

1 RESOLUTION NO. 2022-

2 A RESOLUTION OF THE BOARD OF PUBLIC UTILITIES OF THE CITY OF
3 RIVERSIDE, CALIFORNIA (1) ADOPTING REVISED SCHEDULE FIT
4 (FEED-IN TARIFF FOR RENEWABLE ENERGY GENERATION
5 FACILITIES); (2) MAKING FINDINGS OF FACT; AND (3)
6 RECOMMENDING CITY COUNCIL APPROVAL THEREOF

7 WHEREAS, the City of Riverside's ("City") Department of Public Utilities ("RPU") has
8 submitted for action by the Board of Public Utilities ("Board") and the City Council, the
9 proposed adoption and approval of revised Electric Rate Schedule FIT (Feed-In Tariff For
10 Renewable Energy Generation Facilities); and

11 WHEREAS, State Senate Bill 32 (SB32), enacted on October 11, 2009, added Public
12 Utilities Code ("PUC") Section 387.6, now PUC Section 399.32, that requires publicly owned
13 utilities ("POUs"), such as Riverside, to establish a feed - in tariff ("FIT") for renewable energy
14 generators located within the POU service territory wishing to sell to the utility the output from a
15 California Energy Commission (CEC) certified wind and/or solar energy generation facility, with
16 an effective capacity of no more than three (3) megawatts to the POU; and

17 WHEREAS, PUC Section 399.32 also requires that the customer - generator must have
18 ownership of environmental attributes and renewable energy credits ("RECs") associated with
19 energy delivered to RPU's electric grid, and compliance with RPU's Electric Rule 22, Distributed
20 Generation Facilities Interconnection; and

21 WHEREAS, on December 14, 2010, the City Council approved Schedule FIT, "Feed-In
22 Tariff for Renewable Energy Generation Facilities" ("Schedule FIT") effective January 1, 2011.
23 Customer - generators that receive incentives or rebates from RPU for the construction of the
24 renewable energy generation facility are not eligible for Schedule FIT. Participation in Schedule
25 FIT is limited to RPU's proportionate share of the statewide peak demand of 750 MW, which is
26 7.6 MW, as approved by the City Council on December 14, 2010; and

27 WHEREAS, RPU currently has had no customer-generators under the Feed-In Tariff
28 Program. The proposed changes to Schedule FIT are intended to address a limitation under the

1 current program that prohibited customer generators from securing financing for their projects
2 and thus limited participation under the tariff; and

3 WHEREAS, the proposed amendments address the limitation and are consistent with
4 other POU's for which customers are able to participate. Staff is also proposing to include
5 administrative reviews for standard agreements that are necessary for the tariff's implementation.
6 Proposed are many customer-generator benefits including a minimum facility size, three optional
7 Power Purchase Agreement terms, price certainty for the term of Purchase Power Agreement,
8 Standard Form Purchase Power Agreement, and Standard Form Feed-in Tariff Generating
9 Facility Interconnection Agreement; and

10 WHEREAS, the proposed changes become effective following adoption by the Board of
11 Public Utilities and approval by the City Council. staff proposed adoption of a revised Schedule
12 FIT (Feed-In Tariff for Renewable Energy Generation Facilities); and

13 WHEREAS, a public hearing, notice of which was duly published in The Press-
14 Enterprise on October 30, 2022 and November 6, 2022 in compliance with Government Code
15 Sections 66018 and 6062a, was held on November 14, 2022 at 6:30 p.m. before the Board of
16 Public Utilities to consider the revisions, additions and deletions noted herein; and

17 WHEREAS, the Board is charged by Section 1202(e) of the City Charter to establish and
18 adopt the rates, rules, fees and charges for the Electric and Water Utility, subject to the approval
19 of the City Council; and

20 WHEREAS, the Board intends to establish and adopt such revised and new Electric Rate
21 Schedules and revised Electric Rules, all in accordance with RPU staff recommendations;

22 NOW, THEREFORE, BE IT RESOLVED, based upon the foregoing facts, the staff
23 report and other evidence submitted by RPU staff during the Board's public hearing, by the
24 Board of Public Utilities of the City of Riverside, California, as follows:

25 Section 1. The foregoing recitals are true and correct and are adopted and incorporated
26 herein by reference as findings of fact of this Board.

27 Section 2. On the basis of the RPU staff analyses, data and reports, the foregoing recitals
28 and the other evidence submitted by the RPU staff and during the Board's public hearing, the

1 Board hereby finds and determines that the revised Schedule FIT (Feed-In Tariff for Renewable
2 Energy Generation Facilities are exempt from the provisions of the California Environmental
3 Quality Act (Pub. Res. Code Section 21000 et seq.) under Public Resources Code section
4 21080(b) (8).

5 Section 3: The proposed revised Schedule FIT (Feed-In Tariff for Renewable Energy
6 Generation Facilities, attached hereto as Exhibit A and incorporated herein by reference, is
7 hereby adopted and established under and pursuant to Section 1202(e) of the Charter of the City
8 of Riverside, California, are recommended for approval by the City Council of the City of
9 Riverside, California, and shall become effective upon City Council approval.

10 ADOPTED by the Board of Public Utilities of the City of Riverside, signed by its
11 Chairman and attested by its Secretary this day of November 2022.

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14 Chairman of the Board of Public Utilities,
15 City of Riverside, California

16 Attest:

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18 Secretary of the Board of Public Utilities
19 City of Riverside, California
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1 I, Todd Corbin, Secretary of the Board of Public Utilities of the City of Riverside,
2 California, hereby certify that the foregoing Resolution was duly and regularly introduced and
3 adopted by the Board of Public Utilities of said City at its meeting held on the day of
4 November 2022, to wit:

5 Ayes:

6 Noes:

7 Absent:

8 Abstain:

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10 IN WITNESS WHEREOF, I have hereunto set my hand this day of November 2022.
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19 Secretary to the Board of Public Utilities
20 City of Riverside, California

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EXHIBIT A
Electric Rate Schedule FIT

(Effective upon City Council Approval)