5.6 The cost of transmission or transportation of Project Fuel unless otherwise determined

by the Renewal Contract Coordinating Committee pursuant to Section 6.2.10;

Provided further that in the event that any one or more Purchasers shall elect to procure its or their own fuel under Section 9.11, Monthly Power Costs applicable to any such Purchaser for the period during which it procures its own fuel shall include such minimum costs of fuel as provided in Sections 4.67.1.5.2, 4.67.1.5.3 and 4.67.5.4 and shall not include costs relating to Project Fuel provided for in Sections 4.67.1.5.1, 4.67.1.5.5, or 4.67.1.5.6.

4.67.1.6 One-twelfth (1/12th) of the amount necessary during such Power Supply Year to pay or provide reserves for payments (a) pursuant to the Act by IPA to the counties, municipalities and school districts affected by the Project, (b) of all Tax Equivalent Payments and (c) of all taxes required to be paid by IPA.

4.67.1.7 One-twelfth (1/12th) of the Tax Equivalent Payment Differential for such Power Supply Year.

4.67.1.8 Any amounts (not otherwise included under any item in this Section 4.67.1 or Section 4.67.2) constituting Monthly Power Costs pursuant to Sections 5.13, 23.9.3 or 23.9.4.

4.67.2 The variable cost component of the Monthly Power Costs with respect to any Month shall be based upon the costs referenced below associated with the Project Fuel actually used during such Month and shall include:

4.67.2.1 The cost of Project Fuel not otherwise included under Section 4.67.1.5.

4.67.2.2 If and to the extent so determined by the Renewal Contract Coordinating Committee pursuant to Section 6.2.10, the cost of transmission or transportation of Project Fuel other than such transmission or transportation referenced in Section 4.67.1.5.6.

Provided that, for the avoidance of doubt, such variable cost component of Monthly Power Costs shall not be applicable to any Purchaser that elects to procure its own fuel under Section 9.11 for the period during which it procures its own fuel.

4.68 **Northern Transmission Cost Share:** As to any particular Purchaser, the share (expressed as a percentage) set forth for such Purchaser in Appendix A attached hereto, as adjusted pursuant to Section 26, with respect to the costs associated with the Northern Transmission System that are to be allocated among the Purchasers with Points of Delivery on the Northern Transmission System, under the Renewal Power Sales Contracts. Each Purchaser's Northern Transmission Cost Share shall be equal to the quotient obtained by dividing that portion of such Purchaser's Generation Entitlement Share that is to be delivered at a Point of Delivery on the Northern Transmission System by the aggregate of those portions of all Purchasers' Generation Entitlement Shares that are to be delivered at Points of Delivery on the Northern Transmission System.

4.69 **Northern Transmission System:** The A.C. transmission system as set forth in the Description of the Project attached hereto as Appendix C together with all applicable Auxiliary Facilities.

4.70 **Offer Acceptance:** The acceptance by an Original Purchaser of a Renewal Offer which shall be effective as provided by Section 26 hereof.

4.71 **Offer Letter:** The letter by IPA that makes the First Round Offer, the Second Round Offer, if necessary, or the Final Offer, if necessary, as the case may be.

4.72 **Operating Agent:** The entity (Los Angeles) responsible for the operation and maintenance of the Project, in accordance with the Construction Management and Operating Agreement.

4.73 **Operating Budget:** The annual operating budget for each Power Supply Year prepared by the Operating Agent pursuant to the Construction Management and Operating Agreement and approved by the Renewal Contract Coordinating Committee that is incorporated by IPA in the Annual Budget for such Power Supply Year as provided by Section 5.4.1.

4.74 **Operational Period:** With respect to any particular Project Component, the period beginning on the Transition Date and ending on the Permanent Removal From Service Date of such Project Component.

4.75 **Operational Reserves:** Shall have the meaning set forth in Section 5.13.1.

4.76 **Operational Term:** The period beginning on the Transition Date and ending on the Renewal Contract Final Termination Date.

4.77 **Ordinary Capital Improvements:** All Capital Improvements other than Major Capital Improvements that are approved by the Original Coordinating Committee or Renewal Contract Coordinating Committee, as applicable, and designated thereby as an Ordinary Capital Improvement. All Ordinary Capital Improvements shall be undertaken, acquired and constructed as provided under Section 14.

4.78 **Ordinary Salvage Receipts:** All receipts, revenues and other moneys actually received by IPA from the sale or other disposition after the Transition Date of surplus equipment, materials and supplies; provided, however, that Ordinary Salvage Receipts shall not include any receipts, revenues or other moneys received by IPA in connection with the sale or other disposition of equipment, materials or supplies constituting all or part of any Project Component on or after the Permanent Removal From Service Date of such Project Component.

4.79 **Organization Agreement:** That certain Intermountain Power Agency Organization Agreement dated as of May 10, 1977 providing for the creation of IPA, as amended and supplemented.

4.80 **Original Bond Resolution:** The Amended and Restated Power Supply Revenue Bond Resolution adopted by the IPA Board of Directors on August 28, 1998, and effective on July 20, 2007, as it has previously been, and as it may hereafter be, supplemented or amended.

4.80A **Original California Purchasers:** The Original Purchasers that are California Purchasers as California Purchasers is defined in the Original Power Sales Contracts.

4.81 **Original Coordinating Committee:** The committee established pursuant to Section 6.1 of each of the Original Power Sales Contracts.

4.82 **Original Power Sales Contracts:** The Power Sales Contracts between IPA and each of the thirty-six (36) Original Purchasers, pursuant to which IPA has sold and will continue to sell the capacity and energy of the Project through June 15, 2027, as such Contracts have been heretofore amended or supplemented, including without limitation by the Second Amendatory Power Sales Contract, and as such Contracts may hereafter be amended or supplemented.

4.83 **Original Purchaser Entitlements:** As to a particular Original Purchaser, its Generation Entitlement Share (as defined in the Original Power Sales Contracts) and its Generation Cost Share (as defined in the Original Power Sales Contracts) under its Original Power Sales Contract and its transmission entitlement and Transmission Cost Share (as defined in the Original Power Sales Contracts) under its Original Power Sales Contract, all as to which it is entitled to receive a Renewal Offer.

4.84 **Original Purchasers:** Each party, including Purchaser, other than IPA, to an Original Power Sales Contract; provided that in the event any such party shall have assigned its Original Purchaser Entitlement (including its rights as to the IPA renewal offer under Section 33 of such Original Power Sales Contract) in accordance with Section 19.2 of such Original Power Sales Contract prior to the acceptance or rejection by such party of the Renewal Offer, such assignee shall be deemed to be the Original Purchaser with respect to such assigned Original Purchaser Entitlement for the purposes of this Contract.

4.84A **Original Utah Purchasers:** The Original Purchasers that are Utah Purchasers as Utah Purchasers is defined in the Original Power Sales Contracts.

4.85 **Orphan Original Purchaser Entitlements:** As of any particular point in time on and after the First Round Offer Acceptance Date and with respect to the Original Purchaser Entitlements that have been offered under the First Round Offer to the Original Purchasers, Orphan Original Purchaser Entitlements shall mean and include: (i) the amount of such Original Purchaser Entitlements (or the portions thereof) that have been declined, rejected or otherwise relinquished in writing to the reasonable satisfaction of IPA, (ii) in the case of an acceptance of the First Round Offer by any of the Original Purchasers in part, that part of such Original Purchasers' Entitlements that is not accepted and not included under such Original Purchasers' Renewal Power Sales Contracts (which part shall be deemed declined, rejected or otherwise relinquished by such Original Purchasers), and (iii) in the case where any of the Original Purchasers fail to enter into any Offer Acceptance (in whole or in part) or fail to decline,

reject or otherwise relinquish in writing the First Round Offer (in whole or in part), all of such Original Purchaser Entitlements; and all Orphan Original Purchaser Entitlements shall continue as such under the continued Renewal Offer except to the extent subsequently accepted (in whole or in part) by an Offer Acceptance.

4.86 **Reserved**

4.87 **Permanent Removal From Service Date:** Shall have the meaning set forth in Section 23.1.

4.88 **Point of Delivery:** The point at which each Purchaser is entitled to take delivery of electric energy associated with its Generation Entitlement Share, which point, as to each Purchaser, is set forth on Appendix B attached hereto.

4.89 **Power Supply Year:** The twelve (12) month period commencing at 12:01 a.m. on July 1 of each year during the Operational Term and ending at 12:01 a.m. on the following July 1; provided, however, that (a) if the Transition Date does not occur on July 1 of any year, then the first Power Supply Year shall begin at 12:01 a.m. on the Transition Date and shall end at 12:01 a.m. on the immediately following July 1, and (b) if the Operational Term does not end on June 30 of any year, then the last Power Supply Year shall begin at 12:01 a.m. on the July 1 immediately preceding the last day of the Operational Term and shall end at 12:01 a.m. on the last day of the Operational Term.

4.90 **Prime Rate:** The interest rate per annum for the United States as published on the first Business Day of each Month in the Wall Street Journal under the sub-caption "Prime Rates" under the caption "Money Rates", which interest rate shall be adjusted as of the close of business on the first Business Day of each Month, or, if the Wall Street Journal fails to publish the Prime Rate for the United States on such Business Day, IPA shall select a comparable publication for determination of the Prime Rate.

4.91 **Project:** Means (a) as applicable at any time on and after the Transition Date, the Generation Station, the Southern Transmission System, the Northern Transmission System and the Capital Improvements, and (b) as applicable at any time prior to the Transition Date, the "Project" as defined in the Original Power Sales Contracts.

4.92 **Project Fuel:** The natural gas procured or acquired by or on behalf of IPA during the Operational Period for use in the Generation Station.

4.93 **Project Component:** Any of the following: (a) Gas Unit 1 of the Generation Station, (b) Gas Unit 2 of the Generation Station, (c) the Southern Transmission System or (d) the Northern Transmission System.

4.94 **Project Indebtedness:** All monetary obligations or liabilities incurred by IPA pursuant to any Debt Instrument issued by IPA after the Effective Date to: (a) refund or refinance any bonds or other indebtedness of IPA issued for the Project and outstanding as of the Effective Date; (b) finance or refinance the costs of Capital Improvements; or (c) finance or refinance Retirement Costs or deposits into the Retirement Reserve Fund.

4.95 **Project Manager:** The entity (Los Angeles) responsible for the construction of the Project, in accordance with the Construction Management and Operating Agreement.

4.96 **Project Water Rights:** All water rights, well rights, shares or ownership interests in water companies, or other rights, titles or interests in or to riparian, underground or other water owned by IPA and acquired for the Project.

4.97 **Proposed Removal From Service Date:** Shall have the meaning set forth in Section 23.1.

4.98 **Prudent Utility Practice:** Any of the practices, methods and acts that, in the exercise of reasonable judgment in light of the facts (including, but not limited to, the practices, methods and acts engaged in or approved by a significant portion of the electrical utility industry prior thereto) known at the time the decision was made, would have been expected to accomplish the desired result at the lowest reasonable cost consistent with good business practices, reliability, safety and expedition, taking into account the fact that Prudent Utility Practice is not intended to be limited to the optimum practice, method or act to the exclusion of all others, but rather to be a spectrum of possible practices, methods or acts that could have been expected to accomplish the desired result at the lowest reasonable cost consistent with reliability, safety and expedition. Prudent Utility Practice includes due regard for manufacturers' warranties and the requirements of governmental agencies of competent jurisdiction and shall apply not only to functional parts of the Project, but also to appropriate structures, landscaping, painting, signs, lighting, other facilities and public relations programs reasonably designed to promote public enjoyment, understanding and acceptance of the Project.

4.99 **Purchaser:** Shall have the meaning set forth in Section 1 and, as the context requires, shall also refer to each of the other Purchasers individually.

4.100 **Purchase Percentage:** Shall have the meaning set forth in the Excess Renewal Power Sales Agreement.

4.101 **Purchaser Representative:** Shall have the meaning set forth in the Excess Renewal Power Sales Agreement.

4.102 **Purchasers:** Those entities, other than IPA, executing Renewal Power Sales Contracts, together with their respective successors and assigns and any entity to which a Purchaser's rights and obligations may be transferred pursuant to Section 17.4. Appendix A and Appendix B attached hereto, listing all Purchasers, shall be completed, revised, replaced and furnished by IPA to all Purchasers in accordance with Section 26 and may thereafter be replaced from time to time as provided in this Contract.

4.103 **Qualified Independent Engineer:** An independent engineer or firm of independent engineers, selected by IPA, of national reputation generally recognized to be well qualified in matters relating to electric power systems.

4.104 **Regulatory Contract Approvals:** All governmental regulatory approvals, consents and authorizations required or necessary for the execution and delivery of

this Contract by Purchaser or IPA, the performance by Purchaser or IPA of its duties and obligations hereunder, and this Contract to become the legal, valid and binding obligation of Purchaser or IPA (including, but not limited to, such applicable approvals, consents or authorizations by a public service commission or utility regulatory authority).

4.105 **Renewal Contract Coordinating Committee:** The committee established pursuant to Section 6.1 of this Contract and the other Renewal Power Sales Contracts.

4.106 **Renewal Contract Final Termination Date:** The earlier of (a) June 15, 2077, (b) the latest date to which the term of the Contract may extend under the Act (as the Act may be amended from time to time to increase the permissible period for which the term of a contract under the Act may extend) or (c) the Final Retirement Date of the Project Component that results in the Final Retirement Date having occurred with respect to all of the Project Components.

4.107 **Renewal Contract Project Indebtedness:** (a) Project Indebtedness that is incurred by IPA on or after the Transition Date; and (b) the portion of any Transition Project Indebtedness that, by its terms, is scheduled to become due and payable on or after the Transition Date; provided, however, that Renewal Contract Project Indebtedness shall not, in any event, include Debt Service on any Transition Project Indebtedness for any period prior to the Transition Date.

4.108 **Renewal Contract Term:** The period beginning on the Effective Date and ending on the Renewal Contract Final Termination Date.

4.109 **Renewal Offer:** The offer made by IPA pursuant to Section 33 of the Original Power Sales Contracts to each of the Original Purchasers to renew their Original Purchaser Entitlements and any offers of Orphan Original Purchaser Entitlements thereafter made by IPA to Committed Original Purchasers in accordance with the terms and provisions set forth in Section 26 of the Renewal Power Sales Contracts and consisting of the First Round Offer, the Second Round Offer, if necessary, and the Final Offer, if necessary.

4.110 **Renewal Power Sales Contracts:** This Contract and any contract with terms that shall be determined by IPA to be similar in substance to the terms of this Contract and that may contain such variations or differences from the terms of this Contract as shall be approved by IPA as not deviating from the substance of this Contract, entered into pursuant to the Renewal Offer by IPA and a Purchaser, together with amendments and supplements thereto.

4.111 **Retirement Actions:** Shall have the meaning set forth in Section 23.9.1.

4.112 **Retirement Consultant:** An independent consultant or other appropriate professional person or firm selected by IPA that is acceptable to the Coordinating Committee, and that has a nationwide and favorable reputation for skill and experience in the retirement and decommissioning of electric generating and transmission facilities similar to those of the Project, including, without limitation, in the identification of tasks, actions and other matters involved in the retirement and decommissioning of such facilities and the estimation of

the costs thereof. Inasmuch as Section 23.4 contemplates that a Retirement Consultant may be retained at various times during the Renewal Contract Term, it is recognized that IPA and the Renewal Contract Coordinating Committee may not, for various reasons, necessarily select the same independent consultant or other professional person or firm each time a Retirement Consultant is to be retained.

4.113 **Retirement Cost Debt Instruments:** Shall have the meaning set forth in Section 15.2.3.

4.114 **Retirement Cost Deficiency:** Shall have the meaning set forth in Section 23.9.3.

4.115 **Retirement Cost Report:** Shall have the meaning set forth in Section 23.4.

4.116 **Retirement Costs:** With respect to any Project Component, the amounts payable with respect to the “asset retirement costs” associated with the Project Component as determined pursuant to FAS 143. Such asset retirement costs shall include, without limitation, all Retirement Actions. In determining such asset retirement costs, to the extent that FAS 143 requires that any probability be assigned to one or more elements of determining such costs (e.g., the degree of the decommissioning and remediation obligation and the potential costs for performing that obligation), a probability of 100% shall be assigned to the potential outcome that results in the highest potential asset retirement cost. The funds received from salvage of the Project Component shall be credited as provided in FAS 143 for purposes of calculating such asset retirement costs.

4.117 **Retirement Election:** Shall have the meaning set forth in Section 23.1.

4.118 **Retirement Reserve Fund:** The Retirement Reserve Fund established pursuant to Section 22.1 which includes a separate account for each Project Component.

4.119 **Retirement Salvage Proceeds:** With respect to any particular Project Component or any facility or portion of such Project Component, the proceeds IPA actually realizes from the sale or other disposition of the property or property rights constituting a part of such Project Component on or after the Permanent Removal From Service Date of such Project Component; provided, however, that (a) with respect to any IPA Retained Facility other than Project Water Rights, the Retirement Salvage Proceeds of such IPA Retained Facility shall be deemed to be the estimated Retirement Salvage Proceeds thereof determined by the Retirement Consultant pursuant to Section 23.4, and shall not include any proceeds or revenues IPA may realize from any subsequent sale or other disposition by IPA of such IPA Retained Facility or any portion thereof; and (b) with respect to Project Water Rights that become an IPA Retained Facility pursuant to Section 24.1, the Retirement Salvage Proceeds of such Project Water Rights shall be deemed to be the amount determined pursuant to Section 24.2.

4.120 **Second Amendatory Power Sales Contract:** The Second Amendatory Power Sales Contract, dated as of December 8, 2015, entered into by IPA with each Original Purchaser, together with any amendments thereof and supplements thereto.

4.121 **Second Round Offer Acceptance Date:** Such date specified in the Offer Letter by IPA with respect to the Second Round Offer, as such date may be extended by IPA.

4.122 **Second Round Offer:** IPA's continued Renewal Offer pursuant to Section 26.3 hereof.

4.123 **Section 39 Facilities:** Section 39 Facilities shall mean rights, properties, facilities and appurtenances that pursuant to and as provided in Section 39 of the Renewal Power Sales Contracts are to be or have been sold, leased or otherwise made available by IPA for the construction or operation of any generating unit or units, transmission facilities or other facilities or properties at the Project site that shall not be part of the Project.

4.124 **Section 39 Facilities Agreement:** Section 39 Facilities Agreement shall mean any agreement or arrangement pursuant to which IPA sells, leases or otherwise makes available Section 39 Facilities in accordance with Section 39 of the Renewal Power Sales Contracts for any generating unit or units, transmission facilities or other facilities or properties located at the Project site but not constituting part of the Project.

4.125 **Southern Transmission Cost Share:** As to any particular Purchaser, the share (expressed as a percentage) set forth for such Purchaser in Appendix A attached hereto, as adjusted pursuant to Section 26, with respect to the costs associated with the Southern Transmission System that are to be allocated among the Purchasers with the Point of Delivery on the Southern Transmission System under the Renewal Power Sales Contracts. Each Purchaser's Southern Transmission Cost Share shall be equal to the quotient obtained by dividing that portion of such Purchaser's Generation Entitlement Share that is to be delivered at the Point of Delivery on the Southern Transmission System by the aggregate of those portions of all Purchasers' Generation Entitlement Shares that are to be delivered at the Point of Delivery on the Southern Transmission System.

4.126 **Southern Transmission System:** The transmission system by that name set forth in the Description of the Project attached hereto as Appendix C together with all applicable Auxiliary Facilities.

4.127 **Subscription Generation Cost Share:** Purchaser's Subscription Generation Cost Share as initially established pursuant to Section 26, as increased from time to time, if applicable, pursuant to Section 26.

4.128 **Subscription Generation Entitlement Share:** Purchaser's Subscription Generation Entitlement Share as initially established pursuant to Section 26, as increased from time to time, if applicable, pursuant to Section 26.

4.129 **Substantially Equal Aggregate Debt Service:** For any period of Fiscal Years and with respect to all series, issues or tranches of a specified Project Indebtedness, shall mean that the greatest Aggregate Debt Service for any Fiscal Year in such period is not in excess of one hundred ten percent (110%) of the Aggregate Debt Service for any preceding Fiscal Year in such period.

4.130 **Substantially Equal Debt Service:** For any period of Fiscal Years and with respect to any particular series, issue or tranche of any specified Project Indebtedness, shall mean that the greatest Debt Service for any Fiscal Year in such period is not in excess of one hundred ten percent (110%) of the smallest Debt Service for any Fiscal Year in such period.

4.131 **Switchyard:** The switchyard as described in Appendix C that comprises part of the Generation Station.

4.132 **Tax Equivalent Payment Differential:** For any Power Supply Year, the difference, if any, between the amount of Tax Equivalent Payments and the amount of Augmented Tax Equivalent Payments with respect to such Power Supply Year.

4.133 **Tax Equivalent Payments:** All ad valorem property taxes or payments in lieu of ad valorem property taxes imposed with respect to the Project or any portion thereof by all taxing agencies of the State of Utah.

4.134 **Terminated and Reduced Purchaser Entitlements:** With respect to the California Purchaser or the California Purchasers, if any, that terminate its or their Renewal Power Sales Contracts or reduce its or their Generation Entitlement Shares pursuant to Section 42, the total of such terminated entitlements, and such reduction of entitlements with respect to its or their Generation Entitlement Shares and Generation Cost Shares under the Renewal Power Sales Contracts, together with its or their transmission entitlements and Transmission Cost Shares under the Renewal Power Sales Contracts.

4.135 **Transfer:** Shall have the meaning set forth in Section 20.2.

4.136 **Transition Bond Resolution:** Any Bond Resolution adopted prior to the Transition Date under which Transition Project Indebtedness is incurred or issued by IPA.

4.137 **Transition Date:** June 16, 2027; provided, however, that if the date upon which the Original Power Sales Contracts terminate is extended pursuant to Section 26.1 of the Original Power Sales Contracts, then the Transition Date shall be the date that is next succeeding the date upon which the Original Power Sales Contracts terminate in accordance with their terms.

4.138 **Transition Debt Instruments:** Any Debt Instrument issued by IPA prior to the Transition Date by which Transition Project Indebtedness is incurred or evidenced.

4.139 **Transition Project Indebtedness:** Project Indebtedness that is incurred by IPA prior to the Transition Date and that, by its terms, is scheduled to remain outstanding after the Transition Date, provided that no such Project Indebtedness shall be incurred or authorized on or prior to the Entitlement Determination Date.

4.140 **Transmission Cost Share:** With respect to any Purchaser, shall mean, the Northern Transmission Cost Share or the Southern Transmission Cost Share, as applicable.

4.141 **Reserved**

4.142 **Uncontrollable Forces:** Any cause beyond the control of IPA that by the exercise of due diligence IPA is unable to prevent or overcome, including, but not limited to, failure or refusal of any other person or entity (including any Purchaser) to comply with any of the then existing contracts, an act of God, fire, flood, explosion, strike, sabotage, pestilence, an act of the public enemy, terrorist act, civil or military authority including court orders, injunctions and orders of governmental agencies with proper jurisdiction, insurrection or riot, an act of the elements, failure of equipment, inability of IPA or any person or entity engaged in work on the Project to obtain or ship materials or equipment because of the effect of similar causes on suppliers or carriers, or the inability of IPA to sell or issue its Debt Instruments.

4.143 **Uniform System of Accounts:** The “Uniform Systems of Accounts prescribed for Class A and B Public Utilities and Licensees” as prescribed and, from time to time, as amended or modified or substitution therefor made by the Federal Energy Regulatory Commission or its successor, whether or not IPA is subject to Federal Energy Regulatory Commission jurisdiction.

4.144 **Unsubscribed Original Purchaser Entitlements:** The Original Purchaser Entitlements as to which, prior to the First Round Offer Acceptance Date, there has not been an Offer Acceptance.

4.145 **Utah Committed Original Purchasers:** The Original Utah Purchasers that are Committed Original Purchasers.

4.146 **Utah Municipal Purchasers:** The Purchasers that are political subdivisions of the State of Utah.

4.146A **Utah Orphan Entitlement Allocation Document:** A written document signed by all the Utah Committed Original Purchasers, as set forth under Section 26.3.1.1, providing for the allocation to and acceptance by those Utah Committed Original Purchasers designated in such document of the then remaining Utah Orphan Original Purchaser Entitlements; provided that together with such document such designated Utah Committed Original Purchasers shall provide Offer Acceptances with respect to the Utah Orphan Original Purchaser Entitlements allocated to such designated Utah Committed Original Purchasers, respectively, in such document and such document shall be filed with IPA.

4.146B **Utah Orphan Original Purchaser Entitlements:** As of any particular point in time on and after the First Round Offer Acceptance Date and with respect to the Original Purchaser Entitlements that have been offered under the First Round Offer to the Original Utah Purchasers, Utah Orphan Original Purchaser Entitlements shall mean and include: (i) the amount of such Original Purchaser Entitlements (or the portions thereof) that have been declined, rejected or otherwise relinquished in writing to the reasonable satisfaction of IPA by one or more Original Utah Purchasers, (ii) in the case of an acceptance of the First Round Offer by any of the Original Utah Purchasers in part, that part of such Original Utah Purchasers’ Original Purchaser Entitlements that is not accepted and not included under such Original Utah Purchasers’ Renewal Power Sales Contracts (which part shall be deemed declined, rejected or otherwise relinquished by such Original Utah Purchasers), and (iii) in the case where one or more of the Original Utah Purchasers fail to enter into any Offer Acceptance (in whole or in part) or fail to decline, reject or

otherwise relinquish in writing the First Round Offer (in whole or in part), all of such Original Utah Purchasers' Original Purchase Entitlements.

4.146C **Utah Purchasers:** The Utah Municipal Purchasers and the Cooperative Purchasers.

4.147 **Voting Rights:** Shall have the meaning set forth in Section 6.1.9.

4.148 **Willful Action:**

4.148.1 Action taken or not taken by a party to this Contract at the direction of its directors or other governing body, officers or employees having management or administrative responsibility affecting its performance under this Contract and that:

4.148.1.1 Is knowingly or intentionally taken or not taken with conscious indifference to the consequences thereof or with the intent that injury or damage would result therefrom;

4.148.1.2 Has been determined by a final arbitration award or judgment or judicial decree to be a material default under this Contract, and which action occurs or continues beyond the time specified in such arbitration award or judgment or judicial decree for curing such default, or, if no time to cure is specified therein, occurs or continues thereafter beyond a reasonable time to cure such default; or

4.148.1.3 Is knowingly or intentionally taken or not taken with the knowledge that such action so taken or not taken is a material default under this Contract.

4.148.1.4 As used in this definition:

(a) "Willful Action" does not include any act or failure to act that is merely involuntary, accidental or negligent.

(b) The phrase "employees having management or administrative responsibility" means those employees of a party to this Contract who are responsible for one or more of the executive functions of planning, organizing, coordinating, directing, controlling or supervising such party's performance under this Contract.

4.149 **Zero Net Load:** The electric load upon a generating unit when such generating unit's gross electric energy output equals its allocated General Service Requirements.

5. OBLIGATIONS OF IPA AND PURCHASER:

5.1 **Project Output During Operational Period:** During the Operational Period of each Project Component, IPA shall provide to Purchaser and Purchaser shall take its share of capacity and energy and associated services from such Project Component pursuant to the terms of this Contract. IPA will be responsible for planning, negotiating, designing, financing, constructing, insuring, contracting for, administering, operating and maintaining the Project to effectuate during the Operational Period each respective Project Component and the delivery and sale of such share of capacity and energy and associated services thereof to Purchaser.

5.2 **Project Manager and Operating Agent:** IPA has appointed Los Angeles as Project Manager and Operating Agent to construct, operate and maintain the Project during the Operational Period of each respective Project Component in accordance with the Construction Management and Operating Agreement.

5.3 **Project Covenants:** IPA covenants for the benefit of Purchaser and each of the other Purchasers that during the period beginning on the Effective Date and ending on the day prior to the Transition Date, it will comply with the provisions of the Original Power Sales Contracts relating to the acquisition, construction, maintenance and operation of the Project, including without limitation, the provisions of Section 44 of the Original Power Sales Contracts. IPA will also operate and maintain the Project in such a manner, and make such replacements and repairs thereto, as and to the extent necessary to keep the Project in at least as good a condition as IPA has agreed with the Original Purchasers to keep the Project pursuant to the Original Power Sales Contracts. It is the intention of the parties that this covenant obligate IPA to render the Project, as of the Transition Date, in as good a condition as it would be had IPA fully performed each of its operation, maintenance, repair and replacement obligations with respect to the Project under the Original Power Sales Contracts during the term thereof, but not impose upon IPA any duties or obligations with respect to the operation, maintenance, repair and replacement of the Project that are more extensive or onerous than, or that otherwise exceed the scope of, IPA's duties and obligations with respect to such matters under the Original Power Sales Contracts.

5.4 **Annual Budget:**

5.4.1 IPA will prepare and submit to Purchaser and the other Purchasers a proposed Annual Budget at least two hundred forty (240) days prior to the beginning of each Power Supply Year. In connection with the preparation of each such Annual Budget, IPA shall incorporate therein the Operating Budget (including provisions for the payment of Retirement Costs) for such Power Supply Year as prepared by the Operating Agent pursuant to the Construction Management and Operating Agreement and approved by the Renewal Contract Coordinating Committee and an estimate of all credits, if any, to be granted for such Power Supply Year to each Utah Municipal Purchaser pursuant to Section 7.6. Purchaser and the other Purchasers may then submit to IPA, at any time until the Annual Budget is adopted, any matters or suggestions relating to the Annual Budget. IPA shall adopt the Annual Budget not less than thirty (30) nor more than sixty (60) days prior to the beginning of each such Power Supply Year and shall cause copies of such adopted Annual Budget to be delivered to

Purchaser and the other Purchasers. As required from time to time during any Power Supply Year, after thirty (30) days prior notice to Purchaser and all other Purchasers, IPA may, pursuant to the foregoing provisions for adopting the Annual Budget, adopt an amended Annual Budget for and applicable to such Power Supply Year for the remainder of such Power Supply Year. The Annual Budget shall set forth a detailed estimate of the Monthly Power Costs and all revenues, income or other funds to be applied to such costs for the applicable Power Supply Year, shall establish the basis for the billing of the minimum cost components of Monthly Power Costs and shall establish the rate of billing for the variable cost component, all as hereinafter provided.

5.4.2 In addition to the matters set forth in Section 5.4.1, the Annual Budget for the first Power Supply Year shall include the matters set forth in Section 5.13.

5.5 **Reports:** During the Operational Period, IPA will prepare and issue, or have prepared and issued, to Purchaser and the other Purchasers the following reports each Month of each Power Supply Year:

5.5.1 Financial and operating statements relating to the Project.

5.5.2 Status of the Annual Budget.

5.5.3 Status of any budget for a Major Capital Improvement.

5.5.4 Analysis of operations relating to the Project.

5.6 **Records and Accounts:** During the Operational Period of each Project Component, IPA will keep accurate records and accounts of each of the facilities comprising the Project as well as of the operations of IPA in a manner similar to the Uniform System of Accounts. Said accounts shall be audited annually by an independent firm of certified public accountants selected by IPA, experienced in electric utility accounting; provided, however, that IPA shall not be required to duplicate any of the audits conducted by the Renewal Contract Coordinating Committee under Section 6.5. Such audit shall be completed and submitted to IPA within one hundred twenty (120) days after the close of each Power Supply Year. All transactions of IPA relating to the Project with respect to each Power Supply Year shall be subject to such an audit. IPA shall promptly furnish to Purchaser and the other Purchasers complete copies of all such audits. Purchaser shall have the right at its own expense to examine and copy the records and accounts referred to above on reasonable prior written notice to IPA during regular business hours.

5.7 **Adjustment of Billing:** Within 30 days following the submission to IPA of the audit conducted pursuant to Section 5.6 and no later than one hundred fifty (150) days after the end of each Power Supply Year, IPA will submit to Purchaser and the other Purchasers a detailed statement of the actual aggregate Monthly Power Costs with respect to each Purchaser and other amounts payable hereunder, including credits thereto, for all of the Months of such Power Supply Year, and the adjustments of the aggregate Monthly Power Costs and other amounts payable hereunder, if any, for such Power Supply Year or any prior Power Supply Year, based on the annual audit of accounts provided for in Section 5.6. If, on the basis of the statement submitted as provided in this Section 5.7, the actual aggregate Monthly Power

Costs and other amounts payable for any Power Supply Year exceed the amount thereof that Purchaser and the other Purchasers have been billed, Purchaser and the other Purchasers shall pay IPA promptly the amount to which IPA is entitled. If, on the basis of the statement submitted pursuant to this Section 5.7, the actual aggregate Monthly Power Costs or other amounts payable for any Power Supply Year are less than the amount thereof that Purchaser and the other Purchasers have been billed and paid, IPA shall credit such excess against Purchaser's and the other Purchasers' next monthly payment or payments until such credit has been fully applied. If the failure of Purchaser to make its payments in accordance with this Contract shall have resulted in the application of amounts in any reserve or working fund under any Bond Resolution to the payment of costs payable from such reserve or working fund and the other Purchasers shall have made up the deficiency created by such application or paid additional amounts into such reserve or working fund, amounts thereafter paid to IPA by Purchaser for application to such past due payments, including interest thereon, shall be credited on the Billing Statements of such other Purchasers in the next Month or Months as shall be appropriate.

5.8 **Disputed Monthly Billing Statement:** In case any portion of any Billing Statement received by Purchaser from IPA shall be in bona fide dispute, Purchaser shall pay IPA the full amount of such Billing Statement, and, upon determination of the correct amount, the difference between such correct amount and such full amount so paid by Purchaser, if any, including interest thereon at the General Interest Rate on any overpayment, will be credited to Purchaser by IPA after such determination; provided, however, that such interest shall not accrue on any overpayment that is acknowledged by IPA and returned to Purchaser by the fifth (5th) day following the later of receipt by IPA of the disputed overpayment or receipt by IPA of written notification by Purchaser of such dispute. If any Billing Statement is in dispute, IPA will give consideration to such dispute and will advise Purchaser with regard to IPA's position relative thereto within thirty (30) days following written notification by Purchaser of such dispute.

5.9 **Source of Payments:** The obligations of Purchaser to make the payments to IPA required under this Contract shall constitute a cost of purchased electric capacity and energy and an operating expense of such Purchaser payable solely from its electric revenue funds, and Purchaser will annually in each and every fiscal year of Purchaser during the Renewal Contract Term include in its power system budget, whether or not any other items are included, an appropriation from the revenues of its electric system sufficient to satisfy all the payments required to be made in such fiscal year under this Contract until all payments required under this Contract have been paid in full.

5.10 **Information to be Supplied:** Purchaser agrees to supply IPA, upon request, with such information and documentation as IPA shall reasonably determine to be requisite and necessary with respect to the financing, design, construction, operation and maintenance of the Project, including information reasonably available to allow IPA to respond to requests for such information from any Federal, state or local regulatory or other authority.

5.11 **Availability of Consultants:** IPA shall make available to the Renewal Contract Coordinating Committee at the latter's request, all consultants and advisors on financial matters, including, but not limited to, financial advisors and bond counsel (but excluding the general legal counsel of IPA), that are retained by IPA and such consultants and advisors shall be authorized to consult with and advise the Renewal Contract Coordinating Committee on financial matters.

5.12 **Rate Covenant:** Purchaser will establish, maintain and collect rates and charges for the electric service of its electric system so as to provide revenues sufficient, together with available electric system reserves and other available funds, to enable Purchaser to pay to IPA all amounts payable when due under this Contract and to pay all other amounts payable from, and all lawful charges against or liens on, the revenues of its electric system.

5.13 **Initial Funding of Certain Reserves:**

5.13.1 IPA, the Renewal Contract Coordinating Committee and the Purchasers shall provide for the establishment and initial funding, upon or immediately after the Transition Date, of reserves for Project operations, maintenance, renewals, replacements and contingencies (collectively, "Operational Reserves") in accordance with this Section 5.13. In connection with the preparation of the Annual Budget for the first Power Supply Year pursuant to Section 5.4, IPA shall identify all Operational Reserves required to be maintained by IPA, and the minimum amounts required to be on deposit therein pursuant to any Bond Resolution or other contractual obligation of IPA (such minimum amounts being referred to as the "Minimum Reserve Funding Amount"). Thereupon, IPA and the Renewal Contract Coordinating Committee, by their mutual approval, shall determine whether any Operational Reserves, other than contractually required Operational Reserves in the Minimum Reserve Funding Amount, should be established and the appropriate minimum funding levels of such Operational Reserves. Based upon such determination, IPA shall include in the Annual Budget for the first Power Supply Year, as Monthly Power Costs, the full amounts required to initially fund all such Operational Reserves at the levels so determined; and, in the case of contractually required Operational Reserves, at the Minimum Reserve Funding Amount required by the applicable Bond Resolution or other contractual obligation if IPA and the Renewal Contract Coordinating Committee shall not have determined to fund such Operational Reserves at higher levels.

5.13.2 The amounts included for Operational Reserves in the Annual Budget for the first Power Supply Year pursuant to Section 5.13.1 shall constitute Monthly Power Costs for the first Month of such Power Supply Year. As such, those amounts shall be allocated among the Purchasers pursuant to Sections 7.1 and 7.2 and each Purchaser's full allocated share thereof shall be included in the Billing Statement for such Month issued to such Purchaser pursuant to Section 7.4.2 and shall be due and payable in full on or before the due date of such Billing Statement. Each Purchaser shall receive a credit against such Billing Statement for any amounts available to such Purchaser that it directs IPA to transfer to such Operational Reserves from its share, if any, of the reserves held by IPA pursuant to the Original Power Sales Contracts.

5.13.3 Except as otherwise may be required pursuant to the applicable Bond Resolution, any amounts held by IPA as debt service reserve funds for Project

Indebtedness at the end of the term of the Original Power Sales Contracts shall continue to be held by IPA after the Transition Date in accordance with, and applied as set forth in, the provisions of the applicable Bond Resolution. Except as IPA may be directed pursuant to Section 5.13.2, IPA shall have no obligation to make amounts held by it as reserves pursuant to the Original Power Sales Contracts available for the funding of Operational Reserves on or after the Transition Date.

5.14 Project Developments: Amendment of Original Power Sales

Contract: The Purchaser and the other Purchasers recognize that prior to the Operational Period the Project will be operated and maintained, and, subject to compliance with the applicable provisions of Section 15.1, Capital Improvements may be undertaken, acquired and constructed, and the Project may include contractual arrangements all of which shall be performed, provided for and entered into under and in accordance with Section 36 of the Original Power Sales Contract and other terms and provisions of the Original Power Sales Contracts; provided, however, that the Original Power Sales Contracts shall not be further amended or supplemented subsequent to the Effective date in any manner that adversely affects the rights or interests of the Purchaser and the other Purchasers. Accordingly, IPA hereby agrees not to enter into any amendment or supplement to the Original Power Sales Contracts after the Effective Date that adversely affects the rights or interests of the Purchaser or any of the other Purchasers without obtaining the prior consent to such amendment and supplement to the Original Power Sales Contracts by each of the Purchasers.

6. ADMINISTRATION:

6.1 Renewal Contract Coordinating Committee; Appointment of

Representatives: The Renewal Contract Coordinating Committee shall be established in order to provide for the effective cooperation and interchange of information and to provide coordination on a prompt and orderly basis among the Purchasers and IPA in connection with the various administrative, technical and other matters that may arise from time to time in connection with the Project. The representatives on the Renewal Contract Coordinating Committee shall be appointed as follows:

6.1.1 One (1) representative shall be appointed by IPA, which representative shall at all times serve as the Chairman of the Renewal Contract Coordinating Committee. Such representative shall have no Voting Rights. IPA may also appoint an alternate representative who shall be entitled to act in place of its regular representative in the event of the absence of the regular representative.

6.1.2 Each California Purchaser shall be entitled to appoint one (1) representative; provided, however, that if more than one California Purchaser has Voting Rights of less than one and four-tenths percent (1.40%), then all such California Purchasers having Voting Rights of less than one and four-tenths percent (1.40%) shall, as a group, be entitled to appoint one (1) representative, which representative shall be elected by a weighted majority vote of all such California Purchasers having Voting Rights of less than one and four-tenths percent (1.40%) based on their respective Voting Rights.

6.1.3 Each Purchaser, other than the California Purchasers, that has Voting Rights of one and four-tenths percent (1.40%) or more shall be entitled to appoint one (1) representative.

6.1.4 One (1) representative shall be collectively appointed by the Utah Municipal Purchasers who are not individually entitled to appoint a representative pursuant to Section 6.1.3, which representative shall be elected by a weighted majority vote, based on their respective Voting Rights, of all such Utah Municipal Purchasers not individually entitled to appoint a representative.

6.1.5 One (1) representative shall be collectively appointed by the Cooperative Purchasers who are not individually entitled to appoint a representative pursuant to Section 6.1.3, which representative shall be elected by a weighted majority vote, based on their respective Voting Rights, of all such Cooperative Purchasers not individually entitled to appoint a representative.

6.1.6 **Reserved**

6.1.7 All Purchasers who are entitled to individually appoint a representative to the Renewal Contract Coordinating Committee pursuant to Sections 6.1.2 or 6.1.3 shall give the Chairman of the Renewal Contract Coordinating Committee written notice of their initial appointments (and any initial alternates thereafter) and of any change in the appointment of their representative, or alternates, which appointments and changes shall be effective immediately upon receipt of such notice by the Chairman. Each group of Purchasers who are entitled to collectively appoint a representative to the Renewal Contract Coordinating Committee pursuant to Sections 6.1.2, 6.1.4 or 6.1.5 shall hold an election within thirty (30) days after the Entitlement Determination Date, and thereafter within the first sixty (60) days of the first calendar year following the date of this Contract and within the first sixty (60) days of each fifth (5th) calendar year thereafter, to elect its representative (and any alternates) to the Renewal Contract Coordinating Committee. Within thirty (30) days after each such election, the Purchasers within such group shall certify in writing to the Chairman of the Renewal Contract Coordinating Committee the results of such election and the name of the representative (and any alternates) so appointed to the Renewal Contract Coordinating Committee.

6.1.8 In addition, each group of Purchasers entitled to collectively appoint a representative to the Renewal Contract Coordinating Committee pursuant to this Section 6.1 may remove any representative (or any alternate) previously appointed. Any vacancy so created, or any vacancy created by the death or resignation of any representative (or any alternate), shall be filled by the group of Purchasers that appointed such representative (or alternate, as the case may be), and the Purchasers within such group shall certify in writing to the Chairman of the Renewal Contract Coordinating Committee the results of such election and the name of the group's replacement representative (and any additional alternates that may at any time be appointed) on the Renewal Contract Coordinating Committee.

6.1.9 For purposes of this Contract, at any particular time on or after the Entitlement Determination Date and with respect to any Purchaser, "Voting Rights" shall

mean such Purchaser's Generation Entitlement Share in effect at such time under its Renewal Power Sales Contract.

6.1.10 Procedures of the Renewal Contract Coordinating Committee shall include:

6.1.10.1 Alternate representatives appointed by any Purchaser or group of Purchasers shall be entitled to act on behalf of such Purchaser or group of Purchasers in the absence of the regular representative, or to act on specified occasions with respect to specified matters. An alternate representative may attend all meetings of the Renewal Contract Coordinating Committee or any committee or sub-committee thereof but may vote only if the representative for which he or she serves as alternate is absent from such meeting. No party's representative(s) shall exercise any greater authority than permitted by the party or parties that he or she represents.

6.1.10.2 The Chairman of the Renewal Contract Coordinating Committee shall be responsible for calling and presiding over the meetings of the Renewal Contract Coordinating Committee. The Chairman shall promptly call a meeting of the Renewal Contract Coordinating Committee at the written request of any representative. All action taken by the Renewal Contract Coordinating Committee shall require an affirmation of representatives of Purchasers having Voting Rights aggregating at least eighty percent (80%), except as otherwise provided in Section 23.1, with respect to the retirement from service of the Northern Transmission System or the Southern Transmission System, or in Section 6.2.10, with respect to approval of the Fuel Management Practices and Procedures, and action may be taken by vote given in an assembled meeting of the representatives or by telephone, telefax, videophone, e-mail, nationally recognized overnight courier service, certified or registered letter or by any combination thereof; provided, however, that if two or more of the City of Burbank, the City of Glendale, the City of Pasadena and the City of Riverside (such cities being, collectively, the "Other California Purchasers"), hold, collectively, Generation Entitlement Shares totaling at least 15%, then, at any time prior to August 3, 2019, the approval of an Alternative Repowering (as defined in the Original Power Sales Contracts) requested of the Renewal Contract Coordinating Committee shall require an affirmation of representatives of Purchasers having Voting Rights aggregating at least eighty percent (80%), including, without limitation, the affirmation of at least one of the representatives of the Other California Purchasers.

6.1.10.3 The Renewal Contract Coordinating Committee shall be organized within thirty (30) days after the Entitlement Determination Date; provided, however, that except as specifically set forth under Sections 6.3, 6.4 or 15.1, the Renewal Contract Coordinating

Committee shall have no responsibilities, duties or rights under the Renewal Power Sales Contracts prior to the Transition Date.

6.2 **Renewal Contract Coordinating Committee Responsibilities:** From and after the Transition Date, the Renewal Contract Coordinating Committee shall have the following responsibilities:

6.2.1 To the extent not finalized or effective on the Transition Date, review, modify and approve specifications, proposals, bid evaluations and contracts, and any other business as determined by the Renewal Contract Coordinating Committee.

6.2.2 Provide liaison among IPA and the Purchasers at the management level with respect to the operation of the Project and any construction thereof then or thereafter ongoing.

6.2.3 Exercise general supervision over the committees or sub-committees established pursuant to Section 6.6.

6.2.4 Review, discuss and attempt to resolve any disputes among IPA and the Purchasers or other parties relating to the Project; provided, however, that such responsibility shall not impose on IPA or its legal counsel any obligation to waive attorney-client privilege, attorney work product privilege or other privilege or disclose any confidential information.

6.2.5 Make recommendations to the Project Manager and Operating Agent with respect to the operation of the Project or any then ongoing or future construction.

6.2.6 Review, modify and approve written statistical and administrative reports and information and other similar records to be furnished to the Renewal Contract Coordinating Committee by the Project Manager or Operating Agent.

6.2.7 Review, modify and approve the practices and procedures formulated by the Operating Agent to be followed by the Purchasers for the scheduling and controlling of capacity and energy of the Project.

6.2.8 Review, modify and approve the schedule of planned maintenance outages formulated by the Operating Agent, including the policies for selection and utilization of third party maintenance contractors included in the budgets with respect to the Project; in approving such schedules, consideration shall be given to each Purchaser's system conditions that may prevail during such planned maintenance outages.

6.2.9 Review, modify and approve procedures formulated by the Operating Agent for starting up and shutting down each Gas Unit of the Generation Station.

6.2.10 Review, modify and approve practices and procedures formulated by the Operating Agent for the management of fuel for the Project, including (i) programs and policies for the procurement of Project Fuel, the hedging of Project Fuel costs and determining values, quantities, expenses and costs of Project Fuel; (ii) procedures for billing

Project Fuel acquisition costs and for billing Project Fuel transmission or transportation costs, which may modify, implement or supplement the costs of such Project Fuel acquisition as provided for under Section 4.67.1.5.5, and costs of transmission or transportation of Project Fuel as provided for under Section 4.67.1.5.6, provided however, to the extent that any such procedure modifies the payment responsibility of any of the Purchasers for costs of Project Fuel acquisition or the costs of Project Fuel transmission or transportation, as then determined pursuant to the Renewal Power Sales Contracts, such procedure shall require affirmation by Renewal Contract Coordinating Committee representatives of Purchasers having Voting Rights totaling one hundred percent (100%); (iii) procedures providing the conditions for and the arrangements under which a Purchaser is permitted to procure its own fuel for use in the Generation Station to generate its Generation Entitlement Share consistent with the applicable provisions of the Renewal Power Sales Contract; (iv) practices and procedures with respect to the amount of Project Fuel for active storage and the rate of Project Fuel consumption for General Service Requirements and the costs of startup; (v) practices and procedures for the emergency purchases of Project Fuel in recognition of the needs of each Purchaser; and (vi) such other practices and procedures as may be necessary or appropriate for the management of fuel for the Project.

6.2.11 Review, modify and approve all budgets and revisions thereof prepared and submitted by the Project Manager or Operating Agent pursuant to the Construction Management and Operating Agreement.

6.2.12 Review, modify and approve the practices and procedures formulated by the Project Manager or Operating Agent under the Construction Management and Operating Agreement and review and approve all Project interconnection agreements or arrangements and all amendments and supplements to the Construction Management and Operating Agreement.

6.2.13 Review, modify and approve other recommendations of the Project Manager or Operating Agent made pursuant to the provisions of the Construction Management and Operating Agreement.

6.2.14 Review, modify and approve all administrative and general costs to be included in the Annual Budget related to the conduct of the business of IPA with respect to the Project, and all payments and contributions by IPA to the counties, municipalities and school districts affected by the Project other than such payments and contributions as are mandated, and the amount of which is specified (whether by formula, assessment criteria or otherwise) by Utah law.

6.2.15 Review, modify and approve all Capital Improvements (other than Essential Capital Improvements) and the budgets or other provisions for the payment or financing thereof.

6.2.16 Approve all consultants or advisors with respect to Project matters that may be retained by IPA, including, but not limited to, financial advisors and bond counsel (but excluding any Qualified Independent Engineer retained by IPA as provided in Section 6.2.22 and the general legal counsel of IPA); provided, however, that the failure of the

Renewal Contract Coordinating Committee to act within forty five (45) days after written notice by IPA of an intent to retain any such consultant or advisor shall constitute a waiver of the right of approval.

6.2.17 Review, modify and approve, consistent with the terms of Section 33, IPA's insurance program, including, without limitation, a self-insurance program.

6.2.18 Formulate practices and procedures for the use of the unutilized operating capabilities of the transmission facilities of the Project among the Purchasers entitled to schedule, without regard to source or origin, the use of such operating capabilities.

6.2.19 Make recommendations with respect to and review and approve the revisions by IPA of the Description of the Project attached hereto as Appendix C, (i) as such Description of the Project shall be revised by IPA at the commencement of the Operational Period to conform such Description of the Project to the Project as it shall then exist, and (ii) as such Description of the Project shall be thereafter modified by IPA to conform such Description of the Project to the actual Project as it evolves and changes during the Operational Period; provided that all such revisions of the Description of the Project shall be in accordance with Prudent Utility Practice, and IPA shall cause Appendix C attached hereto to be revised, with such approval of the Renewal Contract Coordinating Committee, as necessary so that the Description of the Project set forth in Appendix C shall conform to the actual Project.

6.2.20 In connection with the budgeting process set forth in Section 5.4, establish minimum balances for the various IPA reserve funds and accounts and the amounts of the contributions to be made to each such fund or account from billings to Purchasers during each Power Supply Year; provided, however, that in the case of reserve funds and accounts required under any Bond Resolution, the amounts of such reserve funds and accounts shall comply with any requirements regarding the establishment, minimum balance levels, maintenance, funding and investment of such reserve funds and accounts.

6.2.21 Review, require (as a condition to approval, but not otherwise) modifications with respect to, and approve any Bond Resolution adopted or entered into by IPA after the Transition Date, including any amendments or supplements thereto, and any amendment or supplement adopted or entered into by IPA after the Transition Date with respect to any Bond Resolution that was adopted or entered into by IPA on or prior to the Transition Date; provided, however, such approval shall not be required, and this Section 6.2.21 shall not apply with respect to any supplement to any such Bond Resolution with respect to Designated Project Indebtedness as to which the Renewal Contract Coordinating Committee is entitled to make recommendations pursuant to Section 6.2.22.

6.2.22 With respect to any Project Indebtedness issued or incurred after the Transition Date that constitutes Designated Project Indebtedness, make recommendations to IPA, in a timely manner, with respect to: (a) each supplement to any Bond Resolution or other instrument authorizing the issuance or sale of or providing the security for any such Project Indebtedness and the contract of purchase under which the Debt Instruments evidencing such Project Indebtedness are to be sold, (b) the contract of purchase under which such Debt Instruments are to be sold, (c) the selection of the managing underwriter(s) for such

Debt Instruments and the selection of any Qualified Independent Engineer to provide services in connection with the issuance of such Debt Instruments, (d) the manner and timing of marketing and the amounts of such Debt Instruments and (e) the manner and timing of marketing and amounts of notes or other evidences of indebtedness issued in anticipation of the issuance of such Debt Instruments. The recommendations, if any, made pursuant to this Section 6.2.22 shall not be legally binding on IPA and, if the Renewal Contract Coordinating Committee fails to make any such recommendations, action by IPA with respect to such matters shall not be precluded.

6.2.23 With respect to any Project Indebtedness issued or incurred after the Transition Date that does not constitute Designated Project Indebtedness: (a) approve each supplement to any Bond Resolution or other instrument authorizing the issuance of or providing the security for any such Project Indebtedness pursuant to Section 6.2.21, (b) approve the terms and provisions of the contract of purchase under which the Debt Instruments relating to such Project Indebtedness are to be sold, and (c) make recommendations to IPA, in a timely manner, with respect to the selection of the managing underwriter(s), if any, for each series of publicly-issued Debt Instruments relating to such Project Indebtedness and the manner and timing of marketing and amounts of each series of Debt Instruments relating to such Project Indebtedness. The recommendations, if any, made pursuant to the immediately preceding clause (c) shall not be legally binding on IPA and, if the Renewal Contract Coordinating Committee fails to make any such recommendations, action by IPA with respect to such matters shall not be precluded.

6.2.24 Perform such other functions and duties as may be provided for under this Contract or as may be necessary or appropriate to carry out its duties and powers as provided for under this Contract.

6.3 **Required Approvals Prior to Transition Date:** Prior to the Transition Date, IPA shall obtain the approval, which shall not be unreasonably withheld, conditioned or delayed, of the Renewal Contract Coordinating Committee with respect to each of the following:

6.3.1 The incurrence of any Project Indebtedness to the extent such Project Indebtedness expressly requires the approval of the Renewal Contract Coordinating Committee pursuant to Section 15.1.

6.3.2 The adoption or entering into by IPA of any Bond Resolution or amendment or supplement thereto, to the extent, and only to the extent, it authorizes the issuance or sale of or provides for the security for any Transition Project Indebtedness, provided, no such approval shall be required with respect to any such Bond Resolution, amendment or supplement to the extent it relates to Transition Project Indebtedness for the Gas Repowering or for an Essential Capital Improvement so long as the requirements of the proviso in Section 15.1.2 are satisfied; provided further that, notwithstanding any other provision of this Contract, in no event shall any Renewal Contract Project Indebtedness be issued, nor shall the issuance thereof be approved by the Renewal Contract Coordinating Committee, prior to November 1, 2019.

6.3.3 Any reduction in the design capacity of a Gas Unit or Gas Units of the Gas Repowering pursuant to Section 44.1 of the Original Power Sales Contract as added by the Second Amendatory Power Sales Contract.

6.3.4 Any other matter arising after the Entitlement Determination Date and prior to the Transition Date as to which Renewal Contract Coordinating Committee approval is required pursuant to any other provision of this Contract and the other Renewal Power Sales Contracts.

6.4 **Consultation Matters:** Prior to the Transition Date, IPA shall consult with, inform or provide, as indicated below, the Renewal Contract Coordinating Committee with regard to the following matters, but shall have no obligation to obtain any approval of or recommendations from the Renewal Contract Coordinating Committee with respect to any such matter:

6.4.1 Consult and inform the Renewal Contract Coordinating Committee with regard to Transition Project Indebtedness to finance the Gas Repowering or Essential Capital Improvements and meeting the requirements of the proviso in Section 15.1.2.

6.4.2 Provide to the Renewal Contract Coordinating Committee IPA's annual financial statements and periodic operating reports to the extent such items are provided in the ordinary course of business to the Original Coordinating Committee.

6.5 **Audits:** The following shall apply with respect to each Power Supply Year beginning on or after the Transition Date:

6.5.1 The Renewal Contract Coordinating Committee shall arrange for annual audits by independent auditors of the books and cost records of IPA, the Project Manager and the Operating Agent, and, to the extent the Renewal Contract Coordinating Committee determines necessary or appropriate, any consultant or cost reimbursable contractor retained by IPA, the Project Manager or the Operating Agent in connection with the operation of the Project or any construction then ongoing and relating thereto; provided, however, that the Renewal Contract Coordinating Committee shall not be required to duplicate any of the audits conducted by IPA under Section 5.6 or conducted at the request of any representative or representatives on the Renewal Contract Coordinating Committee pursuant to Section 6.5.2.

6.5.2 At the request of any representative or representatives on the Renewal Contract Coordinating Committee, IPA, under the direction of the Renewal Contract Coordinating Committee, shall arrange for audits by independent auditors in addition to those required under Section 6.5.1 of the books and cost records of IPA, the Project Manager, the Operating Agent, and any consultant or cost reimbursable contractor retained by IPA, the Project Manager or the Operating Agent in connection with the operation of the Project or any construction then ongoing and relating thereto. If representatives of Purchasers having Voting Rights in excess of fifty percent (50%) request any such audit, the costs of such audit shall constitute Monthly Power Costs and shall be paid by all of the Purchasers in accordance with the terms and conditions of the Renewal Power Sales Contracts. If a representative or representatives of Purchasers with Voting Rights that do not exceed fifty percent (50%) request

any such audit, such Purchasers shall pay the full cost of such audit, including, without limitation, the costs of the entity or entities that are the subject of such audit in responding thereto, and it shall be a condition precedent to the Renewal Contract Coordinating Committee's obligation to arrange for such audit, that Purchaser or the Purchasers represented by the representative or representatives requesting the same provide assurances, reasonably satisfactory to the Renewal Contract Coordinating Committee, for the payment of such costs.

6.5.3 IPA shall, and shall cause the Project Manager and the Operating Agent to, cooperate with any audit provided for in this Section 6.5. In addition, IPA shall, to the extent reasonable and consistent with customary business practices, use its reasonable best efforts to cause its consultants and contractors to cooperate with each such audit.

6.5.4 The Renewal Contract Coordinating Committee shall promptly furnish Purchaser and each of the other Purchasers with copies of all such audits.

6.6 **Committees:** The Renewal Contract Coordinating Committee shall establish an Engineering and Operating Committee, a Fuel Management Committee, and a Risk Management Committee and shall assign to each such Committee such responsibilities as the Renewal Contract Coordinating Committee deems appropriate. The Renewal Contract Coordinating Committee may establish other committees including, but not limited to, auditing, legal, financial, insurance, environmental and public information committees or sub-committees. Each committee or sub-committee established by the Renewal Contract Coordinating Committee shall be responsible and report to the Renewal Contract Coordinating Committee.

6.7 **Minutes:** All actions, resolutions, determinations and reports made by the Renewal Contract Coordinating Committee, as required by this Contract shall be set forth in its minutes, except when made by a telephone call or videophone pursuant to Section 6.1, whereupon a written record thereof will be made as soon as possible.

6.8 **Costs of Consultants:** Costs of consultants and others employed or appointed by the Renewal Contract Coordinating Committee to perform the duties hereunder shall be included in the Monthly Power Costs and shall be billed to IPA, the Project Manager or the Operating Agent, as appropriate.

6.9 **Expenses of Representatives:** Except as provided in Section 4.67.1.5, any expenses incurred by any representative of any Purchaser or group of Purchasers serving on the Renewal Contract Coordinating Committee or any committee or sub-committee in connection with his or her duties in connection therewith shall be paid by Purchaser or the Purchasers that he or she represents and shall not be included in Monthly Power Costs.

6.10 **Disputed Matters:** The parties hereto recognize that if the Renewal Contract Coordinating Committee is unable or fails to agree with respect to any matter or dispute that it is authorized to determine, resolve, approve or otherwise act upon after a reasonable opportunity to do so, or within the time limits specified in the Construction Management and Operating Agreement, then the Project Manager or the Operating Agent, as appropriate, is authorized to take such action, in a manner consistent with Prudent Utility

Practice, as in its discretion is necessary for its timely performance under the Construction Management and Operating Agreement pending the resolution of any such inability or failure to agree; provided, however, that nothing herein shall be construed to allow the Project Manager or the Operating Agent to act in violation of the express terms of the Construction Management and Operating Agreement or this Contract.

6.11 **Compliance with Bond Resolution:** The planning, financing, construction, acquisition, operation and maintenance of the Project must comply in all respects with the requirements of any Bond Resolution in effect from time to time and all licenses, permits and regulatory provisions necessary for such planning, financing, construction, acquisition, operation and maintenance. Therefore, the parties hereto agree that, notwithstanding Section 6.10 or any other provision of this Contract, no action by the Renewal Contract Coordinating Committee, the Project Manager or the Operating Agent shall require IPA to act in any manner inconsistent with any such requirements or to refrain from acting as thereby required, and if the Renewal Contract Coordinating Committee, the Project Manager or the Operating Agent shall fail to make recommendations or to act with respect to any matter in connection with which action is required to be taken pursuant to any of the foregoing, IPA shall take such action as is appropriate to assure compliance therewith.

7. CHARGES AND BILLINGS:

7.1 **Account Allocations:** For the purpose of determining the payments to be made by Purchaser pursuant to Section 7.2 and by each of the other Purchasers, the total amount of the Monthly Power Costs shall be allocated by IPA among four (4) accounts, as follows:

7.1.1 Minimum cost component associated with the Generation Station.

7.1.2 Minimum cost component associated with the Northern Transmission System.

7.1.3 Minimum cost component associated with the Southern Transmission System.

7.1.4 Variable cost component as defined in Section 4.67.2.

7.2 **Payments to IPA:** From and after the Transition Date, the amount to be paid by Purchaser to IPA for any Month shall be the sum of the following, less, if Purchaser is a Utah Municipal Purchaser, any credit to which Purchaser is entitled under Section 7.6:

7.2.1 Purchaser's Generation Cost Share multiplied by the minimum cost component of Monthly Power Costs for such Month associated with the Generation Station; provided that, in the event any one or more Purchasers shall have elected to procure its or their own fuel under Section 9.11 for a Month or Months, (i) the amount of the minimum cost component of Monthly Power Costs as set forth in Sections 4.67.1.5.1, 4.67.1.5.5 and 4.67.1.5.6 for such Month or Months shall be payable on a pro rata basis by Purchaser (if it shall not have elected to procure its own fuel) and each of the other Purchasers that has not elected to procure

its own fuel, with Purchaser paying the share thereof that is in the same proportion as its Generation Cost Share bears to the Generation Cost Shares of all such Purchasers that have not elected to procure their own fuel, and (ii) the amount of the minimum cost component of Monthly Power Costs, as set forth in Sections 4.67.1.5.2, 4.67.1.5.3 and 4.67.1.5.4 for such Month or Months shall remain payable by Purchaser and each of the other Purchasers (including each Purchaser that has elected to procure its own fuel) by multiplying a Purchaser's Generation Cost Share by the amount of such minimum cost component.

7.2.2 Purchaser's Northern Transmission Cost Share multiplied by the minimum cost component of Monthly Power Costs for such Month associated with the Northern Transmission System.

7.2.3 Purchaser's Southern Transmission Cost Share multiplied by the minimum cost component of Monthly Power Costs for such Month associated with the Southern Transmission System.

7.2.4 If and to the extent that Purchaser's Generation Entitlement Share shall have been generated by use of Project Fuel, the variable cost component of Monthly Power Costs for such Month, as determined under Section 4.67.2, multiplied by a fraction, the numerator of which is the kilowatt hours generated by use of Project Fuel as provided in Section 4.67.2 and delivered from the Generation Station to Purchaser during such Month, and the denominator of which is the kilowatt hours generated by use of Project Fuel as provided in Section 4.67.2 and delivered from the Generation Station to all Purchasers during such Month, unless the Renewal Contract Coordinating Committee shall have determined otherwise pursuant to Section 6.2.10, in which case, the variable cost component of Monthly Power Costs for such Month shall be as so determined by the Renewal Contract Coordinating Committee. For avoidance of doubt, in the event that Purchaser shall have elected in accordance with the Fuel Management Practices and Procedures to procure its own fuel for such Month, such variable cost component of Monthly Power Costs shall not apply to Purchaser or the cost of the fuel procured by Purchaser and used in the Generation Station for the generation of Purchaser's Generation Entitlement Share during such Month as provided under Section 9.11.

7.3 **Monthly Billings:** For billing purposes, the amount of the minimum cost component of Monthly Power Costs to be paid by Purchaser each Month pursuant to Sections 7.2.1 through 7.2.3, shall be billed in advance and shall be based on the then current Annual Budget. The amount of the variable cost component of Monthly Power Costs to be paid by Purchaser each Month pursuant to Section 7.2.4 shall be billed the Month following the Month the Project Fuel associated with such variable cost component was used.

7.4 **Billing Statements:**

7.4.1 By the fifth (5th) day of each Month during each Power Supply Year, IPA shall bill Purchaser for the amount of (a) the minimum cost component of Monthly Power Costs for the current Month, and (b) the variable cost component of Monthly Power Costs to be paid by Purchaser for the preceding Month, by providing Purchaser with a Billing Statement providing for the charges established pursuant to the provisions of this Contract. Such Billing Statements shall detail the matters covered in Section 4.67, shall set forth, among other

things, the amounts due for such Months from Purchaser with respect to the items of Monthly Power Costs and shall set forth, as a deduction from such amounts due, any credit to which Purchaser may be entitled under Section 7.6 if Purchaser is a Utah Municipal Purchaser. Purchaser shall pay IPA the amounts billed to it pursuant to each such Billing Statement on or before the twentieth (20th) day after receipt of such Billing Statement.

7.4.2 Notwithstanding anything in Section 7.3 or Section 7.4.1 to the contrary, the first Billing Statement for the first Power Supply Year shall be issued by IPA to Purchaser by the twentieth (20th) day prior to the Transition Date and Purchaser shall pay the amounts billed to it pursuant to such Billing Statement on or before the Transition Date. Such Billing Statement shall cover the minimum cost component of Monthly Power Costs for the first Month of the first Power Supply Year (or for the entire first Power Supply Year if it is less than one Month in length) and shall also cover all amounts required to be paid by Purchaser pursuant to Section 5.13.2.

7.4.3 While Retirement Actions are being conducted for any Project Component, IPA may, in its discretion, issue Billing Statements to Purchaser at any time and from time to time (but not more frequently than once each Month) for Purchaser's payment obligations under Section 23.9.3. Purchaser shall pay IPA the amounts billed to it pursuant to each such Billing Statement on or before the twentieth (20th) day after receipt of such Billing Statement.

7.4.4 IPA shall apply the amounts paid pursuant to the Billing Statements or cause the same to be applied to Monthly Power Costs as provided for in the then current Annual Budget.

7.5 **Interest on Late Payments:** If Purchaser fails to pay any Billing Statement when due, Purchaser shall pay to IPA interest on such late payment at a per annum rate equal to the Default Interest Rate on the unpaid amount thereof until paid.

7.6 **Credits to Utah Municipal Purchasers:** If Purchaser is a Utah Municipal Purchaser, it shall be entitled to a credit to reflect the Tax Equivalent Payment Differential, if any, attributable to Purchaser under Utah law. Such credit shall be applied, in calculating the amounts owed by Purchaser under Section 7.2, by providing Purchaser, each Month, one-twelfth (1/12th) of the estimated credit to which Purchaser will be entitled for the Power Supply Year, as set forth in the Annual Budget. Such credit shall be subject to adjustment pursuant to Section 5.7 and to reflect increases or decreases in the Tax Equivalent Payment Differential attributable to Purchaser under Utah law that may result from the outcome of any appeals or challenges against or negotiated settlements with the applicable taxing jurisdictions and bodies.

7.7 **Commencement of Payment Obligations:** Notwithstanding anything in this Section 7 to the contrary, the obligation of Purchaser to make payments pursuant to this Section 7, including, without limitation, payments with respect to Renewal Contract Project Indebtedness (without regard to when such Renewal Contract Project Indebtedness was incurred), payments into the Retirement Reserve Fund and to pay Retirement Costs and any other payments expressly required to be made by Purchaser under this Contract, shall apply

only with respect to Monthly Power Costs incurred or attributable to any period on or after the Transition Date.

8. **PAYMENT OBLIGATIONS:** Purchaser shall pay IPA the amounts of Monthly Power Costs set forth in the Billing Statements submitted by IPA in accordance with the provisions of Section 7, whether or not the Project or any part thereof is operating or operable and whether or not its output is suspended, interrupted, interfered with, reduced, curtailed or terminated, in whole or in part, and such payments shall not be subject to reduction whether by offset or otherwise and shall not be conditional upon the performance or non-performance by any party of any agreement for any cause whatever.

9. **GENERATION STATION CAPACITY AND ENERGY ENTITLEMENTS:**

9.1 **Scheduling of Energy:** At all times during the Operational Period of the Generation Station, Purchaser shall be entitled to schedule for its account energy (other than test energy) from the Generation Station up to an amount equal to the product of its Generation Entitlement Share multiplied by the Available Generating Capability of the Generation Station.

9.2 **Abnormal Operating Conditions:** At all times during the Operational Period of the Generation Station, upon the occurrence of abnormal operating conditions on Purchaser's system, and upon the written request of Purchaser, the Operating Agent shall increase or decrease Purchaser's schedule of energy allocation consistent with Prudent Utility Practice. Such increase or decrease shall not cause Purchaser's schedule of energy to exceed the amounts of capacity and energy provided for Purchaser in Sections 9.1, 9.3 or 9.4 and shall not be detrimental to any other Purchaser.

9.3 **Start-Up Power-Purchaser Requested:** When Purchaser requests delivery of capacity and energy, and such delivery requires the start-up of a Gas Unit, Purchaser shall, unless otherwise agreed in writing by IPA, schedule for its account an amount of capacity and energy at least equal to its Generation Entitlement Share multiplied by the Minimum Generating Capability established for such Gas Unit. At any time when Purchaser has so scheduled from such Gas Unit an amount of capacity and energy in excess of the product of its Generation Entitlement Share and the Minimum Generating Capability of such Gas Unit, each of the non-requesting Purchasers shall only be obligated to schedule for its account an amount of capacity and energy equal to the product of the remaining unscheduled Minimum Generating Capability and the ratio that its Generation Entitlement Share bears to the sum of the Generation Entitlement Shares of the non-requesting Purchasers.

9.4 **Start-Up Power-Another Purchaser's Request:** When another Purchaser requests delivery of capacity and energy, and such delivery requires the start-up of a Gas Unit, Purchaser shall, unless otherwise agreed to in writing by IPA, schedule for its account an amount of capacity and energy at least equal to its Generation Entitlement Share multiplied by the Minimum Generating Capability established for such Gas Unit. At any time when a Purchaser has so scheduled from such Gas Unit an amount of capacity and energy in excess of the product of its Generation Entitlement Share and the Minimum Generating Capability of such Gas Unit, Purchaser shall only be obligated to schedule for its account an amount of capacity and energy equal to the product of the remaining unscheduled Minimum Generating Capability

and the ratio that its Generation Entitlement Share bears to the sum of its Generation Entitlement Share and the Generation Entitlement Shares of the other non-requesting Purchasers.

9.5 **Outages, Curtailments and Emergencies:** Operation of any Gas Unit by the Operating Agent shall be subject to scheduled outages or curtailments, operating emergencies and unscheduled outages or curtailments of such Gas Unit.

9.6 **Scheduling of Energy:** The capacity and energy of the Generation Station shall be scheduled or controlled by the Purchasers under practices and procedures approved by the Renewal Contract Coordinating Committee pursuant to Section 6.

9.7 **No Diminishment of Rights:** The capacity and energy of the Generation Station shall be controlled in a manner that shall not diminish the rights of Purchaser to receive its entitlement of capacity and energy.

9.8 **Capacity for Start-Up:** Purchaser shall be obligated, in proportion to its Generation Entitlement Share, to provide for capacity and energy requirements for starting up and shutting down each Gas Unit in compliance with the procedures approved by the Renewal Contract Coordinating Committee pursuant to Section 6.2.9.

9.9 **Points of Delivery:** The Point of Delivery of Purchaser's capacity and energy is set forth in Appendix B attached hereto. IPA shall provide for and Purchaser shall take delivery of its capacity and energy at its Point of Delivery. Purchaser is responsible for arranging for transmission of its capacity and energy from such Point of Delivery to its system. A Purchaser may not designate a Point of Delivery under this Contract that is different from its Point of Delivery in the Original Power Sales Contracts.

9.10 **Disposal of Energy:** Nothing herein shall prevent Purchaser from disposing of its energy under this Contract; provided, however, that such disposal shall not affect any of the obligations of Purchaser under this Contract.

9.11 **Procurement of Fuel by Purchaser:** Purchaser may elect to procure its own fuel in accordance with the provisions of the Fuel Management Practices and Procedures for use in the Generation Station for the generation of its Generation Entitlement Share, except that Project Fuel shall be utilized for purposes of providing for the fuel storage for the Project for use by Purchaser and the other Purchasers.

10. TRANSMISSION SYSTEM ENTITLEMENTS:

10.1 **Southern Transmission System Entitlement:** During the Operational Period of the Southern Transmission System, each Purchaser with a Point of Delivery on the Southern Transmission System shall at all times be entitled to schedule, without regard to source or origin and in accordance with the practices and procedures approved by the Renewal Contract Coordinating Committee pursuant to Section 6.2.7, the use of the operating capabilities of the Southern Transmission System. Such entitlement shall constitute a right to capacity in the Southern Transmission System and shall be determined by dividing (i) such Purchaser's Generation Entitlement Share specified in Appendix B to be delivered at its Point of Delivery

on the Southern Transmission System, by (ii) the aggregate Generation Entitlement Shares of all Purchasers specified in Appendix B to be delivered at a Point of Delivery on the Southern Transmission System.

10.2 **Northern Transmission System Entitlement:** During the Operational Period of the Northern Transmission System, each Purchaser with a Point of Delivery on the Northern Transmission System shall at all times be entitled to schedule, without regard to source or origin and in accordance with the practices and procedures approved by the Renewal Contract Coordinating Committee pursuant to Section 6.2.7 the use and operating capabilities of the Northern Transmission System. Such entitlement shall constitute a right to capacity in the Northern Transmission System and shall be determined by dividing (i) such Purchaser's Generation Entitlement Share specified in Appendix B to be delivered at its Point of Delivery on the Northern Transmission System by (ii) the sum of the aggregate Generation Entitlement Shares of all Purchasers specified in Appendix B to be delivered at Points of Delivery on the Northern Transmission System. For the avoidance of doubt, a Purchaser with a Point of Delivery on the Northern Transmission System shall be entitled to schedule, from time to time, on the segment of the Northern Transmission System that connects the Generation Station to such Purchaser's Point of Delivery, that amount of capacity at least equal to the amount of such Purchaser's Generation Entitlement Share.

10.3 **Curtailement of Energy Flows:** If it is necessary to curtail scheduled energy flows over all or any part of either the Southern Transmission System or the Northern Transmission System, each affected Purchaser shall be allocated a portion of the transmission capabilities remaining in service in the ratio that such Purchaser's Generation Entitlement Share scheduled over such affected transmission system (or part thereof) bears to the Generation Entitlement Shares scheduled over such affected transmission system (or part thereof) of all affected Purchasers.

10.4 **Excess Energy Requirements:** Any Purchaser desiring to schedule capacity and energy in excess of its rights pursuant to Sections 10.1 or 10.2 may make appropriate arrangements with another Purchaser having rights to unused transmission capacity. Each Purchaser so involved shall notify the Operating Agent of such arrangements and provide for proper schedules to accommodate such arrangements.

10.5 **Right to Schedule:** Notwithstanding the provisions of Sections 10.1, 10.2 and 10.4, each Purchaser's right to schedule the use of the operating capabilities of the Northern Transmission System or the Southern Transmission System and to schedule capacity and energy in excess of its rights pursuant to this Section 10 shall be limited to the extent that no Purchaser may act in such a manner as shall adversely affect the eligibility for exemption from Federal income taxes of the interest paid, or to be paid, on the Debt Instruments that have been or may in the future be issued by IPA.

11. SWITCHYARD USAGE:

11.1 **Right to Switchyard:** During the Operational Period of any Project Component, each Purchaser with a Point of Delivery on the Northern Transmission System, each Purchaser with a Point of Delivery on the Southern Transmission System and any

Purchaser having designated the Project bus as its Point of Delivery shall have the right to use the Switchyard, if it is also operational, for its Generation Entitlement Share of the Available Generating Capability.

11.2 **Right to Switchyard for Energy Flows:** Each of the Purchasers and IPA, and their respective successors and assigns, shall have the right to use the Switchyard for any energy flows on any transmission lines that it has the right to use that are connected to the Switchyard, unless such use interferes with any entitlement of any Purchaser pursuant to Section 11.1; provided, however, that such use may not adversely affect the eligibility for exemption from Federal income taxes of the interest paid, or to be paid, on Debt Instruments that have been or may in the future be issued by IPA.

12. **METERING:** Pursuant to this Contract and the Construction Management and Operating Agreement, IPA will provide for the installation of meters and will provide or cause to be provided all necessary metering equipment for determining the quantity of energy delivered by IPA; provided, however, that any Purchaser may make arrangements with the Operating Agent and at its own cost check the existing metering equipment or, with the prior written approval of the Renewal Contract Coordinating Committee, install additional metering equipment, provided that any such Purchaser-installed metering equipment does not have any adverse impact on the Project.

13. **PLEDGE OF PAYMENTS:** All payments required to be made by Purchaser in accordance with or pursuant to any provision of this Contract may be pledged by IPA to secure the payment of Renewal Contract Project Indebtedness, subject to the application thereof to such purposes and on such terms as provided in any Bond Resolution securing such Renewal Contract Project Indebtedness and as required by the Act; provided, however, that payments made by Purchaser (or any other Purchasers) for deposit into the Retirement Reserve Fund may not be so pledged after such monies have been deposited into the Retirement Reserve Fund.

14. **CAPITAL IMPROVEMENTS:**

14.1 **Capital Improvement Costs:** IPA agrees that on and after the Transition Date, Capital Improvements approved by the Renewal Contract Coordinating Committee shall be undertaken, acquired and constructed in accordance with the Construction Management and Operating Agreement. Costs for such Capital Improvements that are Ordinary Capital Improvements shall be approved by the Renewal Contract Coordinating Committee and shall be set forth in the Operating Budget and included in the Annual Budget payable as Monthly Power Costs, except to the extent payable from the proceeds of any Renewal Contract Project Indebtedness. Costs for such Capital Improvements that are Major Capital Improvements shall be approved by the Renewal Contract Coordinating Committee and shall be included in a budget for each such Major Capital Improvement payable from the proceeds of Renewal Contract Project Indebtedness, except to the extent included in the Operating Budget payable as Monthly Power Costs.

14.2 **Performance by Operating Agent and Project Manager:** Each Ordinary Capital Improvement shall be undertaken, acquired and constructed by the Operating Agent and each Major Capital Improvement shall be undertaken, acquired and constructed by

the Project Manager, all in accordance with the Construction Management and Operating Agreement.

14.3 **Recommendations and Cash Requirements:** On and after the Transition Date the recommendations made by the Project Manager under the Construction Management and Operating Agreement with respect to each Major Capital Improvement and the recommendations made by the Operating Agent under the Construction Management and Operating Agreement with respect to each Ordinary Capital Improvement shall be submitted to IPA for its information simultaneously with the submission of such respective recommendations to the Renewal Contract Coordinating Committee for its review, modification and approval. In addition, in accordance with the Construction Management and Operating Agreement, the Operating Agent shall submit to the Renewal Contract Coordinating Committee for its review, modification and approval and simultaneously to IPA for its information, forecasts of cash requirements for each Ordinary Capital Improvement, and the Project Manager shall submit to the Renewal Contract Coordinating Committee for its review, modification and approval and simultaneously to IPA for its information, forecasts of cash requirements for each Major Capital Improvement.

14.4 **Certification upon Completion:** On and after the Transition Date, as soon as practicable after the completion of an Ordinary Capital Improvement or a Major Capital Improvement, IPA shall cause the Operating Agent or Project Manager, as applicable, to submit a certification to the Renewal Contract Coordinating Committee stating (a) that such Capital Improvement has been completed in accordance with the plans and specifications applicable thereto and in accordance with this Contract and the Construction Management and Operating Agreement, (b) the date of such completion and (c) the amount, if any, required for the payment of any remaining part of the cost of such Capital Improvement.

14.5 **Project Component:** Each Capital Improvement shall constitute a part of the Project Component to which it relates as shall be provided by the Renewal Contract Coordinating Committee in connection with its approval of such Capital Improvement.

14.6 **Alternative Repowering:** As of the date of the approval of an Alternative Repowering, if any, by IPA, the Coordinating Committee and, in accordance with Section 6.1.10.2 of this Contract, the Renewal Contract Coordinating Committee, (a) as used in this Contract, the term "Gas Repowering" shall mean such Alternative Repowering, (b) such Alternative Repowering shall constitute the source for electric generation for the Project, (c) such Alternative Repowering shall replace any prior plan for repowering the Project, (d) such Alternative Repowering shall constitute a Capital Improvement determined to be necessary or desirable by the Original Coordinating Committee and the Renewal Contract Coordinating Committee and (e) without the need for consent of Purchaser (other than the affirmation, if any, of Purchaser's representative that may be necessary for the Original Coordinating Committee or the Renewal Contract Coordinating Committee to take action to approve the revising of this Contract as described in the remainder of this Section 14.6), this Contract shall be revised to the extent determined by IPA, the Coordinating Committee and the Renewal Contract Coordinating Committee (simultaneous with or prior to the approval of such Alternative Repowering) to be necessary to describe such Alternative Repowering as the source or sources of electric generation for the Project.

15. **PROJECT INDEBTEDNESS:**

15.1 **Project Indebtedness Issued Prior to Transition Date:** The following provisions shall apply with respect to the incurrence by IPA of Project Indebtedness prior to the Transition Date:

15.1.1 IPA shall not be required to obtain any approval or consent of the Renewal Contract Coordinating Committee or the Purchasers to incur any Project Indebtedness that is not Transition Project Indebtedness.

15.1.2 If, prior to the Transition Date, IPA issues or incurs any Transition Project Indebtedness, IPA shall obtain the prior approval of the Renewal Contract Coordinating Committee for the incurrence of such Transition Project Indebtedness; provided, however, that no such prior approval shall be required if either (A) (i) such Transition Project Indebtedness is being issued or incurred to finance the Gas Repowering, including any modification thereof or addition thereto, or an Essential Capital Improvement; (ii) such Transition Project Indebtedness shall have Substantially Equal Debt Service for each Fiscal Year such Transition Project Indebtedness is scheduled to be outstanding (using in the case of any such Transition Project Indebtedness sold by competitive bidding an average interest rate therefor as estimated by IPA), provided that there shall not be taken into account any Fiscal Year in which all or any portion of the interest on such Transition Project Indebtedness is to be paid through capitalized interest funded with proceeds of such Transition Project Indebtedness or any Fiscal Year during which such Transition Project Indebtedness is scheduled to be outstanding for only part of such Fiscal Year; and (iii) IPA and the Original Coordinating Committee determine, in each case, in their sole but reasonable discretion and in reliance upon advice provided by a Qualified Independent Engineer with expertise in the relevant subject matters, that the period during which such Transition Project Indebtedness is scheduled to be outstanding will end not later than the earliest of (a) the end of the estimated useful life of the Gas Repowering or Essential Capital Improvement, as applicable, as to which the associated Capital Improvement Acquisition and Construction Costs relate, (b) in the case of an Essential Capital Improvement the end of the useful life of the Project Component as to which such Essential Capital Improvement is to become a part, as then estimated and used for the purposes of Section 22, or (c) forty (40) years; or (B) such Transition Project Indebtedness shall be issued or incurred to refund or refinance any outstanding Transition Project Indebtedness where (i) upon the issuance of such refunding Transition Project Indebtedness, the Transition Project Indebtedness being refunded or refinanced shall be defeased and no longer outstanding in accordance with the terms of the Bond Resolution under which such Transition Project Indebtedness was issued or incurred and (ii) and the Aggregate Debt Service for the then current and each future Fiscal Year with respect to all Transition Project Indebtedness outstanding immediately after the date of issuance or incurrence of such refunding Transition Project Indebtedness is not greater than the Aggregate Debt Service for each Fiscal Year with respect to all Transition Project Indebtedness (including such refunding Transition Project Indebtedness) outstanding immediately prior to the issuance or incurrence of such refunding Transition Project Indebtedness.

15.1.3 Except as otherwise provided in Section 15.1.2, IPA shall obtain the prior approval of the Renewal Contract Coordinating Committee before incurring any

Transition Project Indebtedness, including, without limitation, Renewal Contract Project Indebtedness incurred to refund or refinance outstanding Project Indebtedness.

15.2 Renewal Contract Project Indebtedness Issued After Transition

Date: The following provisions shall apply with respect to the incurrence by IPA of Renewal Contract Project Indebtedness on or after the Transition Date:

15.2.1 Renewal Contract Project Indebtedness may be incurred by IPA in accordance with this Contract and the provisions of any Bond Resolution at any time and from time to time after the Transition Date to provide funds to finance Capital Improvements, and, at the request of the Renewal Contract Coordinating Committee, IPA shall use its reasonable commercial efforts to provide funding for such Capital Improvements by issuing Renewal Contract Project Indebtedness.

15.2.2 If Monthly Power Costs may be reduced by the refunding or refinancing of any outstanding Renewal Contract Project Indebtedness, or if it shall otherwise be advantageous, in the opinion of IPA, to refund or refinance any outstanding Renewal Contract Project Indebtedness, IPA may issue and sell Debt Instruments to refund or refinance such Renewal Contract Project Indebtedness.

15.2.3 IPA may issue Debt Instruments ("Retirement Cost Debt Instruments") in accordance with this Contract to pay for any Retirement Cost Deficiencies with respect to any Project Component, and, at the request of the Renewal Contract Coordinating Committee, IPA shall use its reasonable commercial efforts to provide funding for such Retirement Cost Deficiencies by issuing Retirement Cost Debt Instruments.

15.2.4 IPA shall obtain the approval of the Renewal Contract Coordinating Committee for the authorization and sale of any Renewal Contract Project Indebtedness described in this Section 15.2 and the terms and provisions thereof prior to issuing such Renewal Contract Project Indebtedness if and to the extent required to do so under Section 6.2.21 or 6.2.23.

15.3 Information and Documentation: Purchaser agrees to supply IPA, upon request, with such information and documentation, including opinions of counsel for Purchaser, as IPA shall reasonably determine to be necessary to facilitate the issuance of Renewal Contract Project Indebtedness for the purposes described in this Section 15.

15.4 Certain Financing Covenants of IPA:

15.4.1 IPA shall not adopt any Transition Bond Resolution or other Bond Resolution, or issue any Debt Instrument that imposes any covenants or obligations on IPA that would prevent or hinder IPA from performing its duties and obligations under this Contract, or that would prevent Purchaser or the other Purchasers from realizing the benefits to be provided to them under their respective Renewal Power Sales Contracts upon the performance by them of their respective duties and obligations thereunder.

15.4.2 The Renewal Contract Project Indebtedness evidenced by Debt Instruments issued by IPA that, by their terms, will be outstanding after the Transition Date, shall be allocated to the Project Component to which it relates so that only the Renewal Contract Project Indebtedness relating to a particular Project Component shall be required to be discharged in order to comply with Section 23.6.3 upon the retirement of such Project Component.

16. ADJUSTMENTS DUE TO EXCESS PROCEEDS OF PROJECT INDEBTEDNESS:

16.1 **Excess Proceeds of Renewal Contract Project Indebtedness:** Except as provided in Section 16.2 with respect to Transition Project Indebtedness, if the proceeds derived from the sale of any Debt Instruments evidencing Renewal Contract Project Indebtedness exceed the aggregate required for the purposes for which such Debt Instruments were issued, the amount of such excess shall be used to make up a deficiency, if any, existing in any funds or accounts under the applicable Bond Resolution pursuant to which such Debt Instruments were issued, in the manner therein provided, and any remaining excess shall be used to (a) retire, by purchase or redemption in advance of maturity, the Debt Instruments from which such proceeds were derived; or (b) reduce the payments of Monthly Power Costs by Purchaser and the other Purchasers required pursuant to Section 8. The Renewal Contract Coordinating Committee shall determine whether the excess proceeds will be applied pursuant to clause (a) above, clause (b) above or some combination thereof. Based on such determinations by the Renewal Contract Coordinating Committee, IPA shall determine, in a manner consistent with this Section 16, the specific Debt Instruments to be purchased or redeemed or the elements of Monthly Power Costs that will be reduced and shall take the actions necessary to implement such determinations. Notwithstanding anything in this Section 16 to the contrary, IPA shall not apply any such proceeds in a manner that would adversely affect any tax exempt status of any of its Debt Instruments.

16.2 **Excess Proceeds of Transition Project Indebtedness:** In the case of any issue, tranche or series of Transition Project Indebtedness, if the proceeds derived from the sale of any Transition Debt Instruments evidencing such Transition Project Indebtedness exceed the aggregate required for the purposes for which such Transition Debt Instruments were issued, the amount of such excess shall be used to retire, by purchase or redemption in advance of maturity, Transition Debt Instruments of such Transition Project Indebtedness so that there shall be, as nearly as practicable, a pro rata reduction in Debt Service thereon for each Fiscal Year.

17. DEFAULT:

17.1 **IPA's Rights upon Purchaser Default:** If Purchaser shall be unable to perform or shall default in the performance of any of its obligations under this Contract, IPA may (a) if any payment due under this Contract remains unpaid subsequent to the due date thereof, upon one hundred twenty (120) days' prior written notice to Purchaser, discontinue the delivery of capacity and energy and the use of all other Project facilities to Purchaser under this Contract during the period of such default, without reduction of the obligation of Purchaser to make payments under this Contract except to the extent provided in Section 17.4; (b) bring any suit, action or proceeding at law or in equity as may be necessary or appropriate to enforce any

covenant, agreement or obligation of Purchaser; or (c) take any action permitted by applicable law to enforce its rights under this Contract or recover damages for breach hereof.

17.2 Purchaser Default under Original Power Sales Contract: If, as an Original Purchaser, Purchaser (after taking into account any applicable cure period) breaches or defaults in the performance of any of its duties or obligations under its Original Power Sales Contract, such breach or default shall constitute a breach or default by Purchaser under this Contract, and shall entitle IPA to: (a) cancel this Contract; (b) take the actions set forth under Section 17.4 of this Contract with respect to the transfer of Purchaser's rights and entitlements to the Project under this Contract if IPA takes the actions set forth under Section 17.3 of Purchaser's Original Power Sales Contract; (c) bring any suit, action or proceeding at law or in equity as may be necessary or appropriate to enforce any covenant, agreement or obligation of Purchaser; or (d) take any action permitted by applicable law to enforce its rights under this Contract or recover damages for breach hereof. The rights and remedies of IPA under this Section 17.2 are in addition to any other rights or remedies to which IPA may be entitled under Purchaser's Original Power Sales Contract or otherwise as the result of such breach or default.

17.3 Limitation of Remedies Against IPA: IPA shall not be liable for its own non-performance under this Contract resulting from any default by a Purchaser, or for its failure to perform any of its obligations hereunder, as a result thereof, except in the case of Willful Action by IPA, in which case the remedy shall include specific performance and other applicable legal or equitable remedies; provided, however, that any claim for damages shall not include loss of profits or consequential damages; and provided further, however, that no such default or non-performance by IPA shall relieve Purchaser from its obligation to make its payments required under this Contract and such payments shall not be subject to any reduction, whether by offset, counterclaim or otherwise.

17.4 Transfer of Defaulting Purchaser's Rights: In the event of a default by Purchaser and the discontinuance, pursuant to Section 17.1(a), of the delivery of capacity and energy and of the use of all other Project facilities, IPA shall transfer on a pro rata basis to all requesting Purchasers that are not in default, the defaulting Purchaser's rights and entitlements under this Contract to the delivery of Project capacity and energy, including without limitation, its rights under Section 9.11, and to the use of all other Project facilities that shall have been discontinued by reason of such default, and such requesting Purchasers shall assume the defaulting Purchaser's obligations under this Contract with respect to such rights and entitlements so transferred, and, to the extent any portion of the defaulting Purchaser's rights and entitlements with respect to the Project are not so transferred, IPA shall, to the extent possible, dispose of such remaining portion on the best terms readily available in accordance with the procedures formulated by the Renewal Contract Coordinating Committee; provided, however, that IPA may not transfer or dispose of such defaulting Purchaser's rights and entitlements in such a manner as shall adversely affect the eligibility for any tax exemption with respect to Federal income taxes of the interest paid, or to be paid, on the Debt Instruments issued or to be issued by IPA unless such a transfer or disposal of such defaulting Purchaser's rights and entitlements is approved by the Renewal Contract Coordinating Committee and provision is made for the remediation pursuant to federal tax laws and regulations of such adverse effect on such tax exemption of interest on the Debt Instruments issued by IPA; and provided further, however, that the obligation of the defaulting Purchaser to pay IPA the costs

incurred by it related to such default and transfer, shall be reduced to the extent that payments are received by IPA for that portion of the defaulting Purchaser's rights and entitlements with respect to the Project that are so transferred or disposed of.

18. CHARACTER, CONTINUITY OF SERVICE AND INTERCONNECTIONS:

18.1 Temporary Interruptions of Capacity: The Operating Agent may temporarily interrupt or curtail deliveries of capacity and energy to Purchaser and the other Purchasers in proportion to their respective Generation Entitlement Shares if the Operating Agent determines that such interruption or curtailment is necessary in case of emergencies, in order to install new equipment or make repairs to or replacements of existing equipment, conduct investigations and/or inspections, or to perform other maintenance work on the Project facilities; provided, however, that such interruption or curtailment shall not relieve Purchaser or any of the other Purchasers of their obligations to make payments under their respective Renewal Power Sales Contracts. After informing Purchaser and the other Purchasers regarding any such planned interruption or curtailment, giving the reason therefor, and stating the probable duration thereof, the Operating Agent will, to the best of its ability, schedule such interruption or curtailment at a time that will cause the least interference with the operations of Purchaser and the other Purchasers.

18.2 Uncontrollable Forces: IPA shall not be required to provide, and neither IPA nor the Operating Agent shall be liable for failing to provide, service under this Contract when such failure or the cessation or curtailment of or interference with the service is caused by Uncontrollable Forces or by the inability of IPA to obtain any required governmental approval to enable it to acquire, construct or operate any Project facilities; provided, however, that neither Purchaser nor any of the other Purchasers shall thereby be relieved of their obligations to make payments under its respective Renewal Power Sales Contract.

18.3 Electrical Interconnections: Where there is to be an electrical interconnection of the Project with the electric system of Purchaser, the design and construction with respect to such interconnection and the operating procedures adopted for the Project will not be such so as to jeopardize the electrical operation of the electric system of Purchaser; provided, however, that this provision shall have no application after the interconnection has been established where the jeopardy with respect to the electric system of Purchaser shall be the result of changes made or to be made by Purchaser in its system operation or facilities. The parties hereto shall use their best efforts to cooperate and coordinate their planning and actions so that each such electrical interconnection is operated in accordance with Prudent Utility Practice and the operations of the Project and those of the electric system of Purchaser shall continue to be compatible.

19. LIABILITY: Except for failure to pay money pursuant to a provision of a Renewal Power Sales Contract, IPA, Purchaser and each of the other Purchasers shall be solely responsible and liable for performance under their respective Renewal Power Sales Contracts and for the maintenance and operation of their respective properties, and each party thereto shall indemnify and save harmless the other party thereto, the Project Manager and the Operating Agent from all liability and expense on account of any and all damages, claims or actions,

including, but not limited to, injury to or death of persons arising from any act or accident in connection with the installation, presence, maintenance and operation of the property and equipment of the indemnifying party and not caused, in whole or in part, by the Willful Action of the other party or any indemnified party; provided, however, that any liability that is incurred by IPA through the operation and maintenance of the Project and that is not covered, or not covered sufficiently, by insurance, shall be paid solely from the revenues and reserves of IPA, subject to any prior pledge of or limitation on the use of such revenues or reserves under any Bond Resolution, and any payments made by IPA to satisfy any such liability shall become part of the Annual Budget.

20. RESTRICTIONS ON DISPOSITION:

20.1 Restrictions on Sale: During the Renewal Contract Term, Purchaser shall not, at any time, sell, lease or otherwise dispose of all or substantially all of its electric system except on ninety (90) days' prior written notice to IPA and, in any event, shall not so sell, lease or otherwise dispose of the same unless the following conditions are met: (a) Purchaser shall assign this Contract and all of its rights and interests hereunder to such purchaser or lessee of said electric system, and such purchaser or lessee shall assume for the full term of this Contract, pursuant to a written assumption agreement in form and substance acceptable to IPA, in its reasonable discretion, all of the obligations of Purchaser under this Contract; (b) the senior debt of such purchaser or lessee is rated in one of the three (3) highest rating categories by at least one nationally-recognized bond rating agency; (c) a Qualified Independent Engineer shall deliver an opinion to IPA, which may be based on assumptions deemed reasonable by such a Qualified Independent Engineer, that such purchaser or lessee is reasonably able to charge and collect rates and charges in the then current year and each future year for the electric service of its electric system as shall be required to meet its obligations under this Contract; and (d) IPA shall by resolution determine (which determination shall not be unreasonably withheld) that such sale, lease or other disposition will not adversely affect the value of this Contract as security for the payment of the Project Indebtedness and the interest thereon and will not adversely affect the eligibility for any exemption from Federal income taxes of the interest paid, or to be paid, on the Project Indebtedness or Debt Instruments then outstanding or that IPA may incur or issue thereafter (taking into account any undertakings of such purchaser or lessee of said electric system to bear the economic cost of any remedial action necessary to maintain such eligibility for exemption). Upon a sale, lease or other disposal of all or substantially all of Purchaser's electric system and the satisfaction of all of the conditions set forth in clauses (a), (b), (c) and (d) of this Section 20.1, Purchaser shall be released of its duties, obligations and liabilities under this Contract, provided, however, Purchaser shall remain fully liable to IPA, and such release shall not apply, with respect to any accrued or unpaid obligation of such Purchaser existing at the time of such release or any breach or default on the part of Purchaser under this Contract occurring prior to such sale, lease or other disposition of Purchaser's electric system; and provided further, however, that such release of Purchaser shall not, in any way or to any extent, diminish, limit or extinguish the obligation of the purchaser or lessee of Purchaser's electric system to fully perform all duties and obligations and satisfy all liabilities under this Contract assumed by such purchaser or lessee.

20.2 Restrictions on Assignments or Sales: Notwithstanding anything in this Contract to the contrary, Purchaser shall not sell, assign or otherwise dispose of (a

“Transfer”) all or any portion of its Generation Entitlement Share, including, without limitation, its rights under Section 9.11, or its capacity rights granted under this Contract in the Northern Transmission System or the Southern Transmission System, as the case may be, unless IPA shall have by resolution determined (which determination shall not be unreasonably withheld) that such Transfer will not adversely affect the eligibility for exemption from Federal income taxes of the interest paid, or to be paid, on the Project Indebtedness or Debt Instruments then outstanding or that IPA may incur or issue thereafter (taking into account any undertakings of the purchaser, assignee or transferee of any such Generation Entitlement Share or capacity rights to bear the economic cost of any remedial action necessary to maintain such eligibility for exemption).

20.3 **No Release:** Except as otherwise provided in Section 20.1, no Transfer by Purchaser in accordance with the provisions of this Section 20 shall release Purchaser from any of its duties, obligations and liabilities under this Contract and Purchaser shall continue to be fully liable under this Contract for the performance of all such duties, obligations and liabilities even though the same are to be performed by any such purchaser, assignee or transferee on its behalf.

20.4 **Transfer by IPA:** Without limiting any other right IPA may have to sell, assign or otherwise dispose of all or any portion of its right, title or interest under this Contract, IPA may assign the payments by Purchaser under this Contract to secure Debt Instruments to which such payments relate.

21. **ASSIGNMENT OF CONTRACT:** This Contract shall inure to the benefit of and be binding upon the respective successors of the parties hereto and the respective purchasers, assignees or transferees of the Purchaser pursuant to Sections 17 or 20.

22. **RETIREMENT RESERVE:**

22.1 **Establishment of Retirement Reserve Fund:** As of the Transition Date, IPA shall establish a Retirement Reserve Fund (the “Retirement Reserve Fund”), to provide for the accumulation of funds to pay Retirement Costs. The Retirement Reserve Fund shall consist of four separate accounts, designated respectively as the Gas Unit 1 Retirement Account, the Gas Unit 2 Retirement Account, the Northern Transmission System Retirement Account and the Southern Transmission System Retirement Account, each of which accounts shall be used for the accumulation of funds to pay Retirement Costs with respect to each of the respective Project Components, as indicated by the name of the account. The Retirement Reserve Fund shall be held and administered by IPA and, except as otherwise provided in Sections 23.5 and 23.9.3 of this Contract and the other Renewal Power Sales Contracts, be used solely to pay Retirement Costs. All earnings from the investment of amounts on deposit in any account of the Retirement Reserve Fund shall be deposited into and become a part of such account.

22.2 **Funding of Retirement Reserve Fund:** Purchaser and each of the other Purchasers agree that by the end of the useful life of each Project Component, the account of the Retirement Reserve Fund designated for such Project Component shall be funded with sufficient funds to pay all Retirement Costs with respect to such Project Component, taking into

account the expected Retirement Salvage Proceeds of such Project Component and any Operational Reserves expected to be made available for deposit into such account, upon the removal from service of such Project Component. IPA, Purchaser and each of the other Purchasers also agree that each such account shall be funded in such amounts and during such period or periods as determined with respect to each Project Component from time to time by IPA and the Renewal Contract Coordinating Committee based on recommendations of a Retirement Consultant provided for under Section 22.3, and that each Annual Budget during such period provide for such amount to be included in Monthly Power Costs to provide for such contributions on a monthly basis. IPA shall also deposit into the account for each Project Component within the Retirement Reserve Fund, in addition to all payments made by the Purchasers for deposit therein: (i) all Retirement Salvage Proceeds realized with respect to such Project Component; and (ii) the portion of IPA's Operational Reserves that the IPA Board of Directors and the Renewal Contract Coordinating Committee determine, based upon the recommendation of the Operating Agent, will no longer be needed, upon the Permanent Removal From Service Date of such Project Component, taking into account any other Project Components as to which the Operational Period will not have then ended and any Auxiliary Facilities that will remain in service.

22.3 Periodic Retirement Consultant Recommendations: Promptly after the Transition Date, IPA shall retain a Retirement Consultant to prepare recommendations, based upon Prudent Utility Practice, as to the amounts, if any, that should be deposited each Power Supply Year into each account of the Retirement Reserve Fund to achieve the objectives set forth in Section 22.2. Unless otherwise determined by IPA and the Renewal Contract Coordinating Committee, at approximate five (5) year intervals thereafter, IPA shall retain a Retirement Consultant to review, revise and supplement such recommendations. IPA and the Renewal Contract Coordinating Committee shall use such recommendations as a basis for determining the amounts that must be included in each Annual Budget and included in Monthly Power Costs to accumulate amounts in each account of the Retirement Reserve Fund consistent with Section 22.2.

23. RETIREMENT OF PROJECT COMPONENTS:

23.1 Retirement Election: The Renewal Contract Coordinating Committee may elect to permanently retire any Project Component (a "Retirement Election") by taking action (i) by representatives of Purchasers that have Voting Rights aggregating at least eighty percent (80%) of all Voting Rights pursuant to Section 6.1 in the case of a Retirement Election as to Gas Unit 1 or Gas Unit 2, (ii) by representatives of Purchasers with entitlements in the Northern Transmission that have Voting Rights aggregating at least eighty percent (80%) of the Voting Rights of all such Purchasers with entitlements in the Northern Transmission System, in the case of a Retirement Election as to the Northern Transmission System, and (iii) by representatives of Purchasers with entitlements in the Southern Transmission System that have Voting Rights aggregating at least eighty percent (80%) of the Voting Rights of all such Purchasers with entitlements in the Southern Transmission System, in the case of a Retirement Election as to the Southern Transmission System. In connection with the making of each such Retirement Election, such Renewal Contract Coordinating Committee action shall specify a date for the removal from service of such Project Component which date shall not be earlier than three (3) years after the Renewal Contract Coordinating Committee makes such election;

provided, however, such Renewal Contract Coordinating Committee action may specify an earlier date, without regard to such three (3) year limitation, for the removal from service of such Project Component upon the approving vote of representatives of all Purchasers entitled as provided above to vote on the removal from service of such Project Component. The date so specified by such Renewal Contract Coordinating Committee action for the removal from service of such Project Component is referred to in this Contract as the "Proposed Removal From Service Date" with respect to such Project Component, and the date upon which such Project Component is permanently removed from service (which removal from service shall also be deemed to occur in the event that such Project Component or portion thereof shall become, and upon its becoming, an IPA Retained Facility) pursuant to and upon the satisfaction of the terms and conditions set forth in Sections 23.6 and 23.7, is referred to in this Contract as the "Permanent Removal From Service Date" with respect to such Project Component.

23.2 Requests for Project Consultant and Preliminary Report: The Purchasers entitled as provided in Section 23.1 to vote on the retirement from service of a Project Component may, in connection with their consideration of whether to make a Retirement Election with respect to such Project Component, request IPA by vote as provided above to retain a Retirement Consultant prior to making such Retirement Election to provide information to assist in such consideration. If such Purchasers make such a request, IPA shall promptly retain a Retirement Consultant and direct it to provide a preliminary report setting forth all or a portion, as requested, of the matters to be set forth in the Retirement Consultant's report pursuant to Section 22.4. Such Purchasers by vote as provided above may also request, in connection with their consideration of whether to make such a Retirement Election, that the Operating Agent prepare, on a preliminary basis, a report describing the work and materials to be performed and acquired in connection with the retirement from service of such Project Component, in which case, IPA shall cause the Operating Agent to promptly prepare and provide to such Purchasers such report.

23.3 Identification of Auxiliary Facilities, Allocable Project Water Rights and Unneeded Operational Reserves: Upon the making of a Retirement Election with respect to any Project Component, IPA shall cause the Operating Agent to prepare a report (the "Auxiliary Facilities Report") setting forth each of the following: (i) a description of the portions of such Project Component that constitute Auxiliary Facilities with respect to any other Project Component as to which the Operational Period has not ended or as to Additional Non-Project Facilities; (ii) a description of the portions of any other Project Component that constitute Auxiliary Facilities with respect to such Project Component; (iii) recommendations as to actions to be taken to maintain in operation the Auxiliary Facilities described in clause (i) above; (iv) a determination as to whether, upon the removal from service of such Project Component, any of the Auxiliary Facilities described in clause (ii) above may also be removed from service and, if so, recommendations as to the actions to be taken to so remove them from service; (v) a recommendation as to the amount of Project Water Rights allocable to such Project Component (which shall be at least the amount of Project Water Rights necessary to operate and maintain such Project Component at maximum capacity); and (vi) a recommendation as to the Operational Reserves, or portions thereof, that will no longer be necessary or appropriate upon the Permanent Removal From Service Date of such Project Component. Promptly upon the completion of the Auxiliary Facilities Report, IPA shall submit such report to the Renewal Contract Coordinating Committee and upon approval thereof by the

Renewal Contract Coordinating Committee the Auxiliary Facilities Report and the determinations as to Auxiliary Facilities and the other recommendations therein shall become final for the purposes of this Contract.

23.4 **Retirement Consultant:** Upon the making of a Retirement Election with respect to any Project Component, as provided in Section 23.1, IPA shall promptly retain a Retirement Consultant, which shall, if a Retirement Consultant was retained pursuant to Section 23.2, be the same Retirement Consultant unless such Retirement Consultant is no longer able or willing to serve or IPA and the Purchasers entitled under Section 23.1 to vote on such Retirement Election by vote as provided in Section 23.1 agree to the retention of another Retirement Consultant. Such Retirement Consultant shall be directed to perform a study and prepare a written report (the "Retirement Cost Report"), taking into account any report of the Operating Agent furnished as provided in Section 23.2 that describes the work and materials to be performed and acquired for the retirement of such Project Component, and any Auxiliary Facilities identified and the recommendations of the Operating Agent set forth in the report referenced in Section 23.3, and setting forth each of the following items, together with information and materials reasonably supporting and justifying each such item: (i) a description of the work and materials required to accomplish the actions described in Section 23.9.1 for a Project Component with respect to which a Retirement Election has been made (i.e., the work and materials required to retire such Project Component) and a reasonable timeline for performing such work; (ii) an estimate of the Retirement Costs (the "Estimated Retirement Costs") that will be incurred or need to be incurred by IPA in connection with the retirement of such Project Component; (iii) an estimate as to the portion of the Operational Reserves expected to be held by IPA on the Permanent Removal From Service Date of such Project Component that will no longer be needed upon the removal from service of such Project Component, taking into account any other Project Components as to which the Operational Period will not have then ended and any Auxiliary Facilities that will remain in service (the "Estimated Reserve Free-up Amount"); (iv) an estimate of the Retirement Salvage Proceeds that can be realized with respect to such Project Component, which estimate shall provide detail as to the estimate of the Retirement Salvage Proceeds of each significant facility, improvement or asset constituting a part of such Project Component (the "Estimated Retirement Salvage Proceeds"); (v) an estimate of the amount that will be on deposit in the account for such Project Component within the Retirement Reserve Fund, taking into account a reasonable estimate of interest that may be earned during any relevant period on amounts on deposit in such account, but not taking into account the payments to be made by Purchasers for deposit in such account pursuant to Section 23.5 (the "Estimated Retirement Account Balance"); and (vi) the calculation, as applicable, of either (A) an amount (the "Estimated Retirement Account Deficiency") equal to the Estimated Retirement Costs as set forth in clause (ii), less the sum of: (a) the Estimated Reserve Free-up Amount as set forth in clause (iii), (b) the estimated Retirement Salvage Proceeds as set forth in clause (iv), and (c) the Estimated Retirement Account Balance as set forth in clause (v), or (B) an amount (the "Estimated Retirement Account Surplus") equal to the Estimated Retirement Account Balance as set forth in clause (v), less the remainder resulting from the subtraction of the sum of the Estimated Reserve Free-up Amount as set forth in clause (iii) plus the estimated Retirement Salvage Proceeds as set forth in clause (iv) from the Estimated Retirement Costs as set forth in clause (ii). The Retirement Consultant shall be directed to provide the Retirement Cost Report to IPA, and, promptly upon IPA's receipt thereof, IPA shall distribute a copy to each of the Purchasers entitled under Section 23.1 to vote

on its Retirement Election with respect to such Project Component. Within 60 days after the Retirement Cost Report is provided to IPA by the Retirement Consultant, IPA or any such Purchaser may submit to the Retirement Consultant, in writing, any objections it may have to the estimates and conclusions set forth in the Retirement Cost Report, a copy of which objections shall be provided to each of such Purchasers and IPA. Upon consideration of any such objections, the Retirement Consultant may, in its sole discretion, revise the Retirement Cost Report to take into account or respond to any such objections, but otherwise, the Retirement Cost Report of the Retirement Consultant, as so revised, if applicable, shall be final for all purposes of this Contract and shall not be subject to challenge or appeal by IPA or any such Purchaser; provided, however, if both IPA and such Purchasers by vote as provided in Section 23.1 determine at any time that an update of the Retirement Cost Report should be done, then the Retirement Consultant shall be retained to perform such an update, and the final report shall include such update; and further provided, however, that such Retirement Cost Report may be revised, if necessary, pursuant to Section 24.1.5.

23.5 Payment of Estimated Retirement Account Deficiency or Surplus:

Promptly after the issuance of the final Retirement Cost Report with respect to any Project Component pursuant to Section 23.4, and (i) in the event of the calculation of an Estimated Retirement Account Deficiency, the Annual Budget for the then current Power Supply Year shall be amended to provide, and each Annual Budget for each Power Supply Year thereafter to and including the Power Supply Year in which the Proposed Removal From Service Date falls shall provide, for amounts to be included in Monthly Power Costs with respect to such Project Component sufficient to provide to IPA for deposit into the account for such Project Component within the Retirement Reserve Fund on or before the Proposed Removal From Service Date an amount equal to: (a) the Estimated Retirement Account Deficiency, plus (b) any other amounts required to satisfy the conditions set forth in Section 23.6.1; or (ii) in the event of the calculation of an Estimated Retirement Account Surplus there shall be refunded to the Purchasers that were eligible to vote on the Retirement Election for such Project Component in proportion to their respective Cost Shares applicable to such Project Component on or before the Proposed Removal from Service Date an amount equal to the Estimated Retirement Account Surplus. The provisions of this Section with respect to funding of an Estimated Retirement Account Deficiency are in addition to the obligations to fund Retirement Costs provided by Section 23.9.3 which shall continue to be applicable.

23.6 Conditions to End of Operational Period: Following the making of a Retirement Election pursuant to Section 23.1 with respect to any Project Component, the Operational Period for the Project Component to which such Retirement Election relates shall end, with the consequences set forth in Section 23.7, upon, and only upon, the satisfaction of each of the following terms and conditions:

23.6.1 There shall be on deposit in the account for such Project Component in the Retirement Reserve Fund, taking into account the amount IPA is required to deposit therein from Operational Reserves pursuant to Section 23.4, an amount equal to the Estimated Retirement Costs less the Estimated Salvage Proceeds for such Project Component, as such amounts are set forth in the report of the Retirement Consultant referenced in Section 23.4.

23.6.2 IPA and the Operating Agent shall be reasonably satisfied that the permanent removal from service of such Project Component will not have a material adverse effect on any other Project Component as to which its Operational Period has not ended.

23.6.3 There shall have been paid in full or fully defeased all Renewal Contract Project Indebtedness (other than Retirement Cost Debt Instruments) that is allocated to such Project Component pursuant to Section 15.4.2.

23.6.4 The Proposed Removal From Service Date shall have occurred.

23.7 **End of Operational Period of Project Component:** Upon the end of the Operational Period for any Project Component, such Project Component shall be removed from service, except for any IPA Retained Facility constituting a portion thereof and any portions thereof constituting Auxiliary Facilities to any other Project Component as to which the Operational Period has not ended, or to any IPA Retained Facility or any Additional Non-Project Facilities as to which such Auxiliary Facilities are to be provided or to be made available, and thereupon: (a) except as specifically provided in Section 23.9.1, IPA shall have no duties or obligations to Purchaser or any of the other Purchasers with respect to such Project Component; (b) neither Purchaser nor any of the other Purchasers shall have any further right whatsoever to the output, capacity, energy or use of such Project Component; and (c) except as specifically provided in Section 23.9, neither Purchaser nor any of the other Purchasers shall have any further duties or obligations to IPA under their respective Renewal Power Sales Contracts with respect to such Project Component.

23.8 **Treatment of Auxiliary Facilities:** Notwithstanding anything in this Section 23 to the contrary, the retirement of any Project Component shall not result in the retirement or removal from service of any facilities or portion of such Project Component that constitute Auxiliary Facilities with respect to any other Project Component as to which the Operational Period has not ended or with respect to any Additional Non-Project Facilities. Upon the Permanent Removal From Service Date of any Project Component, the facilities or portion of such Project Component that constitute Auxiliary Facilities with respect to any other Project Component or Project Components as to which the Operational Period has not ended shall become part of such other Project Component or Project Components.

23.9 **Retirement of Project Component:** The following provisions shall apply with respect to each Project Component as to which the Permanent Removal From Service Date has occurred, excluding a Project Component, or any portion thereof, that constitutes an IPA Retained Facility:

23.9.1 IPA shall make reasonable commercial efforts to: (i) sell or otherwise dispose of the marketable property and rights constituting a portion of the Project Component, upon terms and conditions that are economically favorable to IPA and consistent with Prudent Utility Practice; (ii) render such Project Component in a condition that complies with all then applicable laws and all contractual obligations of IPA with respect thereto; (iii) dismantle and remove such Project Component thereof so as to restore the area impacted thereby, (iv) render such Project Component in a condition that, in IPA's reasonable discretion, is secure, safe, sanitary and sightly; and (v) insure or otherwise protect IPA from claims and

liabilities that may arise with respect to such Project Component. The actions described in this Section 23.9.1 are referred to in this Contract as the “Retirement Actions” with respect to such Project Component.

23.9.2 IPA shall apply the amounts on deposit in the account in the Retirement Reserve Fund relating to such Project Component to pay the Retirement Costs with respect thereto.

23.9.3 Notwithstanding that the Operational Period with respect to any Project Component (other than an IPA Retained Facility) shall have ended, and notwithstanding anything in this Contract to the contrary, if, at any time or from time to time, IPA incurs Retirement Costs in connection with the Retirement Actions relating to such Project Component in excess of the amount on deposit in the account for such Project Component within the Retirement Reserve Fund and any amounts in the then current Annual Budget for the payment of Retirement Costs for such Project Component (the amount of such excess being referred to as the “Retirement Cost Deficiency”), there shall be provided in the Annual Budget (in addition to any such amounts in the then current Annual Budget), or an amendment thereto, for the Power Supply Year in which such Retirement Cost Deficiency is incurred or expected to be incurred, as Monthly Power Costs with respect to such Project Component, the amount of such Retirement Cost Deficiency, it being intended that IPA shall be entitled to bill, as Monthly Power Costs, amounts it incurs for Retirement Costs for which inadequate funds are available as and when such excess Retirement Costs are incurred. If, upon the completion by IPA of all Retirement Actions with respect to such Project Component and the payment of all costs of such Retirement Actions, amounts remain on deposit in the account relating to such Project Component within the Retirement Reserve Fund, IPA shall refund such remaining balance to the Purchasers in proportion to their respective Cost Shares applicable to such Project Component.

23.9.4 There shall also be included in Retirement Costs and Monthly Power Costs with respect to such Project Component, all Debt Service on Retirement Cost Debt Instruments issued to fund Retirement Costs of such Project Component as provided in Section 15.2.3.

23.9.5 Upon the completion of all Retirement Actions with respect to such Project Component and upon the payment or defeasance in full of all Retirement Cost Debt Instruments with respect thereto: (i) such Project Component shall no longer constitute a part of the Project for purposes of this Contract; and (ii), subject to Section 23.9.6, neither IPA nor Purchaser shall have any duties or obligations to the other with respect to such Project Component.

23.9.6 Nothing in Sections 23.7(c) or 23.9.5(ii) shall relieve Purchaser or any other Purchaser of any duty or obligation of such Purchaser under its respective Renewal Power Sales Contracts as to which such Purchaser is in breach or default.

23.10 **Completion of Retirement of Facilities:** For the avoidance of doubt, in the event that Retirement Actions (used as defined in the Original Power Sales Contracts) have not been performed and completed as provided in the Section 44 Retirement Plan (used as defined in the Original Power Sales Contracts) by the Transition Date with respect to: (i) any

rights, properties, facilities, structures, equipment, assets and appurtenances constituting a portion of the Project as of, or added to after, the effective date of the Second Amendatory Power Sales Contracts that are part of the Project immediately prior to the Transition Date, and (ii) any generating unit or units and related facilities and properties replaced by or no longer used or useful due to the construction or operation of the Gas Repowering, then such Retirement Actions (as so defined in the Original Power Sales Contracts) with respect thereto shall be continued and completed by the Project Manager under the Renewal Power Sales Contracts and amounts reserved therefor by IPA pursuant to the Original Power Sales Contracts shall be applied to the payment of the Retirement Costs (as defined in the Original Power Sales Contracts) thereof, all as contemplated by Section 44.2 of the Original Power Sales Contracts as added by the Second Amendatory Power Sales Contracts.

24. IPA RETAINED FACILITY:

24.1 IPA Election to Retain Project Component: Subject to the terms and conditions of this Section 24.1, IPA may elect, but shall not be required, to retain, as its sole and exclusive property, free and clear of any obligation it may have to any Purchaser under any Renewal Power Sales Contract, any Project Component or any portion thereof as to which a Retirement Election has been made pursuant to Section 23.1. In order to retain any such Project Component or portion thereof, IPA shall provide to the Purchasers that were entitled to make such Retirement Election, on or prior to the date that is six (6) months after the Renewal Contract Coordinating Committee makes such Retirement Election or, if later, the date that is three (3) months prior to the Proposed Removal From Service Date for such Project Component, written notice of its election to retain such Project Component or portion thereof. IPA may make such an election only with respect to a complete Project Component (exclusive of any portion thereof constituting Auxiliary Facilities as provided in Section 23.3 with respect to any other Project Component or Additional Non-Project Facilities), or any portion thereof that constitutes an integrated and substantial facility, or all or any portion of the allocable Project Water Rights, and may only make such election as to a Project Component or portion thereof that IPA does not intend to resell or transfer other than to one or more IPA Members, any entity formed under the Act of which any IPA Member is a member, or any other joint powers or joint action agency or business entity of which an IPA Member is a member or owner, for such IPA Member's or such entity's own use or the use of its customers or constituents. Any Project Component, or portion thereof, as to which IPA makes the election set forth in this Section 24.1, together with the rights of IPA or any successor or assign of IPA under any Section 39 Facilities Agreement that may be consummated with respect to such Project Component or portion thereof pursuant to Section 24.1.6, is referred to in this Contract as an "IPA Retained Facility". If IPA elects to so retain any Project Component, or portion thereof, then the following provisions shall apply with respect to such Project Component or portion thereof:

24.1.1 On and after the Permanent Removal From Service Date of such Project Component, IPA shall have full and exclusive ownership and control, free and clear of any obligation to Purchaser or any of the other Purchasers under their respective Renewal Power Sales Contracts or otherwise, of the IPA Retained Facility (other than any obligations arising under a Section 39 Facilities Agreement entered into as provided in Section 24.1.6.)

24.1.2 IPA shall be entitled, as its sole and exclusive property, free and clear of any obligation to Purchaser or any of the other Purchasers, to the funds in the account for such Project Component within the Retirement Reserve Fund allocated or designated for such IPA Retained Facility, including the deposit therein from Operational Reserves with respect to such Project Component pursuant to Section 23.6.1.

24.1.3 Except as set forth in Section 24.1.2, neither Purchaser, nor any other Purchaser, shall have any duty or obligation to pay Retirement Costs with respect to such IPA Retained Facility, but the obligations of Purchasers with respect to any Retirement Cost Debt Instruments shall not be affected.

24.1.4 Such IPA Retained Facility shall no longer, as of the Permanent Removal From Service Date of the Project Component of which it is a part, constitute a part of the Project or be subject to the terms and conditions of this Contract or any of the other Renewal Power Sales Contracts.

24.1.5 Promptly following any election by IPA under this Section 24.1 to retain any Project Component or portion thereof, the Retirement Consultant who prepared or is preparing the report referenced in Section 23.4 with respect to such Project Component shall be instructed to take into account in the preparation of such report, and to revise such report if necessary, to take into account such election and the effect it may have on the information set forth in such report.

24.1.6 If any Project Component or portion thereof that IPA elects to retain pursuant to this Section 24.1 is of a nature that its proper or economic use or operation requires that any property, rights, equipment or facilities constituting a part of the Project be made available with respect thereto, then the Renewal Contract Coordinating Committee and IPA shall use their reasonable efforts to reach agreement with respect to a Section 39 Facilities Agreement whereby such property, rights, equipment or facilities would be made available to IPA and its successors and assigns for such purpose. In addition to any other provisions of this Contract that may be applicable to such Section 39 Facilities Agreement, the following provisions shall apply to the negotiation, establishment, terms and conditions of such Section 39 Facilities Agreement:

24.1.6.1 The Section 39 Facilities Agreement shall only provide for any such property, rights, equipment or facilities to be made available to the extent the same have excess capacity, after taking into account their use for the needs of the Project and for IPA to perform its obligations under any other Section 39 Facilities Agreement then in effect.

24.1.6.2 The Section 39 Facilities Agreement shall not contain any provisions or create any rights in favor of IPA or its successors and assigns that, in the reasonable determination of the Renewal Contract Coordinating Committee, would create a significant risk of any material adverse impact on the Project, and shall contain such provisions and limitations as the Renewal Contract Coordinating Committee reasonably determines are necessary to protect the Project

from a material adverse risk as to the Project. Such provisions may include requirements that IPA and each of its successors and assigns obtain the approval of the Renewal Contract Coordinating Committee prior to assigning or transferring to any other party any interest in the Section 39 Facilities Agreement, provided, however, such approval would not be withheld unless the assignment or transfer would cause or create a significant risk of a material adverse impact on the Project.

24.1.6.3 The Section 39 Facilities Agreement shall contain economic terms that would fully require all costs of making such property, rights, equipment or facilities available for such purpose, including, without limitation, a fair allocation of depreciation and overhead, to be fully covered by sources other than Project funds or billings of Monthly Power Costs to the Purchasers; provided, however, such economic terms shall not include or result in any direct or indirect profit component to the Project or the Purchasers.

24.1.6.4 IPA and the Renewal Contract Coordinating Committee shall use their reasonable efforts to determine the form of the Section 39 Facilities Agreement, including the necessary parties thereto.

24.1.6.5 Although the final form and substance of the Section 39 Facilities Agreement shall be subject to the approval of the Renewal Contract Coordinating Committee, one or more Purchasers may be designated by the Renewal Contract Coordinating Committee to act on its behalf in negotiations with IPA and may make recommendations to the Renewal Contract Coordinating Committee regarding the terms and provisions of the Section 39 Facilities Agreement, and the Renewal Contract Coordinating Committee may determine to authorize such Purchaser or Purchasers to enter into the Section 39 Facilities Agreement on behalf of and for the benefit of the Purchasers.

24.2 **Valuation of Project Water Rights:** In determining the Retirement Salvage Proceeds of Project Water Rights allocable to a Project Component pursuant to Section 23.3 as to which IPA makes an election under Section 24.1, IPA shall issue a request for proposals to water users within the basin or watershed to which such water rights relate for the purchase or other acquisition of such water rights. Such request for proposals shall state that IPA is not obligated to sell or otherwise dispose of such Project Water Rights, but rather, may elect to do so based upon the purchase or other acquisition proposals submitted in respect thereto. For purposes of this Contract, the Retirement Salvage Proceeds of any such Project Water Rights shall be deemed to be the cash amount of the highest bona fide bid therefor submitted in response to such request for proposals and such amount shall constitute the Retirement Salvage Proceeds for purposes of Sections 23.4 and 23.5 with respect to such Project Component, notwithstanding any provision thereof to the contrary. In order to constitute a bona fide bid, a bid must be a firm, cash bid, legally binding and subject only to reasonable title assurances to the buyer, and submitted by a party that is reasonably able to pay the amount so bid.

25. **TERM OF CONTRACT:**

25.1 **Term:** The term of this Contract shall begin on the Effective Date and, unless this Contract is terminated earlier as provided in Section 17, 31 or 42, the term of this Contract shall end on the Renewal Contract Final Termination Date.

25.2 **Regulatory Contract Approvals:** Purchaser and IPA, respectively, shall each obtain any and all required Regulatory Contract Approvals as confirmed by its counsel's legal opinion provided pursuant to Section 25.3. For the avoidance of doubt this Contract shall be void and any and all energy deliveries and any other rights or services under this Contract shall be terminated no later than the effective date of any denial of a required Regulatory Contract Approval, including, without limitation, a decision of the California Energy Commission.

25.3 **Legal Opinions:** Upon the Effective Date and upon the Entitlement Determination Date if different than the Effective Date, (a) Purchaser shall provide to IPA a written opinion of counsel to Purchaser, such counsel to be reasonably acceptable to IPA, addressed to IPA concerning this Contract, including receipt by Purchaser of any and all required Regulatory Contract Approvals, in form and substance reasonably acceptable to IPA, and (b) IPA shall provide to Purchaser a written legal opinion of counsel to IPA addressed to Purchaser concerning this Contract, including receipt by IPA of any and all required Regulatory Contract Approvals, in form and substance reasonably acceptable to Purchaser.

25.4 **Purchaser's Rights:** Notwithstanding anything in this Contract to the contrary, except as provided in any Original Power Sales Contract to which Purchaser is a party, Purchaser shall have: (a) no rights or benefits with respect to the output, capacity, energy or use of the Project prior to the Transition Date; (b) no duty or obligation to pay Monthly Power Costs with respect to any period prior to the Transition Date; and (c) except as expressly stated in Sections 6.3 or 15, no right prior to the Transition Date, either directly or through the Renewal Contract Coordinating Committee, to approve, consent to or direct the business or affairs of IPA, the Project Manager or the Operating Agent and thereafter shall have such rights only to the extent granted pursuant to this Contract.

26. **RENEWAL OFFER AND SALE OF ENTIRE PROJECT OUTPUT:**

26.1 **Renewal Offer and Renewal Power Sales Contracts; Effectiveness of Offer Acceptance:**

26.1.1 The Renewal Offer shall be made by IPA pursuant to Offer Letters to all Original Purchasers in accordance with the provisions of Section 33 of the Original Power Sales Contracts. IPA shall use its reasonable commercial efforts in accordance with the terms of the Renewal Offer to: (i) obtain Offer Acceptances with respect to Unsubscribed Original Purchaser Entitlements and any Orphan Original Purchaser Entitlements before the Entitlement Determination Date; and (ii) enter into Renewal Power Sales Contracts with Purchasers that have provided Offer Acceptances in accordance with the Renewal Offer and Section 26.2.

26.1.2 To be effective for purposes of this Contract each Offer Acceptance by Purchaser shall be submitted by Purchaser to IPA and shall be received by IPA in accordance with the terms of the Renewal Offer and this Contract; and such Offer Acceptance, including the specified entitlements and other terms thereof that are then set forth in Appendix A and Appendix B of this Contract in accordance with the applicable provisions of Section 26.2 hereof, shall have been duly authorized by Purchaser and Purchaser shall have obtained any and all Regulatory Contract Approvals applicable thereto.

26.2 First Round Offer; Establishment of Generation Entitlement Shares and Cost Shares; Completion of Appendices A and B; Effectiveness of Renewal Power Sales Contracts:

26.2.1 As of the First Round Offer Acceptance Date, if the Offer Acceptances by Purchaser and the other Original Purchasers of the First Round Offer do not permit compliance with Section 26.2.2, IPA shall prepare and shall execute and deliver to Purchaser for execution and delivery by Purchaser the Renewal Power Sales Contract with Purchaser, which shall include (i) Appendix A thereof setting forth Purchaser's Subscription Generation Cost Share and its applicable Transmission Cost Share in accordance with such Offer Acceptance by Purchaser, together with the Generation Cost Shares and applicable Transmission Cost Shares of the other Committed Original Purchasers submitting such Offer Acceptances, and (ii) Appendix B thereof setting forth Purchaser's Subscription Generation Entitlement Share and its Point of Delivery in accordance with such Offer Acceptance by Purchaser, together with the respective Generation Entitlement Shares and Points of Delivery of such other Committed Original Purchasers submitting such Offer Acceptances. Upon the execution by Purchaser of the Renewal Power Sales Contract and its delivery to IPA, and upon the receipt by Purchaser and IPA of any and all required Regulatory Contract Approvals and IPA and Purchaser furnishing, each to the other, the required legal opinions pursuant to Section 25.3, such Renewal Power Sales Contract shall become effective as of the First Round Offer Acceptance Date and IPA and Purchaser shall comply with the provisions of 26.3 and 26.4.

26.2.2 If, as of the First Round Offer Acceptance Date, there shall have been Offer Acceptances by Purchaser and the other Original Purchasers for one hundred percent (100%) of the Generation Entitlement Shares, Generation Cost Shares and the applicable Transmission Cost Shares of the Project, then such First Round Offer Acceptance Date shall constitute the Entitlement Determination Date; and IPA shall provide Purchaser and the other Original Purchasers with Appendix A for the Renewal Power Sales Contracts which shall set forth the Generation Cost Shares of Purchaser and the other Original Purchasers, as provided in their respective applicable Transmission Cost Shares, and Appendix B for the Renewal Power Sales Contracts which shall set forth the Generation Entitlement Shares of Purchaser and the other Original purchasers, as provided in their respective Offer Acceptances and the applicable Point of Delivery of Purchaser and the other Original Purchasers; and IPA shall enter into the Renewal Power Sales Contracts with the Purchaser and the other Original Purchasers. Upon receipt by Purchaser and the other Original Purchasers and by IPA of any and all required Regulatory Contract Approvals and upon IPA and Purchaser and the other Original Purchasers furnishing the required legal opinions pursuant to Section 25.3 of the Renewal Power Sales Contracts, such Renewal Power Sales Contract by IPA and Purchaser, together with the Renewal

Power Sales Contracts by IPA with all other Original Purchasers, shall be effective, all as of such Entitlement Determination Date.

26.3 Second Round Offer; Increase of Generation Entitlement Shares and Cost Shares; Replacement of Appendices A and B:

26.3.1 In the event that Offer Acceptances by the Purchaser and the other Committed Original Purchasers of the First Round Offer do not permit compliance with Section 26.2.2, then IPA shall continue the Renewal Offer by providing the Second Round Offer to the Committed Original Purchasers. Upon the Renewal Power Sales Contracts becoming effective for purposes of the continuation of the Renewal Offer as provided in Section 26.2.1, IPA shall proceed with the Second Round Offer to the Committed Original Purchasers as follows:

26.3.1.1 If, as of the First Round Offer Acceptance Date, any remaining Orphan Original Purchaser Entitlements consist of Utah Orphan Original Purchaser Entitlements, then IPA shall pursuant to its Offer Letter for the Second Round Offer to each of the Utah Committed Original Purchasers provide that (i) the Utah Committed Original Purchasers shall have the right to provide to IPA a Utah Orphan Entitlement Allocation Document within 45 days following the date on which IPA provides its Offer Letter for the Second Round Offer, and (ii) if the Utah Committed Original Purchasers fail to provide to IPA a Utah Orphan Entitlement Allocation Document as provided in (i) above, such remaining Utah Orphan Purchaser Entitlements shall then be offered to each of the Utah Committed Original Purchasers in proportion to their respective Subscription Generation Entitlement Shares (as a fraction of the Subscription Generation Entitlement Shares for all Utah Committed Original Purchasers) as then set forth in Appendix B of their respective Renewal Power Sales Contracts; and

26.3.1.2 If, as of the First Round Offer Acceptance Date, any remaining Orphan Original Purchaser Entitlements consist of California Orphan Original Purchaser Entitlements, then, IPA shall pursuant to its Offer Letter for the Second Round Offer to each of the California Committed Original Purchasers provide that (i) the California Committed Original Purchasers shall have the right to provide to IPA a California Orphan Entitlement Allocation Document within 45 days following the date on which IPA provides its Offer Letter for the Second Round Offer, and (ii) if the California Committed Original Purchasers fail to provide to IPA a California Orphan Entitlement Allocation Document as provided in (i) above, such remaining California Orphan Purchaser Entitlements shall then be offered to each of the California Committed Original Purchasers in proportion to their respective Subscription Generation Entitlement Shares (as a fraction of the Subscription Generation Entitlement Shares for all California Committed Original Purchasers) as then set forth in Appendix B of their respective Renewal Power Sales Contracts.

26.3.2 If, as of the Second Round Offer Acceptance Date, the Offer Acceptances by the Utah Committed Original Purchasers and the California Committed Original Purchasers, respectively, do not permit compliance with Section 26.3.3 or Section 26.3.4, Purchaser's and such other Committed Original Purchasers' Subscription Generation Cost Shares and Subscription Generation Entitlement Shares shall be increased by IPA pursuant to any such Offer Acceptances of the Second Round Offer and their respective Transmission Cost Shares shall be adjusted, if necessary, to reflect such increases, and IPA shall provide Purchaser with a replacement Appendix A for Purchaser's Renewal Power Sales Contract which shall set forth the Generation Cost Shares of Purchaser and such other Committed Original Purchasers (all as increased as provided above) and their applicable Transmission Cost Shares and a replacement Appendix B for Purchaser's Renewal Power Sales Contract which shall set forth the Generation Entitlement Shares of Purchaser and such other Committed Original Purchasers (all as increased as provided above) and their applicable Points of Delivery. Upon the receipt by Purchaser and IPA of any and all required Regulatory Contract Approvals and upon IPA and Purchaser furnishing, each to the other, the required legal opinions pursuant to Section 25.3, such Renewal Power Sales Contract shall be effective as of the Second Round Offer Acceptance Date for purposes of the continuation of the Renewal Offer as provided in Section 26.4.

26.3.3 If, as of the Second Round Offer Acceptance Date, (i) the Offer Acceptances, if any, by the Utah Committed Original Purchasers under Section 26.3.1.1 shall be for all of the remaining Utah Orphan Original Purchaser Entitlements, if any, and (ii) the Offer Acceptances, if any, by the California Committed Original Purchasers under Section 26.3.1.2 shall be for all of the remaining California Original Purchaser Entitlements, if any, then Purchaser's and such other Committed Original Purchasers' Subscription Generation Cost Shares and Subscription Generation Entitlement Shares shall be increased by IPA pursuant to such Offer Acceptances and their respective Transmission Cost Shares shall be adjusted, if necessary, to reflect such increases, then, such Second Round Offer Acceptance Date shall constitute the Entitlement Determination Date; and IPA shall provide Purchaser with a replacement Appendix A for Purchaser's Renewal Power Sales Contract which shall set forth the Generation Cost Shares of Purchaser and such other Committed Original Purchasers (all as increased as provided above) and their applicable Transmission Cost Shares, and a replacement Appendix B for Purchaser's Renewal Power Sales Contract which shall set forth the Generation Entitlement Shares of Purchaser and such other Committed Original Purchasers (all as increased as provided above) and the applicable Points of Delivery of Purchaser and such other Committed Original Purchasers. Upon receipt by IPA and Purchaser and each of the other Committed Original Purchasers of any and all required Regulatory Contract Approvals and upon IPA and Purchaser and each of the other Committed Original Purchasers furnishing the required legal opinions pursuant to Section 25.3 of the Renewal Power Sales Contracts, the Renewal Power Sales Contracts by IPA with Purchaser and with each of the other Committed Original Purchasers for one hundred percent (100%) of the Generation Entitlement Shares, Generation Cost Shares and the applicable Transmission Cost Shares of the Project shall be effective, all as of such Entitlement Determination Date.

26.3.4 In the event that Offer Acceptances under the continued Second Round Offer do not permit compliance with Section 26.3.3, then if, as of the Second Round Offer Acceptance Date, the additional Offer Acceptances, if any, by Committed Original Purchasers of the Second Round Offer for Orphan Original Purchaser Entitlements, together with

the prior Offer Acceptances of the Committed Original Purchasers under the Renewal Offer, provide Offer Acceptances under the Renewal Offer for at least eighty-five percent (85%), but less than one hundred percent (100%), of the aggregate Original Purchaser Entitlements, then, effective as of the Second Round Offer Acceptance Date, (i) Purchaser's Subscription Generation Cost Share, as set forth on Appendix A of Purchaser's Renewal Power Sales Contract, shall be increased to include that portion of the then remaining amount of the applicable Orphan Original Purchaser Entitlements determined in accordance with the ratio that Purchaser's Subscription Generation Cost Share then set forth in such Appendix A bears to the Subscription Generation Cost Shares then set forth in such Appendix A for all Committed Original Purchasers that are parties to Renewal Power Sales Contracts; (ii) Purchaser's Subscription Generation Entitlement Share, as set forth in Appendix B of Purchaser's Renewal Power Sales Contract, shall be increased to include that portion of the then remaining amount of the applicable Orphan Original Purchaser Entitlements determined in accordance with the ratio that Purchaser's Subscription Generation Entitlement Share then set forth in such Appendix B bears to the Subscription Generation Entitlement Shares then set forth in such Appendix B of all Committed Original Purchasers that are parties to the Renewal Power Sales Contracts; and (iii) Purchaser's Transmission Cost Share shall be adjusted if necessary to reflect such increase in Purchaser's Subscription Generation Entitlement Share. Thereupon, such Second Round Offer Acceptance Date shall constitute the Entitlement Determination Date, and IPA shall provide Purchaser with a replacement Appendix A for Purchaser's Renewal Power Sales Contract which shall set forth the Generation Cost Share of Purchaser and the Generation Cost Shares of such other Committed Original Purchasers (all as increased in the same manner as above provided) and the applicable Transmission Cost Shares of Purchaser and such other Committed Original Purchasers, and a replacement Appendix B for Purchaser's Renewal Power Sales Contract which shall set forth the Generation Entitlement Share of Purchaser and the Generation Entitlement Shares of such other Committed Original Purchasers (all as increased in the same manner as provided above) and the applicable Points of Delivery of Purchaser and such other Committed Original Purchasers. Upon receipt by IPA and Purchaser and each of the other Committed Original Purchasers of any and all required Regulatory Contract Approvals and upon IPA and Purchaser and each of the other Committed Original Purchasers furnishing the required legal opinions pursuant to Section 25.3 of the Renewal Power Sales Contracts, the Renewal Power Sales Contracts by IPA with Purchaser and with each of the other Committed Original Purchasers for one hundred percent (100%) of the Generation Entitlement Shares, Generation Cost Shares and the applicable Transmission Cost Shares of the Project shall be effective, all as of such Entitlement Determination Date.

26.4 Final Offer; Increase of Generation Entitlement Shares and Cost Shares; Replacement of Appendices A and B:

26.4.1 In the event that Offer Acceptances under the continued Second Round Offer do not permit compliance with Section 26.3.3 or Section 26.3.4, then IPA shall continue the Renewal Offer by providing the Final Offer to Purchaser and the other Committed Original Purchasers.

26.4.2 If, as of the Final Offer Acceptance Date, there shall have been additional Offer Acceptances of the Final Offer by or one or more of the Committed Original Purchasers for all of the remaining outstanding Orphan Original Purchaser Entitlements, and

such Committed Original Purchaser's or Committed Original Purchasers' Subscription Generation Cost Share or Shares, as applicable, and Subscription Generation Entitlement Share or Shares, as applicable, shall be increased to include such remaining amount of Orphan Original Purchaser Entitlements and their respective Transmission Cost Shares shall be adjusted if necessary to reflect such increases, then, such Final Offer Acceptance Date shall constitute the Entitlement Determination Date, and IPA shall provide Purchaser with a replacement Appendix A for Purchaser's Renewal Power Sales Contract which shall set forth the Generation Cost Share of Purchaser and the Generation Cost Shares of such other Committed Original Purchasers (all as including the applicable increase as provided above) and the applicable Transmission Cost Shares of Purchaser and such other Committed Original Purchasers, and a replacement Appendix B for Purchaser's Renewal Power Sales Contract which shall set forth the Generation Entitlement Share of Purchaser and the Generation Entitlement Shares of such other Committed Original Purchasers (all as including the applicable increase as provided above) and the applicable Points of Delivery of Purchaser and such other Committed Original Purchasers; and upon receipt by IPA and Purchaser and each of the other Committed Original Purchasers of any and all required Contract Regulatory Approvals and upon IPA and Purchaser and each of the other Committed Original Purchasers furnishing the required legal opinions pursuant to Section 25.3 of the Renewal Power Sales Contracts, the Renewal Power Sales Contracts by IPA with Purchaser and with each of the other Committed Original Purchasers for one hundred percent (100%) of the Generation Entitlement Shares, Generation Cost Shares and the applicable Transmission Cost Shares of the Project shall be effective, all as of such Entitlement Determination Date.

26.4.3 Unless there shall have been compliance with Section 26.4.2, if as of the Final Offer Acceptance Date, there shall have been additional Offer Acceptances of the Final Offer by one or more of the Committed Original Purchasers, of Orphan Original Purchaser Entitlements which, together with the prior Offer Acceptances of the Committed Original Purchasers under the Renewal Offer, provide Offer Acceptances under the Renewal Offer of at least eighty-five percent (85%), but less than one hundred percent (100%), of the aggregate Original Purchaser Entitlements, then, effective as of the Final Offer Acceptance Date, (i) Purchaser's Subscription Generation Cost Share, as set forth in Appendix A of Purchaser's Renewal Power Sales Contract shall be increased to include that portion of the then remaining amount of the applicable Orphan Original Purchaser Entitlements determined in accordance with the ratio that Purchaser's Subscription Generation Cost Share then set forth in Appendix A bears to the Subscription Generation Cost Shares then set forth in Appendix A for all such Committed Original Purchasers; (ii) Purchaser's Subscription Generation Entitlement Share, as set forth in Appendix B of Purchaser's Renewal Power Sales Contract, shall be increased to include such portion of the then remaining applicable Orphan Original Purchaser Entitlements determined in accordance with the ratio that Purchaser's Subscription Generation Entitlement Share then set forth in Appendix B bears to the Subscription Generation Entitlement Shares then set forth in Appendix B for all such Committed Original Purchasers; and (iii) Purchaser's Transmission Cost Share shall be adjusted if necessary to reflect such increase in Purchaser's Subscription Generation Entitlement Share. Thereupon, such Final Offer Acceptance Date shall constitute the Entitlement Determination Date, and IPA shall provide Purchaser with a replacement Appendix A for Purchaser's Renewal Power Sales Contract which shall set forth the Generation Cost Share of Purchaser and the Generation Cost Shares of such other Committed Original Purchasers (all as including the applicable increase as provided) and the applicable Transmission Cost Shares of

Purchaser and such other Committed Original Purchasers, and a replacement Appendix B for Purchaser's Renewal Power Sales Contract which shall set forth the Generation Entitlement Share of Purchaser and the Generation Entitlement Shares of such other Committed Original Purchasers (all as increased as provided above) and the applicable Points of Delivery of Purchaser and such other Committed Original Purchasers. Upon receipt by IPA and Purchaser and each of the other Committed Original Purchasers of any and all required Contract Regulatory Approvals and upon IPA and Purchaser and each of the other Committed Original Purchasers furnishing the required legal opinions pursuant to Section 25.3 of the Renewal Power Sales Contracts, the Renewal Power Sales Contracts by IPA with Purchaser and with each of the other Committed Original Purchasers for one hundred percent (100%) of the Generation Entitlement Shares, Generation Cost Shares and the applicable Transmission Cost Shares of the Project shall be effective, all as of such Entitlement Determination date.

26.5 Final Generation Cost Share, Generation Entitlement Share and Transmission Cost Share: Effective from and after the Entitlement Determination Date, Purchaser's Generation Cost Share, as then set forth on Appendix A attached hereto, Purchaser's Generation Entitlement Share, as then set forth on Appendix B attached hereto, and Purchaser's applicable Transmission Cost Share, as then set forth on such Appendix A, all as determined in accordance with the Renewal Offer and the provisions of this Section 26, shall constitute Purchaser's Generation Cost Share and its Generation Entitlement Share, respectively, and its applicable Transmission Cost Share, under this Contract.

26.6 Excess Renewal Power Sales Agreement; Performance by IPA:

26.6.1 Each Utah Purchaser entering into a Renewal Power Sales Contract may elect to enter into the Excess Renewal Power Sales Agreement. Such election shall be made by such Utah Purchaser by furnishing to IPA within forty-five (45) days following the Entitlement Determination Date a written notice of such election. Such notice furnished by such Utah Purchaser shall also specify its Excess Entitlement Share. Each of the California Purchasers that enters into a Renewal Power Sales Contract, other than Los Angeles, may elect to enter into the Excess Renewal Power Sales Agreement and thereby be a California Excess Power Purchase thereunder. Such election shall be made by such California Purchaser by furnishing to IPA within forty-five (45) days immediately following the Utah Purchasers' election period as set forth above, a written notice of its election to enter into the Excess Renewal Power Sales Agreement, which notice shall designate such California Purchaser's Purchase Percentage (which shall not exceed its Maximum Purchase Percentage). Los Angeles shall be a California Excess Power Purchaser and its Purchase Percentage shall be that Purchase Percentage which, when added to the Purchaser Percentages of all such other California Purchasers electing to enter into the Excess Renewal Power Sales Agreement, shall equal 100%. IPA shall provide each of the Purchasers, and the Purchaser's Representative for the California Excess Power Purchasers copies of each such notice received by it from such Utah Purchasers and such California Purchasers that elect to enter into the Excess Renewal Power Sales Agreement.

26.6.2 Promptly following the end of the period set forth in Section 26.6.1 for such California Purchasers to furnish notice of their election to enter into the Excess Renewal Power Sales Agreement, IPA shall complete Appendix A and Appendix B of the

Excess Renewal Power Sales Agreement by listing each such Utah Purchaser that has elected to enter into the Excess Renewal Power Sales Agreement and listing each California Excess Power Purchaser and setting forth its Purchase Percentage and shall otherwise prepare the Excess Renewal Power Sales Agreement for execution by such Utah Purchasers, the California Excess Power Purchasers, the Purchaser Representative for the California Excess Power Purchasers and IPA. Such Excess Renewal Power Sales Agreement shall be executed by the parties thereto and copies thereof delivered to each of the parties, and the Excess Renewal Power Sales Agreement shall become effective in accordance with its terms. The Excess Entitlement Share of each of such Utah Purchasers that entered into the Excess Renewal Power Sales Agreement shall be set forth in Appendix A of the Excess Renewal Power Sales Agreement as provided in Section 5.1 thereof and shall be revised thereafter as provided in Section 5.2 thereof.

26.6.3 During the term of the Excess Renewal Power Sales Agreement IPA shall provide the services, take the actions and perform its other obligations under the Excess Renewal Power Sales Agreement that are applicable to the Utah Purchasers that are parties to the Excess Renewal Power Sales Agreement; provided that such provision of services, taking of actions or performance of its obligations by IPA shall not interfere with or adversely affect the performance by IPA of any of its obligations under this Renewal Power Sales Contract. IPA's costs of providing such services, taking such actions and performing such obligations shall constitute Monthly Power Costs under this Renewal Power Sales Contract .

27. **RENEWAL OFFER OBLIGATION:** Purchaser and IPA hereby agree and acknowledge that as of the Entitlement Determination Date IPA shall have satisfied its obligation under Section 33 of the Original Power Sales Contract to offer the Original Purchasers participation in the rights and benefits of the Project on and after the Transition Date.

28. **CONTRACT SUBJECT TO EACH BOND RESOLUTION:** The parties hereto recognize that IPA, in undertaking the planning, financing, construction, acquisition, operation and maintenance of the Project, must comply with the requirements of each Bond Resolution and all licenses, permits and regulatory approvals necessary for such planning, financing, construction, acquisition, operation and maintenance, and it is therefore agreed that this Contract is made subject to the provisions of any Bond Resolution and all such licenses, permits and regulatory approvals.

29. **COVENANT TO COMPLY WITH EACH BOND RESOLUTION:** IPA covenants and agrees, for the benefit of Purchaser, to comply in all material respects with all terms, conditions and covenants of each Bond Resolution that may be in effect from time to time and all licenses, permits and regulatory approvals relating to the Project; provided, however, that IPA shall not be prevented from contesting the validity or applicability of any thereof in good faith by appropriate proceedings.

30. **SEVERABILITY:** In case any one or more of the provisions of this Contract shall for any reason be held to be illegal or invalid by a court of competent jurisdiction, it is the intention of each of the parties hereto that such illegality or invalidity shall not affect any other provision hereof, but that this Contract shall be construed and enforced as if such illegal or invalid provision had not been contained herein (unless a court of competent jurisdiction holds

that the provision(s) held to be illegal or invalid are not separable from all other provisions of this Contract).

31. TERMINATION OR AMENDMENT:

31.1 Project Indebtedness Outstanding: So long as any Renewal Contract Project Indebtedness is outstanding or until adequate provision for the payment thereof has been made in accordance with the provisions of the applicable Bond Resolution, this Contract shall not be terminated, amended, modified or otherwise altered in any manner (a) that will reduce the payments pledged as security for the Debt Instruments evidencing such Renewal Contract Project Indebtedness or extend the time of such payments provided herein, or (b) that will in any manner impair or adversely affect the rights of the holders from time to time of the Debt Instruments.

31.2 Restrictions on Termination and Amendment: None of the Renewal Power Sales Contracts may be terminated as to any one or more of the Purchasers or be amended as to any one or more of the Purchasers so as to provide terms and conditions materially different from those herein contained, except, subject to the provisions of Section 31.1 and consistent with each Bond Resolution, upon written notice to and written consent or waiver by each of the other Purchasers and upon a substantially similar amendment being made to the Renewal Power Sales Contract of any other Purchaser requesting such amendment after receipt by such Purchaser of notice of such amendment.

31.3 Termination:

31.3.1 Notwithstanding anything in this Contract to the contrary:

31.3.1.1 This Contract shall be automatically terminated if on or prior to the Final Offer Acceptance Date, IPA has not entered into Renewal Power Sales Contracts with Purchasers that have entered into Offer Acceptances as to at least eight-five percent (85%) of the aggregate Original Purchaser Entitlements and associated transmission entitlements and the Entitlement Determination Date shall not have occurred as provided by the applicable provisions of Section 26.

31.3.1.2 This Contract shall be automatically terminated, without any action required to be taken by either IPA or the Purchaser, if, as provided in Section 45.1 of the Original Power Sales Contracts as added by the Second Amendatory Power Sales Contracts, the Gas Repowering shall not be undertaken.

31.3.2 Upon termination of this Contract, neither Purchaser nor IPA shall have any further obligation under this Contract (including, without limitation, with respect to Retirement Costs) from and after the effectiveness of such termination but such termination shall not release either IPA or Purchaser, respectively, from any of such party's obligations and liabilities under this Contract that have accrued prior to the effectiveness of such termination.

31.4 **Bond Resolution Changes:** IPA shall not, without the written consent of Purchaser and each of the other Purchasers, amend, modify, supplement or otherwise change any Bond Resolution if such amendment, modification, supplement or change would adversely affect the rights or obligations of Purchaser or the other Purchasers under their respective Renewal Power Sales Contracts; provided that this Section 31.4 shall not limit the power or authority of IPA to supplement any such Bond Resolution in accordance with the terms and provisions of this Contract to provide for the issuance of a series of Debt Instruments for any of the purposes permitted under Section 15.

32. **GOVERNING LAW:** This Contract shall be interpreted, governed by and construed under the laws of the State of Utah.

33. **ARBITRATION:** If a dispute arises between the parties under this Contract that is not resolved by the Renewal Contract Coordinating Committee, the parties to such dispute may submit the dispute to arbitration.

34. **NOTICES:** Notices, demands or requests shall be effected as follows:

34.1 **Manner of Giving of Notice:** Any notice, demand or request provided for in this Contract shall be in writing and shall be deemed properly served, given or made shall be effective if (a) delivered in person; (b) sent by registered or certified mail, postage prepaid; (c) sent by fax to the fax number below; or (d) sent by e-mail to the address indicated below, and to the attention of the person specified below:

34.1.1 Intermountain Power Agency
c/o General Manager
10653 South River Front Parkway, Suite 120
South Jordan, Utah 84095
Phone: (801) 938-1333
Fax: (801) 983-1330
E-mail: dan@ipautah.com

34.1.2 General Manager
Riverside Public Utilities
3750 University Avenue, 3rd Floor
Riverside, California 92501
Phone: (951) 826-8912
Fax: (951) 826-2450
E-mail: girish@riversideca.gov

34.2 **Change of Delivery Information:** By giving written notice to the other party in the manner set forth in Section 34.1, either party to this Contract may, from time to time, change its address, fax number or e-mail address for purposes of this Section 34, and upon such notice being properly given, Section 34.1.1 or 34.1.2, as the case may be, shall be deemed amended to reflect the change.

35. USE OF PROJECT DOCUMENTS:

35.1 Non-Assignable License: Upon the request of any one or more of the Purchasers, IPA will grant on a non-exclusive basis to such Purchasers or an entity acting on their behalf a non-assignable license to use reproductions of any or all documents, drawings, contracts and systems relating to the Project for use by such Purchaser or Purchasers or such entity in constructing or operating electric generation or transmission facilities at a site designated by such Purchaser, Purchasers or entity; provided, however, that no such license shall be granted if it would adversely affect the eligibility for exemption from Federal income taxes of the interest paid, or to be paid, on any Project Indebtedness.

35.2 Charge for Reproductions: IPA shall charge, and such Purchaser, Purchasers or entity shall pay, an amount for such license based on one-half (1/2) of the savings to such person or entity using such reproductions, as determined by the Renewal Contract Coordinating Committee and IPA, or shall make payment based on such other considerations as shall be acceptable to the Renewal Contract Coordinating Committee and IPA.

36. INTERCONNECTION AGREEMENTS: Purchaser hereby agrees that IPA may comply with the requirements of any agreement or arrangement approved by the Original Contract Coordinating Committee or the Renewal Contract Coordinating Committee with respect to furnishing start-up and black start power from the Project. All amounts received by IPA for furnishing such service after the Transition Date shall be applied as a credit against Monthly Power Costs pursuant to the Renewal Power Sales Contracts.

37. INSURANCE PROVISIONS: IPA shall take reasonable and prudent steps in the interest and for the protection of all Purchasers to maintain, or cause to be maintained, properly designed and properly underwritten Project property and casualty insurance programs for each Project Component during the Operational Period and for each Capital Improvement during the construction phase thereof and, as determined by IPA, fiduciary liability insurance for directors and officers of IPA. Such insurance programs shall provide the broadest coverage economically feasible. IPA shall make every economically feasible effort to incorporate into the Project such insurance, including without limitation, property insurance program extra-expense and business interruption coverage tied to all perils covered by the property insurance program, automobile liability insurance, insurance against risk of liability under environmental laws and regulations and insurance covering losses resulting from failure or interruption of the Project Fuel supply for the Project.

38. PAYMENTS-IN-AID OF CONSTRUCTION:

38.1 Project Components: Subject to compliance with the conditions contained in this Section 38:

38.1.1 If and to the extent requested by IPA, any one or more Purchasers or an entity acting on behalf of one or more Purchasers may agree to make payments-in-aid of construction for the Generation Station.

38.1.2 The California Purchasers or an entity acting on their behalf may agree to make payments-in-aid of construction for the Southern Transmission System.

38.1.3 The Utah Purchasers or an entity acting on their behalf may agree to make payments-in-aid of construction for the Northern Transmission System.

38.2 **Construction Aid Agreement:** Any payments-in-aid of construction provided for by this Section 38 shall be made in accordance with an agreement entered into between such Purchasers or entity acting on their behalf and IPA (the "Construction Aid Agreement"). The Construction Aid Agreement shall set forth the procedures for the making of such payments, and such other matters relating thereto as shall be consistent with applicable IPA agreements and which shall be agreed to by the parties.

38.3 **Application of Payments:** All payments-in-aid of construction made pursuant to the provisions of this Section 38 shall be deposited in a construction fund account relating to the facility with respect to which such payments are being made. Subject to the lien and pledge of and the covenants under any Bond Resolution with respect to such fund, IPA agrees to use such deposits for payment of the cost of acquisition and construction with respect to such facility.

38.4 **Recognition of Benefits:** No such payments-in-aid of construction shall change or otherwise affect IPA's ownership of such facility or of the Project or any of the rights and obligations of IPA or the Purchasers under this Contract. It is recognized, however, that under this Contract, to the extent that payments-in-aid of construction are received and applied to the payment of costs of a facility of the Project, IPA would not be obligated to issue bonds for the payment of such costs and consequently, to that extent, the minimum cost component allocated to such facility pursuant to Section 7 will be less, reflecting the application of such payments-in-aid of construction to the payment of such costs of such facility instead of the issuance of bonds or other obligations therefor and the allocation of the debt service on such bonds or other obligations thereto.

38.5 **Bond Counsel Opinion:** No arrangement made in connection therewith shall become effective until IPA's bond counsel shall have rendered an opinion that such agreement or arrangement is in compliance with applicable IPA agreements entered into in accordance with the terms and provisions of this Contract.

39. **USE AND DISPOSITION OF CERTAIN FACILITIES:**

39.1 **Project Common Facilities:** It is hereby recognized that on or after the Transition Date, the Project may consist of certain rights, properties, facilities and appurtenances that could be used or useful in connection with the construction, reconstruction, use and operation at the Project site of additional generating units or transmission facilities or other facilities or properties associated therewith.

39.2 **No Adverse Effect; Receipt of Value:** Subject to Section 39.3, on or after the Transition Date, IPA may, with the approval of the Renewal Contract Coordinating Committee, sell, lease, dispose of or otherwise make available to another entity such rights, properties, facilities and appurtenances for such construction or operation of other units, facilities or properties at the Project site; provided, however, such sale, lease, disposition or availability arrangement shall comply with all laws and governmental regulations applicable to

IPA or to any Purchaser, and shall not have a material adverse effect on the revenues or operations of IPA or any Purchaser, and provided further that no such disposition shall interfere with the operation of the Project or adversely affect the eligibility for any exemption from Federal income taxes of the interest paid, or to be paid, on Debt Instruments issued or to be issued by IPA. No such arrangement shall be entered into unless IPA shall receive fair value therefor, as determined by IPA and the Renewal Contract Coordinating Committee, and all amounts received shall be credited against Monthly Power Costs pursuant to the Renewal Power Sales Contracts. Section 39 Facilities Agreements providing for such an arrangement with respect to the availability, transfer and use of such rights, properties, facilities and appurtenances may be entered into by IPA, upon approval of the Renewal Contract Coordinating Committee, with an entity or entities, including, without limitation, one or more members of IPA or any entity formed under the Act which includes one or more members of IPA. IPA shall use its reasonable efforts to enter into such Section 39 Facilities Agreements pursuant to this Section 39 to provide for, among other matters, the selling, leasing and/or making available to the other parties to such Section 39 Facilities Agreements of the rights, properties, facilities and appurtenances that are not to be used for the generation or transmission of power pursuant to the Renewal Power Sales Contracts.

39.3 **Effectiveness:** The obligations, limitations and requirements imposed on IPA pursuant to Section 39.2 shall be effective only with respect to dealings, transactions or arrangements made or occurring on or after the Transition Date and involving rights, properties, facilities or appurtenances described in Section 39.1 owned or held by IPA on or after the Transition Date. Except to the extent the obligations of IPA under Section 5.14 or Section 6.3 may apply, nothing in this Contract shall require IPA to obtain the approval of the Renewal Contract Coordinating Committee, or otherwise limit or impose obligations or requirements on IPA, with respect to dealings, transactions or arrangements in which IPA may engage or become a party pursuant to Section 36 of the Original Power Sales Contracts. Neither Purchaser nor any of the other Purchasers shall have any right, under their respective Renewal Power Sales Contracts, to any credit against Monthly Power Costs or otherwise have any rights or interests with respect to any revenues or proceeds IPA may receive pursuant to any dealings, transactions or arrangements referenced in the preceding sentence.

40. **EXPANSION OF TRANSMISSION SYSTEMS:**

40.1 **Expansion of Southern Transmission System:** Following the Transition Date, any other provision of this Contract to the contrary notwithstanding, any proposal for a major expansion of or addition to the Southern Transmission System shall be initiated by the Renewal Contract Coordinating Committee. Such proposal shall comply with applicable IPA agreements entered into in accordance with the terms and provisions of this Contract and shall provide that, subject to compliance with the laws of Utah, the Purchasers having entitlements in the Southern Transmission System shall have the right to participate in the additional capacity of such expansion or addition in proportion to their respective entitlement shares. Upon approval of any such proposal by IPA and the Renewal Contract Coordinating Committee, IPA shall use its best efforts to proceed, subject to compliance with the laws of Utah and such applicable IPA agreements, with the development of such expansion or addition. The foregoing procedures may be modified with the approval of IPA and the Renewal Contract Coordinating Committee.

40.2 **Expansion of Northern Transmission System:** Following the Transition Date, any other provision of this Contract to the contrary notwithstanding, any proposal for a major expansion of or addition to the Northern Transmission System shall be initiated by the Renewal Contract Coordinating Committee. Such proposal shall comply with applicable IPA agreements entered into in accordance with the terms and provisions of this Contract and shall provide that, subject to compliance with the laws of Utah, the Purchasers having entitlements in the Northern Transmission System shall have the right to participate in the additional capacity of such expansion or addition in proportion to their respective entitlement shares. Upon approval of any such proposal by IPA and the Renewal Contract Coordinating Committee, IPA shall use its best efforts to proceed, subject to compliance with the laws of Utah and such applicable IPA agreements, with the development of such expansion or addition. The foregoing procedures may be modified with the approval of IPA and the Renewal Contract Coordinating Committee.

41. **NORTHERN TRANSMISSION SYSTEM TRANSMISSION SERVICE:**

41.1 **Unused Capacity:** Subject to contractual rights with respect to the Northern Transmission System, IPA may schedule the unused capacity of such System for transmission service for other utilities pursuant to procedures prescribed by the Operating Agent.

41.2 **Application of Payments:** All amounts received by IPA after the Transition Date as payments for any such transmission service pursuant to this Section 41 shall be applied as a credit against Monthly Power Costs with respect to the Northern Transmission System pursuant to the Renewal Power Sales Contracts.

42. **RIGHTS OF CERTAIN PURCHASERS TO TERMINATE THEIR RENEWAL POWER SALES CONTRACTS OR REDUCE THEIR GENERATION ENTITLEMENT SHARES:**

42.1 **Termination of Renewal Power Sales Contracts or Reduction of Generation Entitlements.** From and after the Entitlement Determination Date, each of the California Purchasers, other than Los Angeles, shall have the right to terminate its Renewal Power Sales Contract or to reduce its Generation Entitlement Share and its Generation Cost Share, respectively, by an amount not exceeding twenty (20%) percent thereof, effective November 1, 2019, by providing written notice to IPA of such termination of its Renewal Power Sales Contract or such reduction of its Generation Entitlement Share and Generation Cost Share, as applicable, at least ninety (90) days prior to November 1, 2019. Such a notice by such a California Purchaser with respect to a reduction of its Generation Entitlement Share and Generation Cost Share shall specify the portion thereof (not exceeding twenty (20%) percent thereof) to be reduced. IPA agrees to inform each of the other Purchasers of its receipt of such a notice or notices from each such California Purchaser. Effective on November 1, 2019, (i) the Renewal Power Sales Contract of each such California Purchaser providing such notice of the termination thereof shall terminate, and the Generation Entitlement Share and Generation Cost Share of each such California Purchaser providing such notice of reduction thereof shall be reduced (as specified in such notice) under the Renewal Power Sales Contracts; and (ii) except as otherwise provided in Section 42.3, the respective Generation Entitlement Share and

Appendix B of its Renewal Power Sales Contract. In addition to the removal from such replacements of Appendix A and Appendix B of each such California Purchaser or California Purchasers that shall have terminated its or their Renewal Power Sales Contracts and the deletion therefrom of its or their Generation Entitlement Shares and Cost Shares, such replacements of Appendix A and Appendix B shall provide for such increase, as agreed to by Los Angeles, of its Generation Entitlement Share and its Generation Cost Share by the amount of such Terminated and Reduced Purchaser Entitlements, or such portion thereof, and for such adjustment of Los Angeles' Southern Transmission Cost Share to reflect such increase in its Generation Entitlement Share. Any remaining portion of such Terminated and Reduced Purchaser Entitlements that is not included under such agreement by Los Angeles shall be allocated to such remaining Purchasers, including Los Angeles, in the manner provided in Section 42.2; and IPA shall provide in such replacement Appendix A and replacement Appendix B for such allocation of the remaining Terminated and Reduced Purchaser Entitlements to such remaining Purchasers, including Los Angeles.

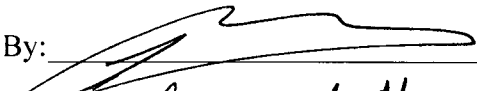
42.4 Reduction of Design Capacity of Gas Units by Terminated and Reduced Purchaser Entitlements. Except to the extent that Los Angeles shall agree to the allocation to it of the Terminated and Reduced Purchaser Entitlements, or a portion thereof, as provided in Section 42.3, the design capacity of the Gas Units under Section 44.1 of the Original Power Sales Contracts, as added by the Second Amendatory Power Sales Contracts, shall be reduced by that amount of the generating capacity of the terminated and reduced Generation Entitlement Shares included in the Terminated and Reduced Purchaser Entitlements that is not included in any Generation Entitlement Share of Los Angeles as adjusted pursuant to Section 42.3.

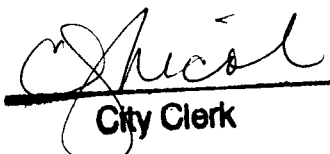
IN WITNESS WHEREOF, the parties hereto have duly caused this Renewal Power Sales Contract to be executed on their respective behalves on the date first above provided.

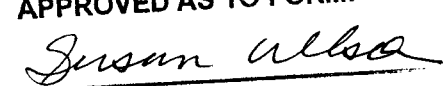
INTERMOUNTAIN POWER AGENCY,
a political subdivision of the State of Utah

By: 
Its: General Manager

CITY OF RIVERSIDE

By: 
Its: General Manager

Attest: 
City Clerk

APPROVED AS TO FORM:
BY: 
ASSISTANT CITY ATTORNEY

APPENDIX A

SCHEDULE OF GENERATION COST SHARES AND TRANSMISSION COST SHARES

<u>Purchaser</u>	<u>Generation Cost Share</u>	<u>Northern Transmission Cost Share</u>	<u>Southern Transmission Cost Share</u>
Beaver City Corporation	0.413%	1.9613%	0.000%
City of Bountiful	1.711%	8.1256%	0.000%
City of Enterprise	0.199%	0.9451%	0.000%
Ephraim City Corporation	0.508%	2.4125%	0.000%
City of Fairview	0.121%	0.5746%	0.000%
Fillmore City Corporation	0.517%	2.4552%	0.000%
Heber Light & Power Company	0.633%	3.0061%	0.000%
Holden Town Corporation	0.048%	0.2280%	0.000%
City of Hurricane	0.148%	0.7029%	0.000%
Hyrum City Corporation	0.551%	2.6167%	0.000%
Kanosh Town Corporation	0.041%	0.1947%	0.000%
Kaysville City Corporation	0.746%	3.5428%	0.000%
Lehi City Corporation	0.434%	2.0611%	0.000%
City of Logan	2.491%	11.8298%	0.000%
Morgan City Corporation	0.192%	0.9118%	0.000%
Mt. Pleasant City	0.357%	1.6954%	0.000%
Murray City Corporation	4.036%	19.1670%	0.000%
Town of Oak City	0.041%	0.1947%	0.000%

<u>Purchaser</u>	<u>Generation Cost Share</u>	<u>Northern Transmission Cost Share</u>	<u>Southern Transmission Cost Share</u>
Parowan City Corporation	0.364%	1.7286%	0.000%
Price City, A Municipal Corporation	0.364%	1.7286%	0.000%
Spring City Municipal Corporation	0.060%	0.2849%	0.000%
Bridger Valley Electric Association, Inc.	0.232%	1.1018%	0.000%
Dixie-Escalante Rural Electric Association, Inc.	1.548%	7.3515%	0.000%
Flowell Electric Association, Inc.	0.202%	0.9593%	0.000%
Garkane Energy Cooperative, Inc.	1.279%	6.0740%	0.000%
Moon Lake Electric Association, Inc.	2.018%	9.5835%	0.000%
Mt. Wheeler Power, Inc.	1.803%	8.5625%	0.000%
Burbank Water and Power	4.167%	0.0000%	5.278%
Glendale Water & Power	4.167%	0.0000%	5.278%
Department of Water and Power of the City of Los Angeles	64.775%	0.0000%	82.053%
Pasadena Water and Power	1.667%	0.0000%	2.112%
Riverside Public Utilities	4.167%	0.0000%	5.278%
Total	100.000%	100.0000%	100.000%

APPENDIX B

SCHEDULE OF GENERATION ENTITLEMENT SHARES AND POINTS OF DELIVERY

<u>Purchaser</u>	<u>Generation Entitlement Share</u>	<u>Point of Delivery</u>
Beaver City Corporation	0.413%	Mona
City of Bountiful	1.711%	Mona
City of Enterprise	0.199%	Mona
Ephraim City Corporation	0.508%	Mona
City of Fairview	0.121%	Mona
Fillmore City Corporation	0.517%	Mona
Heber Light & Power Company	0.633%	Mona
Holden Town Corporation	0.048%	Mona
City of Hurricane	0.148%	Mona
Hyrum City Corporation	0.551%	Mona
Kanosh Town Corporation	0.041%	Mona
Kaysville City Corporation	0.746%	Mona
Lehi City Corporation	0.434%	Mona
City of Logan	2.491%	Mona
Morgan City Corporation	0.192%	Mona
Mt. Pleasant City	0.357%	Mona
Murray City Corporation	4.036%	Mona
Town of Oak City	0.041%	Mona
Parowan City Corporation	0.364%	Mona

<u>Purchaser</u>	<u>Generation Entitlement Share</u>	<u>Point of Delivery</u>
Price City, A Municipal Corporation	0.364%	Mona
Spring City Municipal Corporation	0.060%	Mona
Bridger Valley Electric Association, Inc.	0.232%	Mona
Dixie-Escalante Rural Electric Association, Inc.	1.548%	Mona
Flowell Electric Association, Inc.	0.202%	Mona
Garkane Energy Cooperative, Inc.	1.279%	Mona
Moon Lake Electric Association, Inc.	2.018%	Mona
Mt. Wheeler Power, Inc.	1.803%	Gonder
Burbank Water and Power	4.167%	Adelanto
Glendale Water & Power	4.167%	Adelanto
Department of Water and Power of the City of Los Angeles	64.775%	Adelanto
Pasadena Water and Power	1.667%	Adelanto
Riverside Public Utilities	4.167%	Adelanto
Total	100.000%	

APPENDIX C

DESCRIPTION OF PROJECT

The following description of the Project, as authorized under the Original Power Sales Contracts, shall be revised by IPA at the commencement of the Operational Period, and shall be revised thereafter by IPA, from time to time, as is necessary to reflect the actual Project description as the Project evolves and changes, provided that each such revision shall be subject to approval of the Renewal Contract Coordinating Committee as provided under Section 6.2.19 of the Renewal Power Sales Contracts; provided further, that IPA cannot by such action change the aggregate Maximum Generating Capability of the Generation Station, unless such change shall have received the prior approval of the Renewal Contract Coordinating Committee.

C.1. GENERATION STATION: The Generation Station shall consist of the following:

- C.1.1. Land and rights in land in the State of Utah used or to be used in connection with the construction and operation of the Generation Station.
- C.1.2. Two natural gas combined cycle power blocks, consisting of Gas Unit 1 and Gas Unit 2, respectively, each with a design capacity of approximately 600 MW (or such lesser capacity as determined pursuant to Section 44.1 of the Original Power Sales Contracts) and each with a power block including natural gas-fired combustion turbine generating units, four heat recovery steam generators and two steam turbines, heat exchangers, zero liquid discharge systems and all equipment and facilities ancillary to such combined cycle power blocks, including potential use of mechanical draft cooling towers, re-circulating water system and auxiliary cooling water; provided that upon authorization pursuant to Section 44.1 of the Original Power Sales Contract (i) one of such combined cycle power blocks may be modified to include the existing steam turbine generator, or (ii) an addition to such combined cycle power blocks and related facilities may be installed consisting of selective catalytic reduction pollution control systems and related facilities for such combined cycle power blocks.
- C.1.3. All auxiliary equipment associated with such power blocks.
- C.1.4. A switchyard of a basic breaker and one-half design including the high voltage busses, power circuit breakers, disconnect switches, control house and other structures, facilities and appurtenances which shall be necessary or incidental in the useful construction or operation of the switchyard.
- C.1.5. An administration building, machine shop and warehouse to be located adjacent to the power plant.
- C.1.6. A water supply system consisting of all facilities necessary to store, pump and convey water to the power plant and an allocable portion of the supply of water for the Project.

- C.1.7. Generation transformers and all equipment associated therewith.
- C.1.8. General service transformers and all equipment associated therewith.
- C.1.9. Plant control and communication facilities and associated buildings and equipment.
- C.1.10. Natural gas transmission delivery facilities extending from the interconnection with the gas transmission system to the power plant including related facilities and equipment.
- C.1.11. Natural gas storage facilities.
- C.1.12. An allocable portion of services, structures, equipment, supplies, other facilities and other costs necessary for IPA to conduct the business of financing, designing, constructing, operating and maintaining the Project.
- C.1.13. An allocable portion of all assistance to local communities in providing for facilities and impact alleviation expenses required for personnel involved with the construction and operation of the Project.
- C.1.14. An allocable portion of a microwave communications system.
- C.1.15. All other land, rights-of-way, buildings, structures, facilities, appurtenances, services and contract rights, or such allocable portion of the foregoing which shall be necessary or incidental in the useful construction or operation of the Generation Station. The limits of the Generation Station for the purpose of this Power Sales Contract shall be at the connection of the Northern Transmission System and Southern Transmission System leads to the high voltage switchrack.
- C.2. NORTHERN TRANSMISSION SYSTEM: The Northern Transmission System, which shall consist of the A.C. transmission facilities necessary to deliver capacity and energy from the Generation Station to the points of delivery at Mona and Gonder, shall include:
 - C.2.1. Two 345 kv transmission lines from the Generation Station to Mona terminating at appropriate switchracks, together with contractual rights to use the Mona Substation and the obligation to pay the costs of such rights and use.
 - C.2.2. One 230 kv transmission line from the Generation Station to Gonder terminating at appropriate switchracks, together with ownership or contractual rights in the Gonder Substation and the obligation to pay the costs of such ownership or rights and such use.
 - C.2.3. An allocable portion of services, structures, equipment, supplies, other facilities and other costs necessary for IPA to conduct the business of financing, designing, constructing, operating and maintaining the Project.
 - C.2.4. An allocable portion of a microwave communications system.

- C.2.5. All other land, rights-of-way, buildings, structures, facilities, appurtenances, services and contract rights, or such allocable portion of the foregoing, which shall be necessary or incidental in the useful construction or operation of the Northern Transmission System.
- C.3. SOUTHERN TRANSMISSION SYSTEM: The Southern Transmission System, which shall consist of D.C. transmission and conversion facilities necessary to deliver capacity and energy from the Generation Station to the point of delivery at Adelanto, shall include:
 - C.3.1. A single bipole ± 500 kv DC transmission line with an AC-DC converter station at each end, together with ownership or contractual rights in any substation and the obligation to pay the costs of such ownership or rights and such use.
 - C.3.2. An allocable portion of the supply of water for the Project.
 - C.3.3. An allocable portion of services, structures, equipment, supplies, other facilities and other costs necessary for IPA to conduct the business of financing, designing, constructing, operating and maintaining the Project.
 - C.3.4. An allocable portion of all assistance to local communities in providing for facilities and impact alleviation expenses required for personnel involved with the construction and operation of the Project.
 - C.3.5. An allocable portion of a microwave communication system.
 - C.3.6. All other land, rights-of-way, buildings, structures, facilities, appurtenances, services and contracts, or such allocable portion of any of the foregoing, which shall be necessary or incidental in the useful construction or operation of the Southern Transmission System.

All property that will remain attached to and incorporated into the Project throughout the useful life of the Project or such property is an integral part of the Project and constitutes real property.