

RIVERSIDE PUBLIC UTILITIES

Board Memorandum

BOARD OF PUBLIC UTILITIES

DATE: JUNE 13, 2022

GENERAL MANAGER'S REPORT

SUBJECT: MONTHLY POWER SUPPLY REPORT – April 30, 2022

Power Usage:

Wholesale Load (Vista): - 163,420 MWH (Chart 1)

Peak Demand: - 422 MW of which 283 MW came from RVSD available resources

(Chart 2)

RVSD Energy Mix (Chart 1):

	<u>Resource</u>	<u>MWH</u>
a)	Nuclear	6,888
b)	Coal	16,617
c)	Large Hydroelectric	3,182
d)	Natural Gas	6,300
e)	Renewables	93,292
f)	Inter SC Trades	41,200
g)	Green Inter SC Trades	-
h)	CAISO Purchases	(4,059)
	Total:	163,420

Total Green Power Supply - 93,292 MWH which yields 57.09% of the Total Wholesale Load Requirement

Resource Availability:

Nuclear: Palo Verde units 1, 2 and 3 operated at 73.59% capacity factor for the month.

Coal: IPP units 1 and 2 operated at 16.85% capacity factor for the month.

Large Hydro: Hoover, RVSD's capacity entitlement was 20 MW, with energy entitlement of 3,182

MWH.

Natural Gas: Clearwater's availability was 85.00% for the month.

RERC's (Units 1, 2, 3 and 4) availability was 100.00% for the month. Springs's (Units 1, 2, 3 and 4) availability was 99.93% for the month.

Renewable: CALPPA units operated at 91.63% capacity factor for the month.

Wintec operated at 45.24% capacity factor.
WKN operated at 54.87% capacity factor.
Transwind operated at 7.78% capacity factor.
Kingbird Solar operated at 40.71% capacity factor.
Tequesquite Solar operated at 25.18% capacity factor.
AP North Lake Solar operated at 23.24% capacity factor.
Camelot Solar2 operated at 37.30% capacity factor.
Bigsky Solar3 operated at 41.30% capacity factor.
Bigsky Solar7 operated at 38.25% capacity factor.
Bigsky Solar1X operated at 40.43% capacity factor.

The attached graphical comparisons represent RPU April:

Chart 1: Total Energy Requirements/Resource Mix

Chart 2: Peak Hour Total Capacity

Chart 3: Retail Customer Load

Chart 4: Daily Peak Load and Temperature Comparisons

Chart 5: Monthly Peak Load and Temperature