

City of Riverside Public Utilities

2023 WATER COST OF SERVICE AND RATE DESIGN STUDY

FINAL | May 2023

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Abbreviations

AB Assembly Bill AF acre-feet

AFY acre-feet per year

ADD average day demand

BAB Build America Bonds

Carollo Carollo Engineers

CCF hundred cubic feet

CIP capital improvement plan (program)

City City of Riverside

COSA cost of service analysis

DSCR debt service coverage ratio

DU dwelling unit FY fiscal year

GFT general fund transfer
GPCD gallons per capita per day

kWh kilowatt-hour LOC line of credit

MDD maximum day demand
MEU Meter Equivalent Unit
MFR multi-family residential
MHD maximum hour demand
O&M operations and maintenance
RPU Riverside Public Utilities

RWQCP Regional Water Quality Control Plant

SFR single family residential

SHARE Sharing Households Assist Riverside's Energy program

Study rate design study

SWRCB State Water Resources Control Board
WMWD Western Municipal Water District
WSCP water shortage contingency plans



Section 1

INTRODUCTION

1.1 Study Purpose

The City of Riverside (City) Public Utilities (RPU) Department provides safe and reliable water to approximately 66,000 service connections in an environmentally and financially responsible manner. In the face of significant challenges for the water utility industry, including aging infrastructure, climate change, and regulations aimed at curbing its impact, RPU has developed a comprehensive financial plan including a capital infrastructure improvement plan. This capital infrastructure capital improvement plan reimagines RPU's water service by replacing infrastructure and expanding system capacity to meet future demand. To fund future capital infrastructure costs, operations, and maintenance costs, RPU retained Carollo Engineers (Carollo) to conduct a five-year rate design study (Study) from fiscal year (FY) 2024 through FY 2028. This study incorporates and builds upon the projections in the financial pro forma and consumption forecasts, and draws on several other sources including, but not limited to, historical billing data, cost of water analyses, and engineering data related to RPU's water systems.

The current rates reflect recommendations from the previous 2018 Study which adjusted the balance of fixed and variable revenue recovery. Most significantly, the percentage of costs recovered by the fixed charge increased to approximately 40 percent of retail revenues to improve revenue stability and the number of tiers in the residential and commercial classes were reduced. Additionally, it recommended implementing a uniform meter size-based flat monthly charge applied to all customer classes, combined or removed many customer classes, and distinguished single family residential (SFR) customers from multifamily residential (MFR) customers to allow for a three-tier seasonal rate structure and two-tier rate structure, respectively. Lastly, two rate classes were created for customers that use water for outdoor irrigation. The landscape class is for users with on demand access to water for irrigation, and the interruptible class is primarily for government accounts that can be required to shut down during times of drought or otherwise mandated conservation.

The variable wet weather conditions and dry seasons have somewhat alleviated drought conditions, but statewide, water scarcity remains an ongoing challenge. While the City was not under drought mandates during the period of this Study, it is expected that weather variability, conservation efforts, and continued messaging from the State and other entities will result in sustained demand reductions. These uncertainties underscore the need for integrated financial planning and flexible rate design. At the outset of the study, Carollo and RPU discussed and summarized key study goals. Several key issues and challenges that were considered during the cost of service analysis and rate design project included:

- Review implications of ongoing water conservation.
- Implement cost of service-based demand reduction rates compliant with Proposition 218 and adaptable to changing water demands.
- Maintain financial stability while incentivizing efficient water usage.
- Align fixed and variable revenue collection with costs.
- Evaluate tier breakpoints and pricing structure for residential customers.
- Achieve customer equity under continued changes to consumption.



- Review customer demand impacts from implementing a new rate structure.
- Identify future fiscal, operational, and capital impacts and considerations.

The purpose of this report is to address each of these key issues as part of the systematic evaluation and development of the cost of service analysis and RPU rate design.

The study was divided into three main phases to address these issues and prepare the rate design:

- 1. Cost of Service Analysis.
- 2. Water Utility Rate Trends Analysis.
- 3. Rate Design Recommendations.

This Cost of Service Analysis Report (COSA) addresses the cost of service analysis and the rate design recommendations. Earlier in the study process, water utility rate trends were reviewed to explore and evaluate industry rate trends and present alternatives that might be appropriate for RPU to consider.

1.2 Overview of the Rate Setting Process

Rate analyses should be performed periodically so that revenues from rates adequately fund utility operations, maintenance, and capital investments. Additionally, in California, water rates must adhere to the cost of service requirements imposed by Proposition 218 and the State Constitution. Proposition 218 requires that property related fees and charges, including water rates, do not exceed the reasonable cost of providing the service. In addition to Proposition 218 requirements, Article X (2) of the State Constitution establishes the need to preserve the State's water supplies and discourage the wasteful or unreasonable use of water by encouraging conservation. The proposed rate plan accounts for both the proportionality requirement of Proposition 218, along with encouraging efficient use of water.

The cost of service rate analysis presented within this report consists of the following three interconnected processes:

Figure 1 Cost of Service Rate Study Process



Revenue Requirement Analysis

• Compares existing revenues of the utility to its operating, capital, and policy driven costs to establish the adequacy of the existing cost recovery levels.

Cost of Service Analysis

•Identifies and apportions annual revenue requirements to functional rate components based on its application of the utility system.





Rate Design

• Considers both the level and structure of the rate design to collect the distributed revenue requirements from each class of service



The processes presented above are advocated by the American Water Works Association (AWWA) for cost of service rate setting. While the process is described in a linear step by step approach, it is better understood as an iterative process where the ultimate objective is to balance revenues with costs in an equitable manner for customers. These three processes will form the basis for the rate analyses presented within this report.

1.3 Forward-Looking Statement

The rate calculations presented within this report are based on the reasonable projections of existing service costs, water demands, system operations with information available, and on existing legal requirements. Moreover, RPU developed the financial pro forma that serves as the basis for all rate calculations. Significant changes in RPU's operations or costs or the capital improvement plan (CIP), changes occurring in California law, deviation from the projected water demands, or further regulatory actions by the Governor or the State Water Resources Control Board (SWRCB) in regard to water use may result in the projected rate revenues deviating from Carollo's projections and could require RPU to revisit the cost of service analysis.

1.4 Riverside Public Utility Background

The current RPU service area is approximately 75 square miles and includes about 66,000 water service connections. The service area is primarily within the City limits and includes approximately five square miles of land served by RPU outside of the City limits as shown on Figure 2. RPU's potable water system consists of groundwater basins, groundwater wells, a supply transmission system, water treatment plants, and a water distribution system. These water supplies are used to meet both ongoing, year-round and peak summer demands, as well as provide a level of resiliency for drought conditions.

RPU has facilities to extract groundwater from five groundwater basins: Bunker Hill, Rialto-Colton, Riverside North, Riverside South, and Arlington Basins. RPU's groundwater supply production is based on the 1969 Western-San Bernardino Judgment that regulates basin extraction amounts. The location of these groundwater basins, the City boundaries, and RPU's groundwater wells are depicted on Figure 3 (Figure 2.3 from master plan).

Groundwater pumped from RPU's wells is conveyed to the Linden-Evans Reservoirs for blending and temporary storage through a network of water supply transmission lines. This supply system consists of four transmission mains: Gage Pipeline, Waterman Pipeline, North Orange Pipeline, and the Flume Pipeline. Prior to reaching the Linden-Evans Reservoirs, groundwater from several wells is treated at one of RPU's six water treatment facilities. See Figure 4 (Figure 2.4 from master plan) for a diagram of the supply system.

From Linden-Evans Reservoirs, water is distributed to RPU's customers. The distribution system includes approximately 66,000 connections and consists of 44 pressure zones, 993 miles of pipelines, 16 storage reservoirs, 38 booster pump stations, and 28 pressure regulating stations. See Figure 5 (Figure 2.5 from master plan) for a diagram of the distribution system.

RPU also distributes a small amount of recycled water (between 150 and 300 acre-feet-per-year [AFY]) from the City's Regional Water Quality Control Plant (RWQCP). Current deliveries are to nine meters located near the RWQCP. Based on current effluent flows, the RWQCP has the potential to deliver approximately 5,400 AFY, after subtracting a 25,000 AFY environmental commitment. Since the previous COSA study, RPU has invested in expanding the recycled water system and is now exploring options to incentivize customers to connect. Additionally, a recycled water master plan is currently underway and upon its completion, a detailed recycled water rate analysis will be conducted.



Figure 2 RPU Service Area

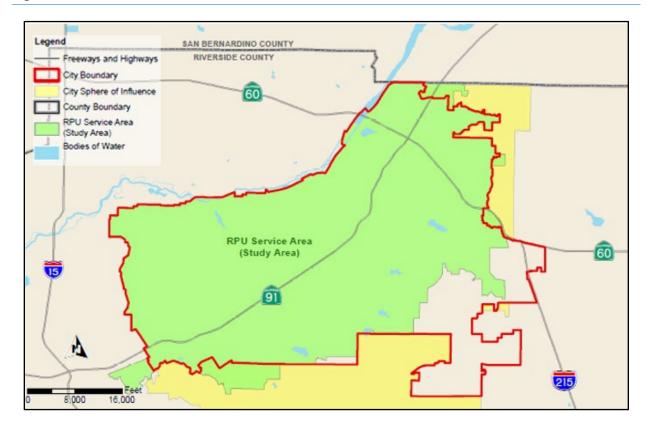




Figure 3 Groundwater Basins

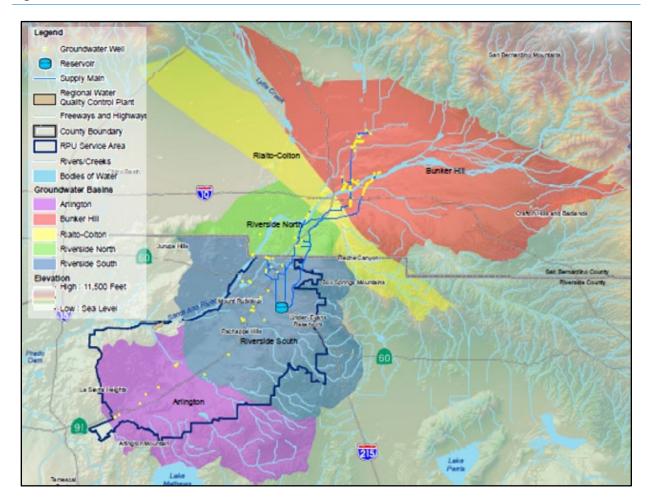
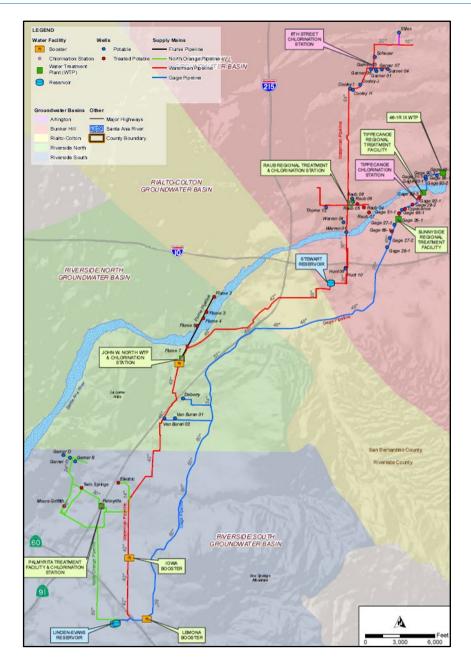




Figure 4 Treatment and Transmission Facilities





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Figure 5 Distribution System

1.4.1 Impact of Weather Conditions

In response to a pattern of droughts in the Western US, the SWRCB can institute mandatory restrictions to achieve a total conservation target. This emergency response policy has evolved to allow agencies to self-certify that sufficient supply is available and thus modify their mandatory curtailments. Emergency conservation actions, however, do not reduce RPU's need to conserve water in compliance with State Senate bill SBX7-7 (2009). Furthermore, conservation is the centerpiece of Riverside's water supply plan, and the City Council can deem it appropriate to remain within a drought stage as needed. Such was the case during the previous Study, so the analysis and recommendations were based on the Water Conservation Stage 1 status.

Though wet winters have caused the State to lift mandatory usage curtailments, water usage remains below historical levels due to demand hardening from conservation and decreased irrigation demands during wet seasons. In May 2022, the SWRCB adopted a resolution to reduce water demand and improve water conservation, one component of that resolution was a requirement that urban water retailers implement level 2 of their water shortage contingency plans (WSCP). As of the writing of this report, the resolution has not been rescinded and RPU remains in stage 2 of its WSCP.

Further, the State is developing long-term conservation measures given the California Water Supply Strategy (August 2022) which includes, among other actions, "Freeing up 500,000 acre-feet of water through more efficient water use and conservation, helping make up for water lost due to climate change." The rule making process is currently moving forward for "Making Conservation a California Way of Life".



Under this initiative, urban retail water suppliers will have a water use objective that essentially sets an overall water budget for each retailer. The standards are set to be adopted later this year and will effectively establish a permanent efficiency target for RPU.

This Study conducted an analysis of RPU's water demands for FY 2016 through FY 2022. Based upon that analysis and guidance from RPU, the demand projection used for the study includes a 10-percent reduction from the average demands in FY 2019 through FY 2022. The water demand analyses completed for this cost of service Study center on comparing usage on a fiscal year basis, since this method is in line with RPU's accounting practices.

1.5 Capital Improvement Plan

RPU maintains a CIP that is updated regularly based on infrastructure and water supply needs and funding availability. The CIP is adopted as part of the City's biennial budget process. The CIP included in the COSA holds its basis in the five-year CIP adopted with the 2022-2024 adopted budget but has been refined to reflect information that has become available since the budget's adoption.

As analyzed, the CIP totals \$183.7 million in projects over the five-year study period. This includes \$119.6 million for transmission and distribution infrastructure including reservoirs and pumps stations, \$16.9 million for wells and treatment, \$19.2 million for technology projects, and \$28.0 million for supply sustainability projects.

1.6 Existing Rate Structure

The existing water rates are based on industry accepted, cost of service structures. The rate program incorporates a number of different features, such as tiers and seasonal rates in order to account for the increase cost of water delivery during peak periods. The previous Study significantly condensed and reduced the rate structure, leaving the current rate program with three major rate categories (as eleven total rate codes) as shown in Table 1.



Table 1 Existing Rate Class Descriptions

Class Co	ode and Name	Rate Structure Description
RESIDENTIAL		
WA-1A	Single Family Residential (SFR)	 Three inclining rate tiers (CCF). Seasonal rate for Tier 3. Summer: June through October. Winter: November through May.
WA-1B	Multi-Family Residential (MFR)	 Two inclining rate tiers (CCF). Seasonal Rate for Tier 2. Summer: June through October. Winter: November through May.
COMMERCIAL/IN		
WA-6	Commercial and Industrial	 Non-tiered seasonal rates using WA-1 seasons described above.
WA-7	Interruptible Irrigation	 Flat rate structure for City irrigation. Users can be required to curtail or cease demands in times of drought or otherwise limited water supply.
WA-11	Landscape Irrigation	 Non-tiered seasonal rates using WA-1 seasons described above.
OTHER		
WA-4	Riverside Water Company Irrigators	 Three inclining rate tiers (CCF). Open only to former customers of the Riverside Water Company. Seasonal rate for Tier 3. Summer: June through October. Winter: November through May.
WA-2	Flat Rate – Temporary Service	 Uniform rate for construction water and bulk permit delivery.
WA-5	Fire Protection Services & Fire Hydrants	 Fixed monthly charges per connection for maintenance of valves and meters or hydrants.
WA-8	Greenbelt Irrigation Service	 Properties in greenbelt able to take service from Gage Canal facilities. Monthly account charge plus volumetric Gage Canal pass- through charge.
WA-10	Recycled Water Service	 Uniform rate structure for direct use of recycled water for irrigation.
WA-12	Agricultural Service	 Three inclining rate tiers (CCF). Residential agriculture meters. Charges based on WA-1A SFR rates. Residential customers have three inclining rate tiers (CCF). Tier 1: 9 CCF plus agricultural allotment; Tier 2: additional 26 CCF; Tier 3: excess of Tier 2. Without residence customers have two inclining rate tiers (CCF). Tier 1: agricultural allotment charged at WA-1A tier 1 rate; Tier 2: above allotment charged at WA-6 rate.



Table 2 presents the current rates and monthly fixed charges for the majority of the customers in the City: SFR (WA-1A), MFR (WA-1B), and Commercial/Industrial (WA-6).

Table 2 Existing (FY 2023) Rates and Charges by Customer Class

Class	Summer Rates Jun to Oct	Winter Rates Nov to May	Meter Size	Fixed Charge
WA-1A Single Family Residential			5/8″	\$26.00
First 9 CCF	\$1.30	\$1.30	3/4"	26.00
10 to 35 CCF	1.64	1.64	1"	41.26
All over 35 CCF	3.66	3.01	1.5"	79.08
WA-1B Multi-Family Residential			2″	124.64
First 7 CCF	\$1.30	\$1.30	3″	231.03
All over 7 CCF	2.12	1.87	4"	382.97
WA-2 Flat Rate – Temp. Service			6″	838.59
All CCF	\$2.39	\$2.39	8″	1,370.06
WA-4 Riverside Irrigators			10"	2,129.34
First 15 CCF	\$1.32	\$1.32	12"	3,040.57
16 to 70 CCF	1.58	1.58		
All over 70 CCF	3.17	2.46		
WA-6 Commercial/Industrial				
All CCF	\$1.84	\$1.58		
WA-7 & WA-10 Interruptible/Recycled				
All CCF	\$1.57	\$1.57		
WA-11 Landscape				
All CCF	\$2.14	\$1.67		



Section 2

WATER USAGE AND SUPPLY

RPU maintains a diversified portfolio of water sources and has invested in redundant supplies to create a highly localized and resilient system. To this end, RPU has expanded the recycled water distribution system and is working to connect additional customers. Further, RPU will be making additional investments in supply sustainability projects to help ensure the long-term availability of local supplies.

In addition to these localized supplies, RPU also can purchase water from Western Municipal Water District (WMWD). These supplemental, imported supplies are significantly more expensive than RPU's local supplies and supply is not guaranteed. Due to the development of local supply sources, RPU has not needed to purchase imported water over the past decade and does not anticipate any future purchases.

Water demands vary annually based on weather conditions, which dictate the amount of water needed for outdoor irrigation, and are influenced by other factors such as State mandated conservation measures and conservation messaging, and customer growth. The lowest demand year in recent years was FY 2016 with total sales of 21.9 million CCF. Over the past three fiscal years (FY 2019 to FY 2022) annual demands have averaged 26.0 million CCF.

2.1 Growth and Water Demand

2.1.1 Customer Account Growth

Expected customer growth over the projection period from FY 2022/23 through FY 2027/28 varies by customer class. A moderate level of account growth is expected for commercial customers (average of 0.72 percent per year) while industrial and residential customers have a lower growth projection (average of 0.23 and 0.28 percent per year, respectively). Table 3 presents the projected accounts for each customer class. These account growth expectations were applied to the number of accounts in each rate class indicated in RPU's billing records to estimate the number of accounts by rate class each year.



Table 3 **Account Growth**

Class	FY 2023/24	FY 2024/25	FY 2025/26	FY 2026/27	FY 2027/28
Residential	0.23%	0.24%	0.24%	0.23%	0.23%
Commercial/Industrial	0.68%	0.69%	0.69%	0.69%	0.69%
Other	0.00%	0.00%	0.00%	0.00%	0.00%
Projected accounts:					
SFR (WA-1A)	59,025	59,163	59,302	59,442	59,582
MFR (WA-1B)	1,133	1,136	1,138	1,141	1,144
Flat Rate – Temp. Service (WA-2)	78	78	78	78	78
Riverside Irrigators (WA-4)	25	25	25	25	25
Commercial/Industrial (WA-6)	5,305	5,342	5, 378	5,415	5,452
Interruptible Irrigation (WA-7)	553	557	561	565	569
Greenbelt (WA-8)	10	10	10	10	10
Recycled (WA-10)	15	15	15	15	15
Landscape (WA-11)	513	517	520	524	528
Agricultural (WA-12)	222	222	222	222	222
TOTAL ACCOUNTS	66,879	67,064	67,250	67,436	67,623
Notes:					

(1) Totals may be off due to rounding.

2.1.2 Water Usage

Water sales are RPU's primary source of water revenues. Consequently, it is critical to examine and analyze potential shifts in short- and long-term water demands. Carollo evaluated several years of billing data to examine historical water demand patterns and potential developing trends. RPU also maintains an internal demand forecast used for system and financial planning. This forecast accounts for these changing demand patterns, type of future development, and price elasticity.

Over the past three fiscal years (FY 2019 through FY 2022) RPU has delivered an annual average of 26.0 million CCF of water to its retail customers. This level of demand represents a rebound of approximately 19-percent compared to the lowest year of sales in recent history, FY 2016, which saw deliveries of only 21.9 million CCF. During FY 2016, California was amid a serious drought and had implemented statewide mandatory conservation measures.

Though emergency mandatory conservation targets have been lifted, RPU's demands have not rebounded to pre-drought levels. Permanent conservation resulting from removal of irrigated landscapes or conversion to more efficient planting, use of more water efficient fixtures and appliances, and changes in customer behavior have all led to permanent conservation. Further, water scarcity remains an issue in California and the conservation messaging from the State and other entities continues.



In August 2022, the State published the California Water Supply Strategy (August 2022). The strategy includes, among other actions, "Freeing up 500,000 acre-feet of water through more efficient water use and conservation, helping make up for water lost due to climate change." Regardless of any mandatory actions imposed on RPU, the messaging and outreach associated with the strategy is likely to lead to further conservation by RPU customers.

At the direction of RPU, Carollo applied a ten percent reduction to a three-year averaged demand (FY 2019 through 2022) to develop the demand projection that is used as the basis for calculating the proposed rate plan. Monthly water usage data for the past three fiscal years was analyzed to develop a reasonable projection of water demands for the extent of this five-year Study (FY 2022/23 through FY 2027/28). The projected ten percent decreases in consumption were applied to each rate class and tier (where applicable). Table 4 below shows the projected sales that serve as the basis of the cost of service analysis.

Table 4 Projected Sales by Class (thousand CCF)

Class	FY 2023/24	FY 2024/25	FY 2025/26	FY 2026/27	FY 2027/28
SFR (WA-1A)	13,476	13,568	13,663	13,760	13,861
MFR (WA-1B)	369	371	374	376	379
Flat Rate – Temp. Service (WA-2)	44	44	44	44	44
Riverside Irrigators (WA-4)	9	9	9	9	9
Commercial/Industrial (WA-6)	7,358	7,464	7,573	7,683	7,795
Interruptible Irrigation & Recycled (WA-7 & WA-10)	807	818	830	842	854
Landscape (WA-11)	759	770	781	793	804
Agricultural (WA-12)	523	523	523	523	523
TOTAL CCF	23,345	23,568	23,797	24,030	24,269

Notes:

Figure 6, on the next page, shows these projected sales by major rate category (Residential, Commercial/Industrial, and Other) over the duration of this rate setting period. Landscape irrigation and interruptible City irrigation demands are included in the Commercial/Industrial category. Flat Rate – Temp. Service, Riverside Water Company Irrigators, Recycled Water, and Agricultural demands are included in the Other category.

Figure 7, on the next page, shows the percent of annual consumption from each customer rate code for the projected FY 2023/24. Residential accounts from WA-1 are the primary users of water making up roughly 60 percent of annual water usage. The remaining 40 percent is split between commercial, industrial, irrigation, and other accounts. Riverside Water Company Irrigators (WA-4) account for less than 0.1-percent of total consumption.



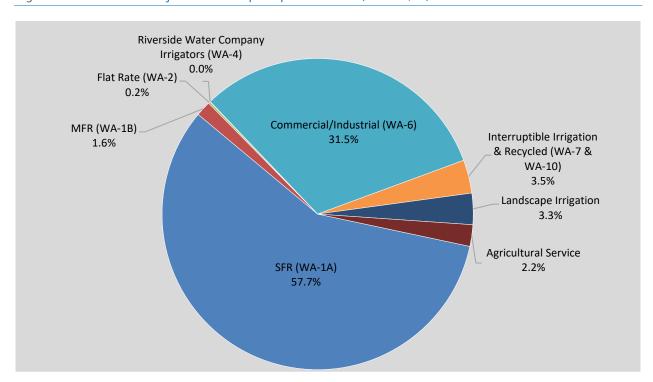
^{(2) 1} unit of water = 1 CCF (hundred cubic feet) = 748 gallons.

⁽³⁾ Totals may be off due to rounding.

Figure 6 Projected Water Sales



Figure 7 Percent of Projected Consumption per Rate Code (FY 2023/24)





Section 3

REVENUE REQUIREMENTS

3.1 Introduction

The revenue requirement analysis is a test of a utility's fiscal health, which evaluates the adequacy of current revenues and establishes rate revenue needs that are used to develop RPU's rate plan. The analysis accounts for RPU's revenues, expenses, debt, reserve policies, and fiscal policies. If system revenues and reserve balances are insufficient in a given fiscal year, the revenue requirement analysis calculates the needed additional cash flows to meet RPU's funding goals.

The revenue requirement forecast is derived from RPU's financial pro forma, including major cost components: production costs, personnel costs, other operations and maintenance (O&M), debt service requirements; and rate funded capital outlays. Policy requirements are also considered in RPU's financial pro forma and used to derive the revenue requirement. The revenue requirement forecast of the pro forma incorporates RPU's FY 2022/23 and 23/34 adopted budgets with projected adjustments based on actual past performance to projected costs thereafter. Additionally, applicable costs savings have been included based on actual costs in prior years. The relevant financial information for this analysis was provided by RPU including: current reserve ending balances, budgeted capital improvement plan expenditures, other future expenses, other future revenues, and other miscellaneous financial information.

The revenue requirement analysis is comprised of two tests:

- The cash flow sufficiency test compares projected system revenues to the cost to operate, maintain, and improve the water system. This test evaluates whether revenues meet expenses; when they do not, this test calculates the amount of rate revenue that must be raised to fund the projected expenditures and to meet RPU's reserve policy.
- The debt service coverage test determines if there is sufficient cash flow to meet utility bond
 issuance stipulations which ensure that the agency can fund annual operating expenses while
 meeting its debt obligations, as indicated by a debt service coverage ratio (DSCR) which is a percent
 of issued debt. If cash flow falls below this ratio, this test calculates the additional revenue required.

The revenue requirement analysis determines if RPU must increase system revenues to meet its ongoing obligations. If revenues are found to be insufficient to meet ongoing expenses (cash flow test) and/or debt obligation (debt service coverage test), revenues must be increased to achieve the higher of the two needs.

The cash-flow sufficiency test compares projected cash requirements in each given year necessary to operate, maintain, and improve the utility systems. Cash requirements include O&M expenses, rate-funded capital expenditures, debt service payments, and policy-driven additions to reserves. RPU must maintain certain reserve targets for working capital, rate stabilization, capital emergency, capital system improvements, and debt service as outlined in the reserve policy.

The debt service coverage test measures the ability of the water utility to meet its debt obligations on an annual basis. When a municipality issues a bond, the bond Official Statement defines the financial obligations that must be met in order to remain in legal compliance. As part of the bond covenant as set forth in the Official Statement, the utility must collect a defined amount of annual revenue to illustrate that it has the financial capacity to repay bondholders.



More specifically, annual net revenues, in excess of operations and maintenance, must equal to a minimum of 1.25 times the annual debt service payments for senior lien debt. However, as is the case for RPU's water utility that has maintained a AA+ rating from Standard and Poor's and Fitch Ratings, this coverage factor can be set at a higher level for planning purposes in order to assist in maintain or achieve a higher bond rating. For the purposes of this analysis, the pro forma targets a coverage factor of 2.00 times while maintaining a target minimum coverage factor of 1.75 times for financial planning purposes.

The pro forma recommendations presented within this report were developed by RPU staff based on best known information as of the writing of this report.

3.2 Ongoing Costs and Offsetting Revenues

3.2.1 Operating and Maintenance Costs

O&M costs are expenditures that RPU incurs in the day-to-day operations of its water system - e.g., employee salaries and benefits, fuel, chemicals, power, supplies, and debt service. Other costs in the operating budget include indirect costs for services provided to RPU by other City departments or funds. The water O&M costs projected in the pro forma are the backbone of the revenue requirements analysis.

Table 5 summarizes the projected water O&M costs for FY 2023/24 through FY 2027/28.

Production Costs

Production costs are variable O&M costs incurred by RPU to provide water service. Specific items included in this category are electricity, gas, other utilities, and water production charges associated with each of RPU's groundwater sources.

Electricity costs account for the majority of production costs. In an effort to control production costs, RPU constructed solar power generating facilities used to power wells, pumps, and other equipment at several of the production sites.

Personnel Costs

Personnel costs include all of the direct and overhead costs associated with RPU staff. These costs are considered to be fixed costs, as staffing requirements generally do not change based on fluctuations in water demands.

Other O&M Costs

Other O&M costs include materials, supplies, and services, as well as services from other funds. Some of these costs are offset by services that RPU provides to other funds. In all, Other O&M costs are generally not impacted by water demands and are therefore considered to be fixed.

Additional O&M for CIP and Advanced Technology

Several of the CIP projects will be accompanied by annual O&M costs as projects are completed or programs are initiated. Estimated O&M costs associated with CIP projects were provided by RPU engineering staff and those associated with the Advanced Technology program were provided using estimated project implementation costs from the Strategic Technology Plan. Annual costs for this category are expected to begin at \$1.8 million in FY 2025 to \$2.6 million in FY 2028.



Non-rate Revenue Support for Agricultural Rates and Low-Income Assistance

After the completion of the previous COSA, the City convened an Agricultural Rates Task Force to develop a rate structure to support and maintain agricultural activities within RPU's service area. The WA-12 Agricultural Water Service Rates assigns an agricultural water allotment to each participating user based on the type and amount of irrigated area or acreage of the qualifying crops that they grow or other agricultural activities such as pasture for qualifying livestock. All water usage within the agricultural allotment is billed at the tier 1 rate similar to single family residential (WA-1A). Any use above the allotment is billed at the otherwise applicable rate, WA-1A for users with residences or WA-6 for users without residences.

The difference in the amount of revenues billed under the agricultural water service rates and the otherwise applicable rates is supported using non-rate revenues. Per Council Resolution 23499, the maximum that can be supported with non-rate revenues is \$684,000 per year and once that threshold is reached, the rate class will be closed unless additional sources of non-rate revenues to support the program are identified.

The City's Sharing Households Assist Riverside's Energy program (SHARE) provides water bill assistance to qualifying low-income customers. Customers enrolled in the program currently receive an incentive for water payment assistance of \$3.25 per month, not to exceed \$39.00 per customer over a 12-month period. The annual budget for the program is \$150,000 and non-rate revenues are assigned to cover the costs. The costs for the program are included in the *Other Operating and Maintenance Costs* line in Table 5.

General Fund Transfer

The Riverside City Charter requires RPU to annually transfer to the general fund an amount not to exceed 11.5 percent of the previous year's gross operating revenues (the Water GFT). Riverside voters reaffirmed the Water GFT in June of 2013. Because the Water GFT is based upon revenues, the annual amount fluctuates with water demands.

lable 5	Projected	Water O&M	and other	Ongoing	Expenditures	(thousand \$)
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Expenditures	FY 2023/24	FY 2024/25	FY 2025/26	FY 2026/27	FY 2027/28
Production Costs	\$7,808	\$7,964	\$8,123	\$8,286	\$8,602
Personnel Costs	18,465	18,811	19,052	19,193	19,596
Other Operating and Maintenance Costs	26,071	26,377	26,629	27,155	27,693
Additional O&M for CIP and Advanced Tech	-	1,756	2,199	2,363	2,817
Subtotal: Ongoing Operating Expenses	\$52,344	\$54,908	\$56,003	\$56,997	\$58,709
General Fund Transfer	8,114	8,583	9,192	9,846	10,563
Use of Non-Rate Revenue for WA-12	684	684	684	684	684
TOTAL ONGOING EXPENDITURES	\$61,142	\$64,175	\$65,879	\$67,527	\$69,956

Notes:

(1) Totals may be off due to rounding.

3.3 Debt Service

In addition to O&M expenditures, RPU holds several outstanding debt obligations that provided funding for past capital projects and acquisitions. Table 6 shows RPU's outstanding water debt obligations and associated debt service for each year of the projection period. Additional debt that will be required to fund CIP expenditures is discussed in Section 3.3 of this report.



Table 6 Outstanding Water Debt Obligations and Debt Service (thousand \$)

Debt Issued	FY 2023/24	FY 2024/25	FY 2025/26	FY 2026/27	FY 2027/28
2009B (\$67.790M FIXED BABs) - Net of BABs ⁽¹⁾	\$5,221	\$5,215	\$5,209	\$5,199	\$5,189
2011A (\$59.0M VARIABLE)	789	789	789	789	789
2019 A Refunding Water Revenue Bonds	9,379	9,365	9,345	9,328	9,314
New Debt Service ⁽²⁾	4 , 579	4,496	6,698	10,277	10,193
Subtotal: Bond Payments	\$19,968	\$19,865	\$22,042	\$25,593	\$25,486
Advance from City – Pension Obligation	2,282	2,420	2,429	2,307	1,646
Capital Lease	835	835	835	835	575
Other Debt Costs ⁽³⁾	241	245	247	250	253
TOTAL ANNUAL DEBT SERVICE	\$23,325	\$23,364	\$25,553	\$28,984	\$27,960

Notes:

- (1) Net of Treasury credit for Build America Bonds (BABs).
- (2) Debt service associated with new bonds to be issued starting in 2023, discussed further in the next section.
- (3) Fiscal charges and amortization.
- (4) Totals may be off due to rounding.

3.4 Capital Improvement Plan

Over the past several years, RPU has undertaken an effort to develop a detailed CIP. Beginning with the Integrated Water Management Plan in 2013, RPU identified necessary improvements related to rehabilitation and replacement of existing infrastructure, enhancements to existing water supply, development of new sources of supply, expansion of the recycled water system, and rollout of new technologies. RPU staff has continued to refine the proposed projects, expenditures, and implementation schedule.

As analyzed, the CIP totals \$183.7 million in projects over the five-year study period. This includes \$119.6 million for transmission and distribution infrastructure including reservoirs and pumps stations, \$16.9 million for wells and treatment, \$19.2 million for technology projects, and \$28.0 million for supply sustainability projects.

The total cost of the CIP for FY 2023/24 through FY 2027/28, with capital costs assumed to escalate at 2.85-percent annually, is \$184 million. Figure 8 shows a full breakdown of the costs by project type.





Figure 8 Five Year CIP Costs

3.4.1 CIP Funding

Completion of the CIP will require RPU to utilize funding from several different sources. The pro forma has been developed to strike a balance between debt financing, use of reserves, and rate funding in order to minimize impacts to ratepayers while promoting financial sustainability. Table 7 shows the funding from each source by fiscal year of the rate projection period as well as the total funding from each source.

Table 7 CIP Funding by Source (millions \$)

Funding Source	FY 2023/24			FY 2026/27	FY 2027/28	Five-Year Total
Bond Financing	\$20.03	\$18.83	\$34.36	\$41.28	\$28.94	\$143.43
Use of Rates and Reserves	8.90	9.74	3.46	6.41	6.74	35.26
Developer Contributions	1.00	1.00	1.00	1.00	1.00	5.00
TOTAL ANNUAL CIP FUNDING	\$29.93	\$29.57	\$38.82	\$48.69	\$36.68	\$183.69

Notes:

(1) Totals may be off due to rounding.

3.4.2 Projected Debt Issuances

As shown in Table 7, RPU anticipates issuing additional debt to fund the capital improvement program over the next 5 years. Based on the pro forma developed for this study, RPU will require a total of \$148.0 million in financing proceeds to fund capital projects from FY 2022/23 through FY 2027/28 with \$143.4 million to be used within the five-year study period (FY 2023/24 through FY 2027/28).

Debt service associated with projected bond issuances has been estimated based on typical financing assumptions and incorporated into the cost of service analysis. Bond issuances are projected to fund capital projects for a three-year period.



The projected bond issuance in FY 2026 is in anticipation of the continuation of the 5-year plan and will fund projected capital projects over a 3-year period from FY 2026 through FY 2028. Table 8 shows the FY 2023 bond issuance (issued November 2022) and anticipated FY 2026 bond issuance and associated debt service.

Table 8 Projected Bond and Short-Term Issuances (thousand \$)

Fiscal Year of Issuance	Issuance Amount	Annual Debt Service
2023	\$62,440	\$3,611
2026	91,425	5,947

3.5 Reserve Requirements

RPU has a robust reserve policy, which is designed to promote fiscal sustainability, minimize borrowing costs, and providing a source of emergency funds to rapidly respond to market volatility, emergencies, demand reductions, or regulatory changes. The reserve policy guidelines were adopted by City Council on March 22, 2016 and later incorporated into the fiscal policy which was adopted by City Council on July 26, 2016. The policy was subsequently updated in July 2018 and September 2021.

The overall undesignated reserve target is comprised of five risk categories that each have a target based on specific metrics. Table 9 provides a summary of the metrics that are used to calculate the undesignated target minimum and maximum reserve levels for each risk category.

Table 9 Undesignated Reserve Level Metrics

Component and Description	Minimum Target	Maximum Level
Operating (Working Capital): maintain sufficient resources to pay budgeted operating and maintenance expenses recognizing the timing differences between payment of expenditures and receipt of revenues.	60 Days of Operating Expenses	90 Days of Operating Expenses
Rate Stabilization: mitigates rate shock due to temporary and transitional regulatory changes, loss of a major resource, sharp demand reduction, or market volatility.	7 Percent of Operating Revenues	15 Percent of Operating Revenues
Emergency Capital: provides funds to maintain ability to repair system after an emergency or natural disaster such as a flood, earthquake, or major storm.	1 Percent of Depreciable Assets	2 Percent of Depreciable Assets
System Improvements Capital: provide funds to maintain continuity of construction over fiscal years to be funded by bond proceeds or other resources.	6 Months of 3- year average approved CIP ⁽¹⁾	9 Months of 3- year average approved CIP ⁽¹⁾
Debt Service: maintain ability to make debt service payments in an extreme event that may impact RPU's ability to provide services, thus impacting revenues at a time critical infrastructure repairs are needed to restore systems. The Debt Service Reserve is intended to prevent an event where RPU would be unable to pay its debt service obligations during such emergencies, or extreme market disruptions.	Maximum Annual Debt Service in Upcoming Fiscal Year	Maximum Annual Debt Service in Upcoming Fiscal Year

Notes

Since its initial adoption, the reserve policy has been updated to include a line of credit (LOC) as available reserves to meet unrestricted undesignated reserve targets. The water utility's portion of RPU's current line of credit is \$25 million and is anticipated to increase to \$28 million in FY 2026.



Three-year average CIP determined using most recent year's actual costs, the current year budget, and the next year's forecasted budget.

The reserve levels vary in each year based on the expenditures or revenues used to calculate each component. Table 10 shows the projected target minimum and maximum reserve levels for each year of the five-year rate projection.

Table 10 Projected Undesignated Min & Max Target Reserve Calculations (millions \$)

Component	Target	FY 2023/24	FY 2024/25	FY 2025/26	FY 2026/27	FY 2027/28
Working Capital	Min	\$8.60	\$9.03	\$9.21	\$9.37	\$9.65
	Max	12.91	13.54	13.81	14.05	14.48
Rate Stabilization	Min	\$5.93	\$6.38	\$6.81	\$7.27	\$7.76
	Max	12.71	13.68	14.59	15.59	16.62
Capital - Emergency	Min	\$7.96	\$8.26	\$8.65	\$9.15	\$9.52
	Max	15.92	16.52	17.31	18.30	19.04
Capital - System Improvements	Min	\$14.05	\$14.85	\$16.03	\$18.77	\$19.45
	Max	21.08	22.27	24.05	28.15	29.18
Debt Service (Max Annual Debt Service in Upcoming FY)	Min	\$14.41	\$15.67	\$18.31	\$18.48	\$19.85
	Max	14.41	15.67	18.31	18.48	19.85
Total	Min	\$50.97	\$54.18	\$59.01	\$63.04	\$66.24
	Max	77.03	81.67	88.07	94.57	99.18
Notes:						

(1) Totals may be off due to rounding.

3.6 Offsetting Revenues

The rate revenue needs are defined as the amount of revenues that must be recovered through water rates to cover expenditures, less any offsetting revenues. Offsetting revenues include water conveyance revenue, wholesale water sales revenues, interest income, settlement revenues, interest earnings, lease revenues, and other operating and non-operating revenues. Table 11 identifies the projected offsetting revenues for the upcoming five years.



Table 11 Projected Offsetting Revenues (millions \$)

Offsetting Revenues	FY 2023/24	FY 2024/25	FY 2025/26	FY 2026/27	FY 2027/28
Interest income	\$1.77	\$1.63	\$2.23	\$2.64	\$2.03
Miscellaneous income	3.06	3.10	3.08	3.13	3.17
Water Conveyance Revenues	3.51	3.64	3.77	3.92	4.06
Settlement reimb - Lockheed/Shell	2.41	2.53	2.66	2.79	2.79
Wholesale Sales	2.49	3.24	3.36	3.48	3.62
Outside City Surcharge	2.07	2.13	2.19	2.26	2.32
Fire Service Charges	0.62	0.62	0.62	0.62	0.62
TOTAL OFFSETTING REVENUES	\$15.94	\$16.90	\$17.91	\$18.84	\$18.62

Notes:

(1) Totals may be off due to rounding.

RPU can take advantage of surplus local water supplies and its production and transmission infrastructure to earn additional revenues from outside agencies to help offset rate increases for RPU retail customers. Water conveyance revenues reflect a wheeling agreement though which RPU conveys water owned by WMWD from the groundwater basin to WMWD and is compensated to do so. Wholesale sales to local water agencies including WMWD and Norco allow RPU to generate revenues through the production and sale of surplus water supplies.

3.7 Revenue Requirement Forecast

Overall, RPU must raise rate revenues in order to meet its debt coverage and reserve targets while continuing to fund the CIP. System average rate revenue increases at 6.5-percent per year will be required in each year of the study period. Table 12 presents a summary financial forecast with the revenues, expenditures, and overall rate revenue increases for the forecast period beginning in FY 2023/24 through FY 2027/28.



Table 12 Results of Revenue Requirement Analysis (millions \$)

Component	FY 2023/24	FY 2024/25	FY 2025/26	FY 2026/27	FY 2027/28
Revenues					
Rate Revenue before annual rate and demand increase $\!\!^1$	\$69.54	\$74.20	\$79.57	\$85.33	\$91.52
Offsetting Revenues	15.94	16.90	17.91	18.84	18.62
TOTAL REVENUES BEFORE INCREASE	\$85.48	\$91.10	\$97.48	\$104.17	\$110.14
Expenditures					
Production Costs	\$7.81	\$7.96	\$8.12	\$8.29	\$8.60
Personnel Costs	18.47	18.81	19.05	19.19	19.60
Other Operating and Maintenance Costs	26.07	26.38	26.63	27.16	27.69
Additional O&M for CIP and Advanced Tech	-	1.76	2.20	2.36	2.82
Debt Service Requirements	23.33	23.36	25.55	28.98	27.96
General Fund Transfer	8.11	8.58	9.19	9.85	10.56
Capital Outlay Financed by Rates	9.40	10.24	3.96	6.92	7.24
Use of Non-Rate Revenue for WA-12	0.68	0.68	0.68	0.68	0.68
TOTAL EXPENDITURES	\$93.87	\$97.78	\$95.39	\$103.43	\$105.16
Allocation to (Use of) Reserves Prior to Increases	\$(8.39)	\$(6.68)	\$2.09	\$0.74	\$4.98
Demand and Growth Increase	0.00%	0.94%	0.96%	0.97%	0.98%
Rate Revenue Increase	6.50%	6.50%	6.50%	6.50%	6.50%
Month of Rate Increase	July	July	July	July	July
Revenues from Demand and Rate Increases	\$4.72	\$5.43	\$5.83	\$6.25	\$6.63
TOTAL REVENUES	\$90.19	\$96.53	\$103.31	\$110.42	\$116.77
Allocation to (Use of) Reserves After Increases	\$(3.67)	\$(1.25)	\$7.91	\$6.99	\$11.61
Unrestricted Undesignated Reserves	\$31.50	\$28.41	\$33.24	\$38.33	\$47.73
Line of Credit	25.00	25.00	28.00	28.00	28.00
Unrestricted Undesignated Reserves w/ LOC	\$56.50	\$53.41	\$61.24	\$66.33	<i>\$75.73</i>

Notes:



⁽¹⁾ Projected revenues prior to each fiscal year's demand and rate increases, includes the impact of increases from previous years.

⁽²⁾ Net of BABs treasury credit.

⁽³⁾ Totals may be off due to rounding.

The amount of revenue to be collected from user rates is defined by the total revenue requirements less any offsetting revenues. Table 13 presents the revenue required from user rates that provides the basis for the cost of service analysis and rate design.

Table 13 Required Rate Revenue (millions \$)

	FY 2023/24	FY 2024/25	FY 2025/26	FY 2026/27	FY 2027/28
Total Expenditures	\$93.87	\$97.78	\$95.39	\$103.43	\$105.16
Allocation to (Use of) Reserves After Increases	(3.67)	(1.25)	7.91	6.99	11.61
Less Offsetting Revenues:	(15.94)	(16.90)	(17.91)	(18.84)	(18.62)
Revenue Requirements for Rate Design	\$74.26	\$79.63	\$85.39	\$91.58	\$98.15

Notes:

(1) Totals may be off due to rounding.



Section 4

WATER COST OF SERVICE ANALYSIS

With RPU's water utility's revenue requirements outlined—including needed rate increases—the next step is to link each cost item with a specific service to the system that it supports. This is commonly referred to as the cost of service analysis, or the functional cost allocation, because it connects each cost of the utility with a functional category or purpose that it funds. For instance, expenses related to the billing system are allocated under the umbrella of the customer service function, while costs for operating the distribution system are allocated to the distribution function.

The costs incurred are generally responsive to the specific service requirements or cost drivers imposed on the system and its water resources by its customers. The principal service requirements that drive costs include the annual volume of water consumed, the peak water demands incurred, and the number of customers or meter equivalents in the system. Accordingly, these service requirements are the basis for the selection of the categories utilized in the functional allocation process.

The AWWA M1 Manual outlines the two most widely used methods for allocation of costs—the Base-Extra Capacity Method and the Commodity Demand Method. Both recognize that the cost of serving a customer depends not only on the total volume of water used, but also on the rate of use or peak-demand requirements.

The Base-Extra Capacity Method recognizes that cost of service "depends not only on the total volume of water used, but also on the rate of use, or peak demand requirements." Costs incurred by RPU are not incurred uniformly, or simply based on the total volume of water used. The cost of service changes based on when water is used. This methodology accounts for this by including an extra capacity category to recover costs associated with capacity that is not used consistently and that impacts operating costs and capital asset related costs to accommodate peak flows.

The proposed rates presented within this report are developed using the Base-Extra Capacity Method. This approach allocates costs among: (1) Base to provide baseline water service or average day demand; (2) Extra Capacity to provide peak demand service, often split into maximum day and maximum hour components; and (3) Customer to provide services that do not vary with water usage, such as customer service and billing. As noted in the AWWA M1 Manual, in detailed rate studies, such as the one performed for this Study, some of these elements might be broken down further into two or more subcomponents.

Based on the City's expenditures and system characteristics, the Customer (or fixed monthly) component was separated into two subcomponents: (1) Customer (accounts) and (2) Capacity (meter equivalents). This bifurcation of the Customer component is done to better identify and allocate costs that vary based on capacity needs (as defined by the size of the meter) from those that should be equally shared by each customer account. Similarly, variable rate component costs were split into base, max day, max hour, supply sustainability and/or the four sources of supply. These are designed to better distinguish that not all demand (and peaking) is equal. Different facilities, such as distribution and storage facilities, and the O&M costs associated with those facilities, are designed to meet the peaking demands of customers. Therefore, these extra capacity costs allocated across base, max day, and max hour include the O&M and capital costs associated with meeting peak customer demand. Further, costs to produce water from each or RPU's supply sources vary, and the costs for most expensive sources of supply can be attributed to the need to serve peak demand.



4.1 Functional Cost Allocation

The objective of this cost of service Study is to develop rate structures that proportionally recover costs from RPU's customers. To do so, the Base-Extra Capacity Method uses a two-part allocation process. First, the functional cost allocation assigns the revenue requirement for the test year by major system function. Then each functional category is allocated to specific rate components, which can easily be assigned to customer classes and rates. RPU groups its operating costs in functional divisions based on the activities that it undertakes to operate and maintain the water system. These functional groups include:

Pumping: RPU operates 41 booster pump stations to move water throughout the system and maintain service pressure. This category includes the capital, engineering, and debt service costs related to RPU's pumping infrastructure. Operating and maintenance costs from the Water Production and Operations division related to pumping are identified as distribution costs based on RPU's Cost of Water Analysis.

Treatment: The water system includes six treatment facilities used to treat groundwater and thus maximize the use of RPU's local resources. This category includes the capital, engineering, and debt service costs related to RPU's treatment infrastructure. Operating and maintenance costs from the Water Production and Operations division related to treatment are identified for each supply source based on RPU's Cost of Water Analysis and therefore allocated to Source of Supply.

Storage: RPU's 16 storage facilities are used to maintain water availability and pressure throughout the system. Additionally, the Linden-Evans reservoir is used to blend water from each of RPU's sources to maintain consistent water quality. This category includes the capital, engineering, and debt service costs related to RPU's storage infrastructure. Operating and maintenance costs from the Water Production and Operations division related to storage are identified as distribution costs based on RPU's Cost of Water Analysis and therefore allocated to Distribution.

Distribution: RPU's distribution system (after the Linden-Evans reservoir) is used to serve water to each of the system's 66,700 customer connections (projected accounts for FY 2023/24). This category includes the costs of operating and maintaining RPU's water distribution infrastructure as well as capital, engineering, and debt service costs related to the distribution system.

Transmission: The transmission system consists of pipeline infrastructure used to convey water from the supply sources to the Linden-Evans reservoir. This category includes the capital, engineering, and debt service costs related to RPU's transmission infrastructure. Operating and maintenance costs from the Water Production and Operations division related to transmission are identified for each supply source based on RPU's Cost of Water Analysis and therefore allocated to Source of Supply.

Source of Supply: RPU owns and operates infrastructure including wells, transmission lines, treatment, and ancillary equipment to produce groundwater from five basins. Currently, potable water is supplied from four of the basins. This category includes the costs of operating and maintaining RPU's water production facilities as well as capital, engineering, and debt service costs related to water supply facilities excluding the costs of supply sustainability projects.

General: This category includes costs related to RPU's service provision, such as buildings and office supplies, that provide a general benefit to PRU and cannot be assigned to a single functional group.

Customer: This category includes the costs of customer service and billing activities.

Meter Services: This category includes the costs of reading, installing, and maintaining water meters.

Admin: This category includes the costs of administration, management, and technical support for the operation of the water Utility.



Fixed Maintenance: This category includes the costs of anticipated and regular maintenance of RPU's facilities and equipment, primarily motor pool costs for Water Field Operations and maintenance and repair of buildings and improvements.

To perform the functional allocation, the cost of service analysis combines information from the pro forma, RPU's detailed operating budget, historical billing data, and additional operational and system information provided by RPU. The allocation to each functional component was calculated based on the detailed budget and cost information and applied to the five-year average revenue requirements calculated in the pro forma for the study period, FY 2023/24 through FY 2027/28. Table 14 and Table 15 present a summary of the functional allocation of O&M by cost center and Debt Service by bond, respectively. A detailed allocation of O&M cost centers, debt service, and the conservation program to functional groups can be found in the Appendix.

The functionalization and allocation of O&M is performed using detailed expenditures from RPU's budget projections from the City's Questica budget system. The pro forma, that serves as the basis of the revenue requirements, utilizes those projections but applies minor adjustments to the summarized projections based on current conditions and other factors that may impact future costs. For example, supplemental personnel costs are added based on staffing plans that are not included in Questica. Due to the adjustments, the detailed O&M that is used for the functionalization and allocation differs slightly from the total O&M costs in the pro forma, however the adjustments do not have any material impact on the percentage allocations.

To develop allocated rate revenue requirements, the allocation percentages determined based on the detailed O&M are applied to the revenue requirements from the pro forma.



Table 14 Allocation Summary of O&M by Cost Center

O&M Cost Center	5-Yr Avg Rev. Req. (\$ million)	Pumping	Treatment	Storage	Distribution	Transmission	Source of Supply	Supply Sustainability	General	Customer	Meter Service	Admin	Fixed Maintenance	As All Others
Water Production &	\$25.58				\$7.73		\$17.85							
Operations					30.2%		69.8%							
Water Field Operations	\$17.09				\$6.30				\$0.21	\$1.30	\$0.43	\$1.83	\$3.13	\$3.90
					36.9%				1.2%	7.6%	2.5%	10.7%	18.3%	22.8%
Water Engineering	10.48	0.21	\$0.04	\$0.04	\$3.15	\$0.98	\$1.94			\$0.91	\$0.53	\$0.79		\$1.90
		2.0%	0.3%	0.3%	30.0%	9.4%	18.5%			8.7%	5.0%	7.6%		18.1%
Water-Office of Ops	\$1.03												\$0.25	\$0.78
Technology													24.0%	76.0%
TOTAL ALLOCATED	\$ 54.18	\$0.21	\$0.04	\$0.04	\$17.18	\$0.98	\$19.79		\$0.21	\$2.21	\$0.95	\$2.62	\$3.38	\$6.58
TOTAL WITH AS ALL	\$54.18	\$0.24	\$0.04	\$0.04	\$19.56	\$1.12	\$22.53	-	\$0.23	\$2.52	\$1.08	\$2.98	\$3.85	
OTHER REALLOCATED (\$)	100.0%	0.4%	0.1%	0.1%	36.1%	2.1%	41.6%	0.0%	0.4%	4.6%	2.0%	5.5%	7.1%	
Notes:														

(1) Totals may be off due to rounding.



Table 15 Allocation Summary of Debt Service

	5-Yr Avg Rev. Req. (\$ million)	Pumping	Treatment	Storage	Distribution	Transmission	Source of Supply	Supply Sustainability	General	Customer	Meter Services	Admin	Fixed Maintenance
2009B ISSUE	\$5.21	\$0.05	\$0.04		\$2.94	\$0.71	\$1.47						
(\$67.790M FIXED BABs) - Net of BABs		1.0%	0.7%		56.4%	13.6%	28.3%						
2011A ISSUE	\$0.79	\$0.06	\$0.02	\$0.12	\$0.34	\$0.16	\$0.08				\$0.01		
(\$59.0M VARIABLE)		7.1%	3.1%	15.4%	43.0%	20.5%	10.3%				0.7%		
2019 A Refunding	\$9.35	\$0.44	\$0.66	\$0.31	\$4.05	\$1.66	\$2.22						
Water Revenue Bonds		4.7%	7.1%	3.3%	43.3%	17.8%	23.8%						
New Debt Service -	\$7.25	\$0.30	\$0.05	\$0.05	\$2.81	\$1.36	\$0.59	\$1.37			\$0.73		
Bonds		4.1%	0.7%	0.7%	38.7%	18.8%	8.1%	18.8%			10.1%		
Advance from City -	\$2.22				\$0.67		\$1.55						
Pension Obligations					30.2%		69.8%						
Caritallassa	\$0.78								\$0.78				
Capital Lease									100.0%				
Other Interest	\$0.25								\$0.25				
Expenses									100.0%				
TOTAL	\$25.84	\$0.85	\$0.77	\$0.48	\$10.80	\$3.90	\$5.91	\$1.37	\$1.03	-	\$0.74	-	-
IUIAL	100.0%	3.3%	3.0%	1.9%	41.8%	15.1%	22.9%	5.3%	4.0%	0.0%	2.8%	0.0%	0.0%



4.1.1 Water Production and Operations

The first set of costs to allocate amongst the functional cost components is the Water Production and Operations costs. This allocation defines how RPU's water supply costs, which include the production, purchasing, storage, and distribution of water, are distributed among each of RPU's sources of supply.

Costs within the Water Production and Operations division include the costs to produce, treat, and blend water from each groundwater source as well as distribution costs after Linden-Evans reservoir. As a component of this Study, RPU staff reviewed and reaffirmed the methodology and assumptions used to allocate costs to each supply source and to distribution after Linden-Evans reservoir.

For this COSA study, supply allocations and associated cost allocations have been developed based on an analysis of supply and cost data for FY 2019/20 through FY 2021/22. This methodology provides an accurate representation of the total supply available to RPU retail customers, including both utilized and resilient supply. The allocations developed are then applied to the projected costs for each year of the study period in the cost of service analysis.

4.1.1.1 Water Supply

All potable water produced by RPU is pumped from RPU's five groundwater basins and is treated at one of six treatment facilities, then blended and stored in the Linden-Evans Reservoir. Over the past decade, this system has provided all of RPU's potable water needs. RPU can also take imported water from the Metropolitan Water District along with these local supplies, however imported supplies have not been needed in recent years resulting in a significant portion of RPU's costs being related to the production and distribution of water from its groundwater resources. An allocation has been developed for the "Water Production and Operations division of RPU's operating budget to allocate those costs.

4.1.1.2 Available Supply

RPU pumps groundwater from several groundwater basins that underlie or are nearby the City. The sources are grouped into four distinct supply sources referred to as Gage, Riverside North and South, Waterman, and Flume. The amount of water available from each supply is governed by the adjudicated pumping rights held by RPU. The average production levels by source for FY 2020/21 and FY 2021/22 serve as the basis of supply availability for the cost of service analysis. Because the available supply should reflect the total amount of water that RPU could access in a normal year, FY 2019/20 was excluded from the determination of available supplies. Production in that year was abnormally low due to the impact of the COVID-19 pandemic on water sales as well as higher than average precipitation.

Based on the projected levels of demand, RPU's existing water supplies will continue to meet the demands of RPU's projected customer base. Table 16 shows the total production from each source for FY 2019/2020 through FY 2021/22, water used for purposes other than RPU retail, water losses, and the amount available for RPU retail customers.



Table 16 Water Production by Source

	Supply 1 Gage	Supply 2 Riverside South/North	Supply 3 Waterman	Supply 4 Flume	Total
Potable Production (AF)					Above Linden- Evans
FY 2019/20	20,786	17,421	26,321	6,424	70,952
FY 2020/21	22,032	16,577	32,533	5,472	76,613
FY 2021/22	20,615	15,585	31,189	5,472	72,861
Water Loss Above Linden-Ev	ans (AF)				
FY 2019/20	(300)	(251)	(379)	(93)	(1,023)
FY 2020/21	-	-	-	-	-
FY 2021/22	-	-	-	-	-
Potable Wheeled to WMWD ((AF)				
FY 2019/20	-	-	(5,102)	-	(5,102)
FY 2020/21	-	-	(4,404)	-	(4,404)
FY 2021/22	-	-	(4,910)	-	(4,910)
Wholesale to WMWD and NC	PRCO (AF)				
FY 2019/20	(674)	(565)	(854)	(208)	-
FY 2020/21	(1,037)	(781)	(1,532)	(258)	-
FY 2021/22	(238)	(180)	(360)	(63)	-
Water Loss Below Linden-Eva	ans (AF)				Below Linden- Evans
FY 2019/20	(1,824)	(1,529)	(2,310)	(564)	(6,228)
FY 2020/21	(1,897)	(1,428)	(2,802)	(471)	(6,598)
FY 2021/22	(1,873)	(1,416)	(2,834)	(497)	(6,620)
Available For Potable Use (Es	timated) (AF)				
FY 2019/20	17,988	15,076	17,676	5,559	56,299
FY 2020/21	19,097	14,369	23,796	4,743	62,004
FY 2021/22	18,504	13,989	23,086	4,912	60,490
Determination of Available S	upply for Potab	le Retail Based o	on FY 2020/21 a	nd FY 2021/22	
Average (AF) (FY 2020/21 and 2021/22)	18,801	14,179	23,441	4,827	61,247
Average (CCF) (FY 2020/21 and 2021/22)	8,189,522	6,176,272	10,210,739	2,102,732	26,679,265
Notes: (1) Totals may be off due to rounding					



4.1.1.3 Water Supply and Production Costs

Through the projection period, RPU produced and anticipates continuing to produce all of its water needs locally from the groundwater basins in which it owns pumping and export rights. Each basin has a specific cost associated with water production. Costs associated with water supply are tracked in the Water Production and Operations Division of RPU's water operating budget. Those costs are then allocated to each source of supply as well as distribution by operations and engineering staff based on several factors including pumping charges or dues for each basin, the amount of water produced from each basin, the level of treatment required for water from each basin, and the amount of maintenance required for facilities in each basin. Table 17 below presents a summary of the cost of water allocation for each year and the average of FY 2019/20 through FY 2021/22.

Table 17 Historic Source of Supply Costs

	Gage Supply 1	Riverside South/North Supply 2	Waterman Supply 3	Flume Supply 4	Rialto Colton (no potable production)	Distribution (After Linden Reservoir)
FY 2019/20						
Total Allocated Costs (millions)	\$3.596	\$3.312	\$4.926	\$1.214	\$0.087	\$6.131
Production (AF)	26,403	22,357	26,321	6,864	458	56,299
Unit Cost (per AF)	\$136.19	\$148.15	\$187.14	\$176.86	\$188.99	\$108.91
FY 2020/21						
Total Allocated Costs (millions)	\$3.880	\$3.339	\$5.810	\$1.252	\$0.063	\$6.076
Production (AF)	28,589	22,486	32,533	5,783	62	62,107
Unit Cost (per AF)	\$135.70	\$148.48	\$178.60	\$216.58	\$1,019.41	\$97.84
FY 2021/22						
Total Allocated Costs (millions)	\$3.999	\$3.846	\$5.891	\$1.318	\$0.067	\$6.234
Production (AF)	27,438	22,135	31,189	5,608	15	60,788
Unit Cost (per AF)	\$145.76	\$173.74	\$188.88	\$235.08	\$4,437.11	\$102.55
Three-Year Average						
Total Allocated Costs (millions)	\$3.825	\$3.499	\$5.542	\$1.262	\$0.072	\$6.147
Percent of Costs	18.8%	17.2%	27.2%	6.2%	0.4%	30.2%
Notes: (1) Totals may be off due to re	ounding					



The available water supplies have been prioritized based on unit costs. Water from Gage, the lowest cost source, is considered priority 1 supply (Supply 1), water from Riverside North and South is priority 2 supply (Supply 2), water from Waterman is priority 3 supply (Supply 3), and water from Flume (the most expensive source) is priority 4 supply (Supply 4). Costs for Rialto Colton are not included in the allocations as no potable water is produced from the Rialto Colton basin. Costs associated with distribution (after the Linden-Evans reservoir) are related to water distribution and allocated to the Distribution function.

Based on these proportions, Water Production and Operations costs are functionally allocated to Distribution (30.2 percent) and Source of Supply (69.8 percent). A line-item cost center allocation is provided in the Appendix.

An additional allocation was performed to calculate the breakdown of costs specifically incurred to produce potable water for retail sales between each of the supply sources. To estimate potable production costs from each supply, the unit costs for each supply and fiscal year from Table 17 are multiplied by the potable acre feet for each supply and fiscal year from Table 16. The three-year average cost to produce potable water from each source is then used to allocate projected source of supply costs for each fiscal year to each of the supply sources in the cost of service analysis. Table 18 shows the estimated potable production costs for each supply and resulting allocation percentages.

Table 18 Estimated Potable Retail Supply Costs

	Supply 1 Gage	Supply 2 Riverside South/North	Supply 3 Waterman	Supply 4 Flume
AF for Potable Use				
FY 2019/20	17,988	15,076	17,676	5,559
FY 2020/21	19,097	14,369	23,796	4,743
FY 2021/22	18,504	13,989	23,086	4,912
Cost for Potable Produc	tion (millions)			
FY 2019/20	\$2.450	\$2.233	\$3.308	\$0.983
FY 2020/21	\$2.591	\$2.133	\$4.250	\$1.027
FY 2021/22	\$2.697	\$2.430	\$4.360	\$1.155
Average	\$2.579	\$2.266	\$3.973	\$1.055
Total Allocation	26.1%	22.9%	40.2%	10.7%

Notes:

(1) Totals may be off due to rounding.

4.1.2 Water Field Operations

The primary role RPU's Water Field Operations division is to perform operations and maintenance activities on the distribution system. Some staff members also perform customer service, meter service, and/or administrative duties as well. Staff costs and costs related to the level of staffing were allocated based on an analysis of estimated staffing costs by position and each position's role in RPU's operations. The staff cost analysis resulted in an allocation of 79.0 percent to Distribution, 10.3 percent to Administration, 5.6 percent to Meter Services, 2.7 percent to General, and 2.5 percent to Customer.



Non-personnel field operations costs are allocated to Fixed Maintenance, Administration or – if they cannot be tied directly to specific functions – As All Others. A line-item cost center allocation is provided in the Appendix.

4.1.3 Water Engineering

Staff in RPU's water engineering group split their time between supporting the capital program and supporting operations. Engineering staff working on capital projects charge their time directly to those projects, administrative staff costs within the Water Engineering category are budgeted as O&M expenditures. RPU provided the percentage of time that each staff member in the Water Engineering division spends on capital work orders, production/supply, distribution, and administration. Those allocations were then used along with the allocated CIP and estimated staff cost for each position to functionalize the projected Water Engineering Staff costs. The results of the analysis indicate that 45.8 percent of staff time is spent on Distribution tasks, 28.2 percent on Source of Supply, 14.3 percent on Transmission, 7.6 percent on Meter Services, 3.1 percent on Pumping, and the remaining 1 percent split equally between Treatment and Storage.

Non-personnel costs within Water Engineering include consultant services, equipment and software purchases, insurance, and other operational expenses. As most of these costs cannot be directly tied to specific functions within the system, they are allocated to As All Others, which is proportionally redistributed. The calculations used to develop the allocations are provided in the Appendix.

4.1.4 Office of Operations Technology

Cost items in the Office of Operations Technology are either fully allocated to Fixed Maintenance expenses or are considered As All Others and redistributed proportionately to the Operating Expenditures subtotal. The calculations used to develop the allocations are provided in the Appendix.

4.1.5 Debt Service

RPU has five outstanding debt obligations as well as pension obligations and lease agreements that are paid with user rate revenues. An analysis was completed to allocate the existing and new debt service obligations to function based on the types of projects that were funded by each debt issue. The new debt issuance is strictly for CIP and therefore allocated based on those upcoming projects. Based on that analysis, Table 15 from above presents the allocations assigned to each issuance.

4.2 Rate Component Allocation

The second step in the cost of service analysis allocates these functional groups to the rate components of the utility's primary functions including base demand, peak demand, customer costs (customer and capacity), and water supply costs. These were broken down into the following subcomponents to better identify and allocate costs that may vary based on meter size or demand patterns. Using the five-year average revenue requirements for FY 2023/24 through FY 2027/28, revenue requirements for each functional group were distributed between the following rate components:

Customer: Customer costs are fixed expenditures that relate to the RPU's support activities, which include utility billing, customer service, and administrative support. These expenditures are common to all customers and uniformly recovered from each customer through the monthly delivery charge.



Capacity: Capacity costs are annual expenditures that RPU will incur each year regardless of the quantity of water sold. Capacity costs are fixed expenditures that include meter- and capacity-related costs, such as meter maintenance, a portion of debt service, and a portion of capital costs that are recovered based on the meter's hydraulic capacity.

Base: Base costs are operating and capital costs incurred by the water system to provide a basic level of service to each customer. It is assumed that allocated costs benefit all customers uniformly and do not vary based on system peaking. These costs are recovered based on the total water demands.

Max Day: Max day costs are operating, and capital costs incurred by the water system to provide service during peak conditions, specifically maximum day demands (MDD). These costs are assigned to rate codes based on maximum day extra capacity (as calculated using system demands) and recovered based on water use.

Max Hour: Max hour costs are operating, and capital costs incurred by the water system to provide service during peak conditions, specifically maximum hour demands (MHD). These costs are assigned to rate codes based on maximum hour extra capacity (as calculated using system demands) and recovered based on water use.

Supply 1: Operating costs associated with the lowest cost source of potable water supply, Gage.

Supply 2: Operating costs associated with the second lowest cost source of potable water supply, the Riverside North and South basins.

Supply 3: Operating costs associated with the second most expensive cost source of potable water supply, Waterman.

Supply 4: Operating costs associated with the most expensive cost source of potable water supply, Flume

Supply Sustainability: Debt service costs for new bonds associated with the supply sustainability projects in the CIP.

4.2.1 Max Day and Max Hour Analysis

Allocating functional costs to the Max Day and Max Hour rate components first requires calculating the system demand factors, which indicates the ratio of maximum day and hour peaking compared to average day demand, as shown in Table 19. The analysis utilizes the MDD and MHD ratios from the 2022 RPU Focused water Master Plan. The system Max Day Ratio is the quotient of MDD divided by average day demand (ADD); the system Max Hour Ratio is the quotient of MHD divided by ADD; and the system Max Hour to Max Day Ratio is the quotient of MHD divided by MDD.

Table 19 System Demand Factors Calculation

Component	Factor
System Max Day Ratio (MDD/ADD)	1.47
System Max Hour Ratio (MHD/ADD)	1.75
System Max Hour / Max Day Ratio (MHD/MDD)	1.19
Notes:	

(1) FY 2020/21 information provided by RPU based on demand records and peak factors from the 2022 RPU Focused Water Master Plan.

Each peaking factor ratio is then differentiated by Base, Max Day, and Max Hour to establish the extra capacity allocation percentages assigned to functionalized expenditures, as shown in Table 20. Base is defined as 100 percent of average (non-peak) use and is therefore always assigned 1.00 ratio.



For Base on Max Day, the remaining system ratio of 0.47 (1.47 minus 1.00) is assigned to Max Day. This equates to a 68.0 and 32.0 percentage split of Base and Max Day, respectively. The allocation calculation for Base, Max Day, and Max Hour is similarly calculated, with any excess of 1.47 assigned to Max Hour from the 1.75 System Max Hour Ratio. Lastly, any functional expenses that are driven only by peaking demand are allocated based on percentages derived from the calculated Max Day to Average Day Demand (1.47) and Max Hour (0.28).

Table 20 Extra Capacity Allocation Calculations

Extra Capacity Component	Ratio	Percentage
Base on Max Day		
Base	1.00	68.0%
Max Day	0.47	32.0%
Max Day to Average Day Demand	1.47	100.0%
Base, Max Day, and Max Hour		
Base	1.00	57.1%
Max Day	0.47	26.9%
Max Hour	0.28	16.0%
Max Hour to Average Day Demand	1.75	100.0%
Max Day and Max Hour		
Max Day	1.47	84.0%
Max Hour	0.28	16.0%
Max Hour to Average Day Demand	1.75	100.0%

4.2.2 Rate Component Allocation Results

The allocation to rate components was performed by first allocating the component elements of total revenue requirements, then combining those allocations along with offsetting revenues and other costs to determine the overall allocation.

4.2.2.1 Allocated O&M Costs

Functionalized O&M costs were allocated to rate components Table 21 presents a summary the functional expense allocation factors and Table 22 details the allocation of O&M expenses to rate components. O&M costs for each function are allocated to rate categories as follows:

- Costs in the pumping and treatment functions are allocated to Max Day and Max Hour using the allocation shown in Table 20.
- Treatment costs are allocated to Base and Max Day using the allocation shown in Table 20.
- Distribution and Transmission costs are allocated to Base, Max Day, and Max Hour using the allocation shown in Table 20.
- Source of Supply costs are allocated to each supply using the allocation shown in Table 18.
- General costs are allocated to As All Other, then proportionally redistributed based on the overall allocation for allocable costs.
- Customer costs are allocated entirely to the Customer category.
- Meter Services costs are allocated entirely to the Capacity category.
- Administration costs are allocated to the Customer and Capacity categories.



• Fixed Maintenance costs are allocated to the Capacity component.

4.2.2.2 Allocated Debt Service

Functionalized debt service costs are allocated to rate categories based on the types of projects funded with the debt instruments and how the infrastructure benefits RPU's customers.

- As debt service is a fixed cost, most functions are allocated to the fixed Capacity component since each customer's capacity, as dictated by their meter size, relates to the sizing of infrastructure. Debt service costs in the Pumping, Storage, Distribution, Transmission, and Meter Services.
- Treatment and Source of Supply debt service costs are allocated to Max Day since the need for, and/or sizing of, those facilities is driven largely by peak demands.
- Debt service for Supply Sustainability projects is allocated to the Supply Sustainability category.

The allocation of debt service to rate categories is summarized in Table 23.

4.2.2.3 Allocated CIP

Functionalized CIP costs are allocated to rate categories using the same methodology as that discussed above for debt service. The CIP allocations rely on the project costs prior to adding cost escalation. The allocation of the CIP to rate categories is summarized in Table 24.

4.2.2.4 Revenue Requirements Allocation

Table 25 summarizes the rate component allocation of the Total Rate Revenue Requirement. The resulting percentage allocations are then applied to the revenue requirements for each fiscal year of the study period. All allocations are shown in line-item detail in the Appendix.

4.2.3 Fixed and Variable Cost Recovery

Based on the results of the rate category allocation, the proposed rates would recover 40.4-percent of rate revenue requirements via the fixed charges and the remaining 59.6-percent through variable rates. This split is generally in alignment with the current rates which are expected to generate 39-percent of rate revenues via the fixed charges and 61-percent of rate revenues through variable rates.

Figure 9 compares the fixed and variable revenue collection for the current rates and proposed rates to RPU's actual fixed and variable costs. As shown, RPU's actual costs are 85-percent fixed and 15-percent variable as the only truly variable costs are those related to utilities, consumables, and volumetric fees associated with producing and distributing water. Most water agencies with a similar supply portfolio to RPU's, one not reliant on expensive imported water, show a similar discrepancy between the truly fixed costs and the proposed fixed revenue collection. It is generally not feasible to structure rates to directly match the actual fixed and variable cost split as it can lead to rate shock and removes much of the control that customers have over their water bills.

Though the discrepancy between fixed and variable costs can place RPU at risk of under collecting fixed costs during times of substantial conservation, the other attributes of the rate structure for variable rates has considered potential revenue volatility. Specifically, the incremental charge for tier 3 as compared to tier 2 for SFR customers has moderated leading to reduced potential for volatility. During the previous COSA study, several rate structure modifications to further reduce volatility including the change to non-tiered rates for commercial, industrial and landscape customers and the removal of tier 4 for SFR customers. Those changes have been retained in the proposed rate structure.



Figure 9 Fixed Cost Recovery

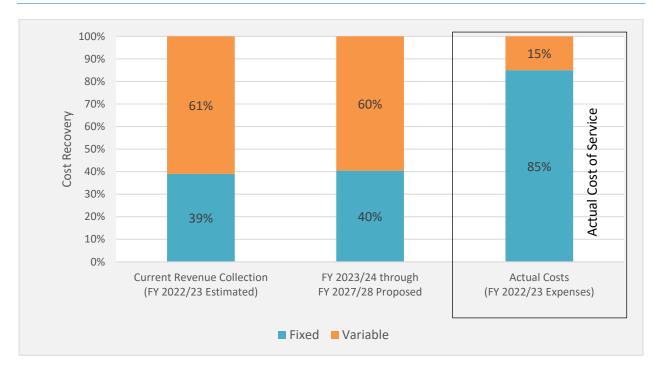




Table 21 O&M Allocation Factors

Category	Customer	Capacity	Base	Max Day	Max Hour	Supply 1	Supply 2	Supply 3	Supply 4	Supply Sustainability	As All Others
Pumping	-	-	-	84.0%	16.0%	-	-	-	-	-	-
Treatment	-	-	68.0%	32.0%	-	-	-	-	-	-	-
Storage	-	-	-	84.0%	16.0%	-	-	-	-	-	-
Distribution	-	-	57.1%	26.9%	16.0%	-	-	-	-	-	-
Transmission	-	-	57.1%	26.9%	16.0%	-	-	-	-	-	-
Source of Supply	-	-	-	-	-	26.1%	22.9%	40.2%	10.7%	-	-
Supply Sustainability	-	-	-	-	-	-	-	-	-	100.0%	-
General	-	-	-	-	-	-	-	-	-	-	100.0%
Customer	100.0%	-	-	-	-	-	-	-	-	-	-
Meter Services	-	100.0%	-	-	-	-	-	-	-	-	-
Admin	25.0%	75.0%	-	-	-	-	-	-	-	-	-
Fixed Maintenance	-	100.0%	-	-	-	-	-	-	-	-	-



Table 22 Rate Category Allocation of O&M Expenditures (\$ millions)

Category	Five- Year Average	Customer	Capacity	Base	Мах Dау	Max Hour	Supply 1	Supply 2	Supply 3	Supply 4	Supply Sustainability	As All Others
Pumping	\$0.24	\$-	\$-	\$-	\$0.20	\$0.04	\$-	\$-	\$-	\$-	\$-	\$-
Treatment	0.04	-	-	0.03	0.01	-	-	-	-	-	-	-
Storage	0.04	-	-	-	0.03	0.01	-	-	-	-	-	-
Distribution	19.56	-	-	11.17	5.25	3.13	-	-	-	-	-	-
Transmission	1.12	-	-	0.64	0.30	0.18	-	-	-	-	-	-
Source Of Supply	22.53	-	-	-	-	-	5.89	5.17	9.06	2.41	-	-
Supply Sustainability	-	-	-	-	-	-	-	-	-	-	-	-
General	0.23	-	-	-	-	-	-	-	-	-	-	0.23
Customer	2.52	2.52	-	-	-	-	-	-	-	-	-	-
Meter Services	1.08	-	1.08	-	-	-	-	-	-	-	-	-
Admin	2.98	0.75	2.24	-	-	-	-	-	-	-	-	-
Fixed Maintenance	3.85	-	3.85	-	-	-	-	-	-	-	-	-
TOTAL ALLOCATION	\$54.18	\$3.26	\$7.17	\$11.84	\$5.80	\$3.35	\$5.89	\$5.17	\$9.06	\$2.41	\$-	\$0.23
TOTAL WITH AS ALL OTHER REALLOCATED (\$)	\$54.18	\$3.28	\$7.20	\$11.89	\$5.83	\$3.37	\$5.91	\$5.19	\$9.10	\$2.42	\$-	\$-
TOTAL (%)	100.0%	6.0%	13.3%	21.9%	10.8%	6.2%	10.9%	9.6%	16.8%	4.5%	-	-
Notes:												

Table 23 Rate Category Allocation of Debt Service (\$ millions)

Division/Category	Five- Year Average	Customer	Capacity	Base	Мах Dау	Max Hour	Supply 1	Supply 2	Supply 3	Supply 4	Supply Sustainability	As All Others
Pumping	\$0.85	\$-	\$0.85	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
Treatment	0.77	-	-	-	0.77	-	-	-	-	-	-	-
Storage	0.48	-	0.48	-	-	-	-	-	-	-	-	-
Distribution	10.80	-	10.80	-	-	-	-	-	-	-	-	-
Transmission	3.90	-	3.90	-	-	-	-	-	-	-	-	-
Source of Supply	5.91	-	-	-	5.91	-	-	-	-	-	-	-
Conservation	1.37	-	-	-	-	-	-	-	-	-	1.37	-
General	1.03	-	-	-	-	-	-	-	-	-	-	1.03
Customer	-	-	-	-	-	-	-	-	-	-	-	-
Meter Services	0.74	-	0.74	-	-	-	-	-	-	-	-	-
Administration	-	-	-	-	-	-	-	-	-	-	-	-
Fixed Maintenance	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL ALLOCATION	\$25.84	\$-	\$16.77	\$-	\$6.68	\$-	\$-	\$-	\$-	\$-	\$1.37	\$1.03
TOTAL - AS ALL OTHER REALLOCATED (\$)	\$25.84	\$-	\$17.46	\$-	\$6.95	\$-	\$-	\$-	\$-	\$-	\$1.42	\$-
TOTAL (%)	100.0%	-	67.6%	-	26.9%	-	-	-	-	-	5.5%	-



Table 24 Rate Category Allocation of CIP (\$ millions)

Division/Category	Five-Year Total	Customer	Capacity	Base	Max Day	Max Hour	Supply 1	Supply 2	Supply 3	Supply 4	Supply Sustainability	As All Others
Pumping	\$6.1	\$-	\$6.1	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
Treatment	1.0	-	-	-	1.0	-	-	-	-	-	-	-
Storage	1.0	-	1.0	-	-	-	-	-	-	-	-	-
Distribution	57.6	-	57.6	-	-	-	-	-	-	-	-	-
Transmission	27.9	-	27.9	-	-	-	-	-	-	-	-	-
Source of Supply	12.0	-	-	-	12.0	-	-	-	-	-	-	-
Conservation	28.0	-	-	-	-	-	-	-	-	-	28.0	-
General	-	-	-	-	-	-	-	-	-	-	-	-
Customer	-	-	-	-	-	-	-	-	-	-	-	-
Meter Services	15.0	-	15.0	-	-	-	-	-	-	-	-	-
Administration	-	-	-	-	-	-	-	-	-	-	-	-
Fixed Maintenance	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL ALLOCATION	\$148.6	\$-	\$107.6	\$-	\$13.0	\$-	\$-	\$ -	\$-	\$-	\$28.0	\$-
TOTAL - AS ALL OTHER REALLOCATED (\$)	\$148.6	\$-	\$107.6	\$-	\$13.0	\$-	\$-	\$-	\$-	\$-	\$28.0	\$-
TOTAL (%)	100.0%	-	72.4%	-	8.7%	-	-	-	-	-	18.8%	-
ALLOCATION Without Supply Sustainability	100.0%	-	89.2%	-	10.8%	-	-	-	-	-	-	-



Table 25 Rate Category Allocation of Total Revenue Requirements (\$ millions)

	Five- Year Average	Customer	Capacity	Base	Max Day	Max Hour	Supply 1	Supply 2	Supply 3	Supply 4	Supply Sustainability	As All Others
Requirements												
Operating Revenue Requirements	\$53.97	\$3.26	\$7.17	\$11.84	\$5.80	\$3.35	\$5.89	\$5.17	\$9.07	\$2.41	\$-	\$-
Additional O&M for CIP and Advanced Tech	1.83	0.11	0.24	0.40	0.20	0.11	0.20	0.18	0.31	0.08	-	-
Required Reduction in O&M	-	-	-	-	-	-	-	-	-	-	-	-
Debt Service Requirements: Bonds, Leases, and Minor Debts	25.84	-	17.46	-	6.95	-	-	-	-	-	1.42	-
Debt Service Requirements: WIFIA	-	-	-	-	-	-	-	-	-	-	-	-
General Fund Transfer	9.26	-	-	-	-	-	-	-	-	-	-	9.26
Capital Outlay Financed by Rates	7.55	-	6.74	-	0.81	-	-	-	-	-	-	-
Conservation Program	1.66	-	-	-	1.39	0.27	-	-	-	-	-	-
Use of Non-Rate Revenue for WA-12	0.68	-	-	-	-	-	-	-	-	-	-	0.68
Less: Offsetting Requirements												
Conservation Surcharge	(1.66)	-	-	-	(1.39)	(0.27)	-	-	-	-	-	-
Interest income	(2.06)	-	-	-	-	-	-	-	-	-	-	(2.06)
Miscellaneous income	(3.11)	-	-	-	-	-	-	-	-	-	-	(3.11)
Water Conveyance Revenues	(3.78)	-	-	-	-	-	-	-	-	-	-	(3.78)
Settlement reimb - Lockheed/Shell	(2.64)	-	-	-	-	-	(1.38)	(0.70)	(0.56)	-	-	-
Wholesale Sales- WMWD	(2.40)	-	-	-	-	-	-	-	_	-	-	(2.40)



	Five- Year Average	Customer	Capacity	Base	Мах Dау	Max Hour	Supply 1	Supply 2	Supply 3	Supply 4	Supply Sustainability	As All Others
Wholesale sales - Norco	(0.84)	-	-	-	-	-	-	-	-	-	-	(0.84)
Outside City Surcharge	(2.19)	-	-	-	-	-	-	-	-	-	-	(2.19)
Fire Service Charges	(0.62)	-	-	-	-	-	-	-	-	-	-	(0.62)
Projected Cash Flows - (Use of) Contributions to Reserves	\$4.32	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$4.32
Adjustment for Rate Increase Delay	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
TOTAL RATE REVENUE REQUIREMENT	\$85.80	\$3.37	\$31.61	\$12.24	\$13.77	\$3.47	\$4.71	\$4.65	\$8.81	\$2.49	\$1.42	\$(0.74)
TOTAL - AS ALL OTHER REALLOCATED (\$)	\$85.80	\$3.34	\$31.34	\$12.14	\$13.65	\$3.44	\$4.67	\$4.61	\$8.73	\$2.47	\$1.41	\$-
Percentage Allocation	100.0%	3.9%	36.5%	14.1%	15.9%	4.0%	5.4%	5.4%	10.2%	2.9%	1.6%	



The allocation percentages calculated in Table 25 are applied to the baseline rate revenue requirements for each fiscal year of this rate-setting period, as shown in Table 26.

Table 26 Rate Category Allocation of Baseline Rate Revenue Requirements for FY 2023/24 to FY 2027/28 (\$ thousands)

Category	Revenue Requirement	Customer	Capacity	Base	Max Day	Max Hour	Supply 1	Supply 2	Supply 3	Supply 4	Supply Sustainability
Allocation (%)		3.9%	36.5%	14.1%	15.9%	4.0%	5.4%	5.4%	10.2%	2.9%	1.6%
FY 23/24	\$74,257	\$2,895	\$27,123	\$10,507	\$11,814	\$2,975	\$4,038	\$3,990	\$7, 559	\$2,136	\$1,221
FY 24/25	79,627	3,104	29,084	11,266	12,669	3,191	4,330	4,279	8,105	2,290	1,309
FY 25/26	85,393	3,329	31,190	12,082	13,586	3,422	4,644	4,589	8,692	2,456	1,404
FY 26/27	91,583	3,570	33,451	12,958	14,571	3,670	4,980	4,921	9,322	2,634	1,505
FY 27/28	98,148	3,826	35,849	13,887	15,615	3,933	5,338	5,274	9,990	2,823	1,613

Notes:



4.3 Rate Code Allocation

The next step in the cost of service analysis is the allocation of costs to each rate class. This step utilizes the results of the functional allocation and the customer usage and account data, to proportionally allocate costs based on the level of service provided to each rate class.

Carollo analyzed customer billing data for the three-year period FY 2019/20 through FY 2021/22 to understand how different types of customers use the water and wastewater systems, including how COVID-19 has impacted customer usage patterns. This analysis drives the allocation of costs to improve equity among customers.

To allocate costs of service to the different customer rate codes, each rate component must be split and divided appropriately. Each cost component is allocated in proportion to each rate code's share of the total annual service units of the respective component. The rate code allocation uses the five-year average service units for each rate code. Rate component costs are allocated to each rate code shown below, additional detail of the allocation methodology and service units are included in the following sections.

4.3.1.1 Fixed Rate Components

Customer: Allocated based on the number of accounts.

Capacity: Allocated based on the number of meter equivalents.

Note: fixed rate components are included in the rate code allocation to assess the total revenue requirements allocated to each code. However, because the fixed charges do not vary by rate code, fixed charges are calculated using the total revenue requirements allocated to the Customer and Capacity components.

4.3.1.2 Variable Rate Components

Base: Allocated based on each rate code's share of total demands.

Max Day: Allocated based on each rate code's share of max day extra capacity with adjustment for interruptible rates to remove supply related debt service and CIP costs.

Max Hour: Allocated based on each rate code's share of max day extra capacity.

Supply 1: Allocated based on each rate code's share of Supply 1 (Gage) water based on the supply allocation.

Supply 2: Allocated based on each rate code's share of Supply 2 (Riverside North/South) water based on the supply allocation.

Supply 3: Allocated based on each rate code's share of Supply 3 (Waterman) water based on the supply allocation.

Supply 4: Allocated based on each rate code's share of Supply 4 (Flume) water based on the supply allocation.

Supply Sustainability: Allocated based on each rate code's share of max day extra capacity. No Supply Sustainability costs are allocated to interruptible users.



4.3.2 Water Supply Allocation

The supply allocation serves to assign the lower costs sources of supply to cover basic demands and the higher cost sources of supplies to cover peak demands based on supply availability and each class's annual demand pattern. A step-by-step process is used to assign sources of supply to each class starting by assigning the lowest cost source of supply to cover a minimal amount of demands then progressively applying the higher cost sources of supply to greater levels of demand.

This allocation of available supply to each customer class was performed using the four-step process described below:

1. Allocate supply to the first increment of demand to all classes based on annualized three-month minimum usage.

The annualized three-month minimum demand is assumed to represent the basic minimum level of usage for each customer class. This initial step of the supply allocation exhausts all Supply 1 water (8.19 million CCF), all available Supply 2 water (6.18 million CCF), and a portion of Supply 3 water (0.88 million CCF).

2. Allocate supply to the second increment of needed supply based on annualized winter consumption.

Annualized winter demand represents the next increment of demand from each customer class. It represents annual demands associated with usage levels using RPU's seven-month winter (November through May). The supply allocated to each class in step one is subtracted from the annualized winter demand prior to the allocation of remaining supply 3 water. Step 3 of the allocation exhausts 4.63 million CCF of Supply 3 water, leaving 4.70 million CCF of Supply 3 to and all of Supply 4, 2.10 million CCF, to be allocated.

3. Allocate supply to the remaining demand based on total usage.

Step three allocates supplies to cover the remaining demand from each customer class based on total usage. The supply allocated to each class in step one and step two is subtracted from the total annual demand prior to the allocation of remaining Supply 3 water and Supply 4. Step 4 of the allocation exhausts the majority of remaining Supply 3 water (3.47 million CCF). The Supply 3 water remaining after step 4 (1.23 million CCF) and all of the Supply 4 water (2.10 million CCF), is considered resilient supply and is reallocated in step four.

4. Allocate remaining Supply 3 and Supply 4 water to account for supply resiliency.

The remaining Supply 3 water and Supply 4 water is allocated to each customer class based on each's allocation of Supply 3 water. This reallocation is intended to reflect the supply resiliency afforded to each class by the excess Supply 3 and Supply 4 water. Resilient supply is not allocated to the WA-7 and WA-10 class since they are considered to be interruptible and would be cut off in the event that supplies became limited.

Table 27 presents the summary of allocated supply with the resiliency component by CCF and percentage, respectively. A detailed calculation is provided in the Appendix.



Table 27 Supply Allocation by Rate Code (CCF)

,	,				
Rate Code	Total	Supply 1	Supply 2	Supply 3	Supply 4
Total With Reallocation fo	r Resiliency				
SFR (WA-1A)	15,073,945	5,359,778	4,042,171	4,664,340	1,007,655
MFR (WA-1B)	397,834	167,693	126,469	85,254	18,418
Flat Rate – Temp. Service (WA-2)	56,507	7,700	5,807	35,360	7,639
Riverside WC (WA-4)	10,495	2,929	2,209	4,406	952
Commercial/Industrial (WA-6)	8,748,379	2,173,028	1,638,827	4,059,528	876,995
Interruptible Irrigation/Recycled (WA- 7/WA-10)	807,384	188,118	141,873	477,393	-
Landscape (WA-11)	924,468	192,397	145,100	482,693	104,278
Agricultural (WA-12)	660,253	97,877	73,816	401,765	86,795
TOTAL	26,679,265	8,189,522	6,176,272	10,210,739	2,102,732
Percentage Allocation					
SFR (WA-1A)	56.50%	65.45%	65.45%	45.68%	47.92%
MFR (WA-1B)	1.49%	2.05%	2.05%	0.83%	0.88%
Flat Rate – Temp. Service (WA-2)	0.21%	0.09%	0.09%	0.35%	0.36%
Riverside WC (WA-4)	0.04%	0.04%	0.04%	0.04%	0.05%
Commercial/Industrial (WA-6)	32.79%	26.53%	26.53%	39.76%	41.71%
Interruptible Irrigation/Recycled (WA- 7/WA-10)	3.03%	2.30%	2.30%	4.68%	0.00%
Landscape (WA-11)	3.47%	2.35%	2.35%	4.73%	4.96%
Agricultural (WA-12)	2.47%	1.20%	1.20%	3.93%	4.13%
				100.00%	100.00%



4.3.3 Water Demand Characteristics – Units of Service

As discussed previously, costs allocated to the variable functional categories (Base, Max Day, Max Hour, Supplies 1 through 4, and Supply Sustainability) are allocated based on the amount of demand in each of those categories for each rate code. This directly ties the incremental cost of water to each class's consumption and to volumetric rate tiers (where applicable). Every unit of water has an element of Base, Max Day, Max Hour, and Supply costs. Supply Sustainability costs are spread across all units of water for rate codes without tiered rates and from the upper tiers for rate codes with tiered rates.

Costs for each rate component, for each fiscal year, are allocated to each rate code using five-year average units of service for the Study period. The peak factors and calculated max day and max hour extra capacity for each rate code were determined using the detailed customer billing data analysis, demand projections, and the overall system max day and max hour peak factors presented previously in Table 19. Table 28 shows the five-year average units of service for each rate code, additional detail is included for reference in the Appendix.

Table 29 shows the rate component costs allocated to each rate code for FY 2023/24. This allocation is performed for each fiscal year of the study period and the variable costs allocated to each code are then used to calculate rates. Allocated costs for each fiscal year are included in the Appendix.

4.3.4 Interruptible Rates

Along with the exclusion of resilient supply, the allocated costs for interruptible customers are adjusted to remove costs associated with development of supply sources as well as costs in the Supply Sustainability category. These users are not considered to benefit from investments in water supply resiliency because they will be required to stop using water in the event that system wide usage must be curtailed, or if a system failure or other event leads to a decrease in available supplies.

Supply related debt service and capital costs are allocated to the Max Day component thus, the allocation of Max Day costs for interruptible users is adjusted to remove the debt service and capital costs that are associated with developing or enhancing water supply sources. No costs in the Supply Sustainability category are allocated to the interruptible users. No interruptible adjustments are made for the Customer, Capacity, Base, Max Hour, or Supply 1, 2, and 3 allocations.



Table 28 Units of Service

Rate Class	Total Use (Fi Avg.)			Max Day Extra Capacity (Five-Year Avg.)			Max Hour Extra Capacity (Five-Year Avg.)		
	CCF	%	Peak Factor	CCF	%	% with Interruptible Adjustment	Peak Factor	CCF	%
SFR (WA-1A)	13,665,519	57.4%	1.48	18,078	57.8%	59.9%	1.77	48,015	57.4%
MFR (WA-1B)	373,810	1.6%	1.36	373	1.2%	1.2%	1.62	1,290	1.5%
Flat Rate – Temp. Service (WA-2)	44,394	0.2%	2.29	157	0.5%	0.5%	2.73	175	0.2%
Riverside WC (WA-4)	8,986	0.04%	1.69	17	0.05%	0.1%	2.01	33	0.0%
Commercial/Industrial (WA-6)	7,574,471	31.8%	1.40	8,352	26.7%	27.7%	1.67	26,296	31.5%
Interrupt. Irrigation/Recycled (WA-7/WA-10)	830,364	3.5%	1.84	1,913	6.1%	2.8%	2.19	3,073	3.7%
Landscape (WA-11)	781,477	3.3%	1.67	1,426	4.6%	4.7%	1.98	2,820	3.4%
Greenbelt (WA-8)	-	0.0%	2.07	-	0.0%	0.0%	2.47	-	0.0%
Agricultural (WA-12)	522,624	2.2%	1.66	939	3.0%	3.1%	1.97	1,884	2.3%
Total	23,801,644	100.0%		31,255	100.0%	100.0%		83,584	100.0%

Notes:



Table 29 Rate Code Allocation for FY 2023/24 (thousands \$)

Category	SFR (WA-1A)	MFR (WA-1B)	COMM/INDU (WA-6)	INTERRUPT. IRR / RECYC (WA-7/WA-10)	LANDSCAPE (WA-11)	FLAT RATE – TEMP. SERVICE (WA-2)	RIVERSIDE WC (WA-4)	GREENBELT (WA-8)	AGRICULTUR AL (WA-12)	SYSTEM TOTAL
Customer	\$2,554.6	\$49.0	\$229.6	\$24.6	\$22.2	\$3.4	\$1.1	\$0.4	\$9.6	\$2,894.5
Capacity	18,393.4	385.4	6,918.0	548.0	507.7	216.2	14.0	-	140.5	27,123.1
Base	6,032.2	165.0	3,343.5	366.5	345.0	19.6	4.0	-	230.7	10,506.5
Max Day	7,073.1	145.9	3,267.5	334.5	557.8	61.4	6.6	-	367.5	11,814.4
Max Hour	1,709.2	45.9	936.0	109.4	100.4	6.2	1.2	-	67.0	2,975.4
Supply 1	2,642.9	82.7	1,071.5	92.8	94.9	3.8	1.4	-	48.3	4,038.3
Supply 2	2,611.5	81.7	1,058.8	91.7	93.7	3.8	1.4	-	47.7	3,990.2
Supply 3	3,452.8	63.1	3,005.1	353.4	357.3	26.2	3.3	-	297.4	7,558.5
Supply 4	1,023.6	18.7	890.8	-	105.9	7.8	1.0	-	88.2	2,135.9
Supply Sustainability	752.1	15.5	347.4	-	59.3	6.5	0.7	-	39.1	1,220.6
Total	\$46,245.3	\$1,052.9	\$21,068.3	\$1,920.8	\$2,244.3	\$354.8	\$34.6	\$0.4	\$1,336.0	\$74,257.5



Section 5

WATER RATE DESIGN

The rate design analysis links the rate code costs identified in Section 4 with the water rates necessary to achieve cost recovery. The focus of this process is to achieve full cost recovery and substantiate that each rate code is paying their fair and proportionate share of system costs.

5.1 Selecting Rate Structures

Once costs have been equitably allocated to each customer class, RPU does have some flexibility in designing the rate structure to meet its policy objectives. In determining the appropriate rate level and structure, Carollo analyzed various rate design alternatives and the corresponding customer and utility implications. Beyond the identified study objectives, Carollo identified additional criteria for considerations and discussed them at length with RPU staff. Listed below are RPU's ratemaking principles:

5.1.1 Ratemaking Principles

RPU rate structures will be designed to provide a transition to rates that align with the transformational changes occurring in the electric and water industries. RPU's rates shall be designed to achieve the following goals:

Achieve full recovery of costs.

Equitably allocate costs across and within customer classes.

Encourage efficient use of water and electricity.

Provide rate stability.

Offer flexibility and options.

Maintain rate competitiveness in region.

Be simple and easy to understand.

Given the numerous and, at times, competing elements, selection of an appropriate rate structure is complex. There is no single structure that meets all objectives equally, nor are all objectives or elements valued the same by the utility or customers. Each criteria or element has merit and plays an important role in the rates implementation and overall effectiveness. These elements and competing objectives were discussed and evaluated at length throughout the financial and rate study process.



5.1.2 Proposed Water Rate Structure

Based on discussion with RPU staff and careful review of the cost of service analysis, Carollo recommends that RPU implement the following rate design modifications:

- Revise the SFR Tier 1 allotment from 9 CCF to 8 CCF to reflect updated State guidance for indoor water usage, 47 gallons per capita per day (GPCD), and assuming 4 persons per household.
- Revise the MFR Tier 1 allotment from 7 CCF to 6 CCF to reflect updated State guidance for indoor water usage, 47 GPCD, and assuming 4 persons per household.

5.2 Fixed Charges

The fixed charge is intended to provide a stable revenue source that is related to how customers use the system expressed as the system capacity required to serve them. The proposed fixed charge is a combination of the Customer and Capacity functional components. The Customer component recovers costs that apply to all accounts in the system, regardless of usage or the size of the connection to the system. The proposed fixed charge is designed to collect costs associated with capital expenditures (debt service, rate funded capital, and a portion of engineering) as well as maintenance costs based on each customer's capacity share as measured by Meter Equivalent Units (MEU). The customer share accounts for billing and administrative costs that are independent of each customer's capacity share and therefore equal for each account.

Table 30 presents the calculation of monthly unit charges for both account and MEU as the first step to determining the fixed charge.

Table 30 Monthly Component Charges

	Existing	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28
Number of Accounts	66,694	66,879	67,064	67,250	67,436	67,623
Customer Revenue to Recover (\$ millions)		\$2.89	\$3.10	\$3.33	\$3.57	\$3.83
Monthly Component Charge Per Account		\$3.61	\$3.86	\$4.12	\$4.41	\$4.71
Number of MEUs	95,061	95,337	95,661	95,987	96,290	96,594
Capacity Revenue to Recover (\$ millions)		\$27.12	\$29.08	\$31.19	\$33.45	\$35.85
Monthly Component Charge per MEU		\$23.71	\$25.34	\$27.08	\$28.95	\$30.93

Notes:

(1) Totals may be off due to rounding.

To determine the fixed charge, the meter unit cost is then multiplied by the meter capacity ratios previously developed by RPU to calculate the meter capacity cost. These ratios are based on ratios identified in the AWWA M6 Manual *Water Meters - Selection, Installation, Testing, and Maintenance* and represent the types of meters used by Riverside. The ratios are calculated using the average of maximum flow for meters of each size. The meter Capacity cost is then added to the Customer cost to calculate the cost based fixed charges, presented in Table 31.



While an increased fixed charge provides a stable source of revenues for the utility, increasing the fixed charge reduces the amount allocated to the commodity rates, and thus has the incidental effect of reducing incentives for conservation. The proposed revenue adjustments, as a percentage, do not equal or necessarily correlate to an equivalent percentage increase to rates or monthly bills. The results of the cost of service analysis and rate redesign will affect users differently based on their meter size and water consumptions habits. Table 32 summarizes the proposed monthly fixed charges for the duration of this rate-setting period.

Table 31 Components to Proposed Fixed Charge (FY 2023/24)

Meter Size	Capacity Ratio	Customer Component	Capacity Component	Total Monthly Charge
3/4" & 5/8"	1.00	\$3.61	\$23.70	\$27.31
1"	1.67	3.61	39.59	43.20
1.5"	3.33	3.61	78.94	82.55
2"	5.33	3.61	126.36	129.97
3"	10.00	3.61	237.08	240.69
4"	16.67	3.61	395.21	398.82
6"	36.67	3.61	869.37	872.98
8"	60.00	3.61	1,422.48	1,426.09
10"	93.33	3.61	2,212.67	2,216.28
12"	133.33	3.61	3,160.99	3,164.60

Table 32 Proposed Monthly Fixed Charges (FY 2023/24 to FY 2027/28)

Meter Size	Existing	FY 2023/24	FY 2024/25	FY 2025/26	FY 2026/27	FY 2027/28
3/4" & 5/8"	\$26.00	\$27.31	\$29.19	\$31.20	\$33.36	\$35.64
1"	41.26	43.20	46.17	49.35	52.76	56.36
1.5"	79.08	82.55	88.23	94.30	100.82	107.70
2"	124.64	129.97	138.90	148.45	158.72	169.56
3"	231.03	240.69	257.22	274.91	293.91	313.99
4"	382.97	398.82	426.21	455.53	487.01	520.28
6"	838.59	872.98	932.94	997.11	1,066.02	1,138.84
8"	1,370.06	1,426.09	1,524.04	1,628.85	1,741.43	1,860.39
10"	2,129.34	2,216.28	2,368.50	2,531.39	2,706.35	2,891.22
12"	3,040.57	3,164.60	3,381.95	3,614.54	3,864.36	4,128.34



5.3 Variable Rates

The variable rates are developed for each rate code and are designed to recover the costs proportionate to water demands. Cost of service-based rates were developed for each rate code based on the principle of maintaining vertical and horizontal customer-class equity. Rate codes, such as single-family residential or commercial, only pay for their assigned share of costs of service, and within each rate code, each account will pay a fair share of the costs assigned to that rate code based on their demands. The water commodity rate for each rate code is calculated based on the rate code's share of revenue requirements and their forecasted water demands.

5.3.1 Seasonally Adjusted Rates

Like RPU's current rate structure, the proposed variable rates for several customer classes will be seasonally adjusted. Rates are increased in the summer months to reflect the increased costs associated with providing water during times of peak usage. The seasonal adjustment also provides the additional benefit of promoting efficient usage throughout the year.

Under the existing rate structure, summer months include June through October and winter months include November through May. Based on current water usage patterns these seasonal definitions were found to be in alignment with customer usage patterns and were therefore maintained for the proposed rates.

The seasonal adjustment to the proposed rates was made by allocating a greater share of Max Day costs to the highest tier summer rate based on the ratio of demands in the average summer months to the demands in the average winter month. For classes with tiered rates (single family, multi-family, and Riverside Water Company Irrigators), seasonal adjustments are applied only to the highest tier. As such, this ratio is calculated for the highest tier of the tiered rate classes, or for the rate code as a whole for Commercial/Industrial WA-6 and Landscape WA-11.

The first step to calculating the seasonal ratio is to sum each season's forecasted usage for FY 2023/24 and divide by the number of months in that season; five summer months and seven winter months. Then, the ratio of summer to winter usage is the seasonal ratio used in rate design. Table 33 presents the summary of these calculations.



Table 33 Seasonal Peak Factors Calculation

Rate Class	Winter CCF	Summer CCF	Seasonal Ratio
Number of Months	7	5	
WA-1A SFR (Tier 3)			
Avg. Seasonal Use	781,054	1,260,772	
Avg. Monthly Use	111,579	252,154	2.26
WA-1B MFR (Tier 2)			
Avg. Seasonal Use	90,208	95,879	
Avg. Monthly Use	12,887	19,176	1.49
WA-4 Riverside Irrigators (Tier 3)			
Avg. Seasonal Use	392	636	
Avg. Monthly Use	56	127	2.27
WA-6 Commercial/Industrial (All)			
Avg. Seasonal Use	3,814,280	3,543,456	
Avg. Monthly Use	544,897	708,691	1.30
WA-11 Landscape (All)			
Avg. Seasonal Use	337,300	421,816	
Avg. Monthly Use	48,186	84,363	1.75
Notes: (1) Totals may be off due to rounding.			

5.3.2 Single Family Residential Rates

Given the State's ongoing water resources concerns and calls for conservation, and RPU's continued investment in supply resiliency, it is important that the proposed water rate structure promotes efficient water usage and passes the true cost of providing water service on to the customers who utilize that service. The study reviewed the appropriateness and applicability of several rate structure alternatives for the Single Family residential customer class. These options included seasonal and non-seasonal rates, various methods to set tier breaks, and various methods to allocate costs to each tier.

5.3.3 Proposed Single Family Rate Structure

The proposed single family rates maintain the fixed and variable tiered structure but reduce the breakpoint from 9 CCF to 8 CCF in Tier 1. The proposed rates have been developed with a three-tiered inclining block structure, with tier three rates that vary seasonally. The CCF allotments for each tier will remain constant throughout the course of the year. The proposed tier allotments have been set based on water needs for each customer and on the actual usage patterns observed in the customer billing data.

<u>Tier 1 Allotment – Indoor Usage</u>: The proposed tier one allotment is 8 CCF per account per month. This allotment was calculated based on an assumed 4 persons per household and 47 gallons per capita per day to reflect state indoor water use guidance.

<u>Tier 2 Allotment – Efficient Outdoor Usage</u>: The tier two allotment is an additional 27 CCF per month above the tier one allotment. This allotment maintains RPU's existing tier two breakpoint of 35 CCF per month and is in alignment with the 75th percentile user in the maximum month.



<u>Tier 3 – High Usage</u>: Any usage above 35 CCF will be charged the tier three rate.

Seasonal adjustment of the tier three rates helps to reflect the additional cost of seasonal peaking on the system.

5.3.4 Proposed Single Family Rates

Volumetric rates for each tier are calculated by allocating the variable revenue to recover from the SFR rate class (summarized in Table 25) to each tier based on usage per tier and supply available in each tier. Due to the pressure that seasonal variability places on the system, the revenue to recover through volumetric rates for SFR tier three is further allocated to winter and summer proportionate to its seasonal ratio.

5.3.4.1 Base, Max Day, Max Hour, and Supply Sustainability

The first step to developing these component rates is to allocate the calculated revenue to recover by tier based on forecasted use, as shown in Table 32.

Base and Extra Capacity (Max Day and Max Hour) costs are allocated proportionate to the share of usage in each tier for the associated unit of service and are independent of source of supply costs. Base costs are allocated in proportion to average day demands, Max Day costs are allocated in proportion to Max Day extra capacity, and Max hour costs are allocated in proportion to Max Hour extra capacity. SFR's share of Supply Sustainability costs are allocated entirely to Tier 3 since the highest users drive the need to secure additional sources of supply.

Table 34 SFR Proposed Rate Calculation: Base/Extra Capacity by Tier (FY 2023/24)

	Total	Tier 1	Tier 2	Tier 3
Base/Extra Capacity Use (CCF)				
Base (Average Day)		13,678	17,649	5,594
Max Day		2,475	9,790	5,563
Max Hour		16,755	22,875	7,719
Supply Sustainability		-	-	-
Base/Extra Capacity Use (%)				
Base		37.0%	47.8%	15.2%
Max Day		13.9%	54.9%	31.2%
Max Hour		35.4%	48.3%	16.3%
Supply Sustainability				100.0%
Revenue to Recover (\$ thousands)				
Base	\$6,032	\$2,235	\$2,883	\$914
Max Day	7,073	982	3,884	2,207
Max Hour	1,709	605	826	279
Supply Sustainability	752	-	-	752
Notes: 1) Totals may be off due to rounding.				

After costs have been allocated to each tier, they are split between winter and summer based upon the projected usage per tier in each season. Table 35 summarizes the seasonal percentages which are applied to the revenue by tier above, resulting in the winter and summer revenue to recover by tier in Table 36.



An additional seasonal rate adjustment for tier three is created by applying the peaking factor calculated in Table 33. A corresponding allocation is made to the allocated winter tier three costs to maintain revenue neutrality over the entire year.

For tier three, which is seasonally adjusted, Base costs are allocated to winter and summer proportional to the use in each season, resulting in 38.3-percent of costs allocated to winter and 61.7-percent of costs allocated to the summer. To account for the increased peak demand burden in the summer season, peak costs in the Max Day and Max Hour categories are allocated using the seasonally weighted allocation. The seasonally weighted allocation applies the 2.26 seasonal ratio, from Table 33, to the summer demands resulting in 21.5-percent of costs allocated to winter and 78.5-percent of costs allocated to summer.

SFR Seasonal Allocation Percentage Calculation (FY 2023/24) Table 35

Season	Tier1	Tier 2	Tier 3 ⁽¹⁾	Tier 3 Seasonally Weighted ⁽²⁾
Annual (CCF)	4,992,538	6,441,753	2,041,826	n/a
Winter (CCF)	2,848,873	3,039,262	781,054	781,054
Winter (%)	57.1%	47.2%	38.3%	21.5%
Summer (CCF)	2,143,665	3,402,491	1,260,772	2,849,181
Summer (%)	42.9%	52.8%	61.7%	78.5%

Notes:

- (1) Based on projected winter and summer demands, used to allocate Base costs that are not driven by peaking.
- (2) Seasonally weighed summer CCF calculated by multiplying non-weighted CCF of 1,260,772 by tier three seasonal ratio of 2.26. The seasonally adjusted allocation is applied to peak costs in the Max Day and Max Hour categories as peaking is higher in the summer months.
- (3) Totals may be off due to rounding.

Table 36 SFR Proposed Rate Calculation: Base/Extra Capacity Costs by Season (FY 2023/24)

	Tier 1	Tier 2	Tier 3
Winter Rev. Req. (\$ thousands)			
Base	\$1,275	\$1,360	\$350
Max Day	560	1,832	475
Max Hour	345	390	60
Supply Sustainability	-	-	288
Subtotal: Winter	\$2,181	\$3,583	\$1,172
Summer Rev. Req. (\$ thousands)			
Base	\$960	\$1,523	\$564
Max Day	422	2,051	1,732
Max Hour	260	436	219
Supply Sustainability	-	-	464
Subtotal: Summer	\$1,641	\$4,011	\$2,980



5.3.4.2 Sources of Supply

Costs for each priority of supply (Supply 1, Supply 2, Supply 3, and Supply 4) are allocated to each tier based on exhausting the lowest cost source of supply to each tier before allocating costs associated with the next source of supply. Supply cost allocation to each tier were developed based on the five-year average consumption per tier, and the five year average supply allocated to single family residential customers to maintain consistency.

Based on current demand levels, RPU has some available, unused supplies. These supplies provide a critical level of resiliency for the water system and are available to meet high-level, peak demands as other supply sources become restricted. As noted in the report above, RPU is able to sell some of these supplies to offset its operational costs and rate impacts. However, because these supplies provide the greatest level of benefit to high volume users, costs associated with supply resiliency are allocated into tier 3, to reflect the supply available for high volume users and the peak strain that they place on the system. But for the fact that RPU's customers peak on the system, new local supplies and the associated facilities would not have been developed. A direct example of these cost investments is the John W. North Water Treatment Plant.

The resilient supply costs considered in the analysis include only those that will be incurred based on the projected usage, and the fixed costs incurred to maintain access to those supplies. Variable costs associated with resilient supplies such as electricity or chemicals are not included in the analysis. Though the resilient supply allocated into Tier 3 shows an excess of available supply, the costs allocated into each tier reflect only costs that RPU will actually incur.

The source of supply allocations are based on the five-year average to correspond to the allocation of available supplies to each customer class calculated in Table 27. Using the same seasonal allocation calculated in Table 33, the development of the allocation of each supply cost to each tier based on the five-year average consumption over the rate planning period is shown in Table 37 below.

Table 37 SFR Proposed Rate Calculation: Supply by Tier (FY 2023/24)

	•			
	Total	Tier1	Tier 2	Tier 3
Available Supply (C	CF)			
Supply 1	5,359,778	4,992,538	367,240	-
Supply 2	4,042,171	-	4,042,171	-
Supply 3	4,664,340	-	2,032,342	2,631,999
Supply 4	1,007,655	-	-	1,007,655
Available Supply (%	6)			
Supply 1		93.1%	6.9%	0.0%
Supply 2		0.0%	100.0%	0.0%
Supply 3		0.0%	43.6%	56.4%
Supply 4		0.0%	0.0%	100.0%
Revenue to Recove	r (\$ thousands)			
Supply 1	\$2,643	\$2,462	\$181	\$-
Supply 2	2,611	-	2,611	-
Supply 3	3,453		1,504	1,948
Supply 4	1,024	-	-	1,024
lotes: 1) Totals may be off due	e to rounding.			



Similar to the seasonal allocation calculated for the Base/Extra Capacity components, the supply-related costs per tier are allocated to winter and summer based on its projected usage and percentages calculated in Table 35, resulting in seasonal revenue to recover by tier in Table 38.

Table 38 SFR Proposed Rate Calculation: Supply Costs by Season (FY 2023/24) (\$1,000s)

	Tier1	Tier 2	Tier 3		
Winter Supply Rev. Req. (\$ th	ousands)				
Supply 1	\$1,405	\$85	\$-		
Supply 2	-	1,232	-		
Supply 3	-	710	745		
Supply 4	-	-	392		
Subtotal: Winter	\$1,405	\$2,027	\$1,137		
Summer Supply Rev. Req. (\$ thousands)					
Supply 1	\$1,057	\$96	\$-		
Supply 2	-	1,379	-		
Supply 3	-	795	1,203		
Supply 4	-	-	632		
Subtotal: Summer	\$1,057	\$2,270	\$1,835		

5.3.4.3 Proposed Single Family Residential Rates

The costs allocated to each tier in each season are summed and then divided by the projected usage for the corresponding tier and season to calculate the volumetric rates. The SFR rate calculation for FY 2023/24 is shown in Table 39 below.

Table 39 SFR Proposed Rate Calculation (FY 2023/24)

	Tier 1	Tier 2	Tier 3
Projected Usage (CCF)			
Winter	2,848,873	3,039,262	781,054
Summer	2,143,665	3,402,491	1,260,772
Revenue Requirement (\$ thousands)			
Winter			
Base, Max Day, Max Hour, and Supply Sustainability (Table 36)	\$2,181	\$3,583	\$1,172
Supply Costs (Table 38)	1,405	2,027	1,137
Winter Rev. Req.	\$3,585	\$5,610	\$2,309
Summer			
Base, Max Day, Max Hour, and Supply Sustainability (Table 36)	\$1,641	\$4,011	\$2,980
Supply Costs (Table 38)	1,057	2,270	1,835
Summer Rev. Req.	\$2,698	\$6,280	\$4,815
Rate (\$/CCF)			
Winter	\$1.26	\$1.85	\$2.96
Summer	1.26	1.85	3.82
Notes: (1) Totals may be off due to rounding.			



The calculation is repeated for each year of the analysis based on each years' projected usage and allocated costs to develop the rate presented in Table 40. The Appendix provides additional detail of the SFR rate calculations.

Table 40 Proposed Single Family Rates

Tier	Existing	FY 2023/24	FY 2024/25	FY 2025/26	FY 2026/27	FY 2027/28
Winter Rates						
Tier 1	\$1.30	\$1.26	\$1.34	\$1.43	\$1.52	\$1.62
Tier 2	1.64	1.85	1.97	2.09	2.23	2.37
Tier 3	3.01	2.96	3.15	3.35	3.57	3.80
Summer Rates						
Tier 1	\$1.30	\$1.26	\$1.34	\$1.43	\$1.52	\$1.62
Tier 2	1.64	1.85	1.97	2.09	2.23	2.37
Tier 3	3.66	3.82	4.07	4.33	4.61	4.91

5.3.4.4 Single Family Residential Revenue Volatility

One of the goals of the rate design analysis was to create a rate structure that controls revenue volatility, while conforming to the requirements of Proposition 218, and RPU's other rate setting principles. As a component of the rate analysis, the proposed rates were analyzed along with historical and projected demand patterns to test whether rate structure and pricing changes have an adverse impact on revenue volatility. That analysis showed that the proposed SFR rates recover costs from customers at various usage levels in a manner very similar to the current rates.

Figure 10 and Figure 11 show the results of the volatility analysis. For presentation comparison purposes, estimated revenues and usage from individual customers were grouped into 10-CCF blocks up to 70 CCF, followed by a final block for customers with more than 70 CCF of monthly usage.

Figure 10 shows the percent of customers within each usage block and the projected usage by each block based on the billing data analysis and demand projection. The left axis corresponds to the total annual usage expected to fall within each monthly usage group, presented as bars, and the right axis shows the percent of accounts within each monthly usage group, presented as an orange line. As shown, customer bills with over 70 CCF of monthly usage represent just 2.8-percent of accounts but are responsible for approximately 1.85 million CCF of demands, constituting 13.7-percent of total SFR sales.



Figure 10 SFR Projected Usage

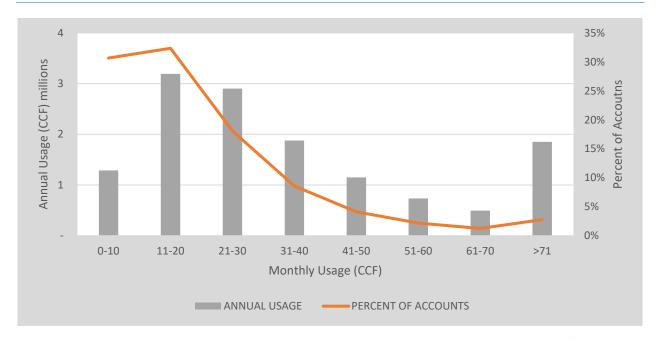
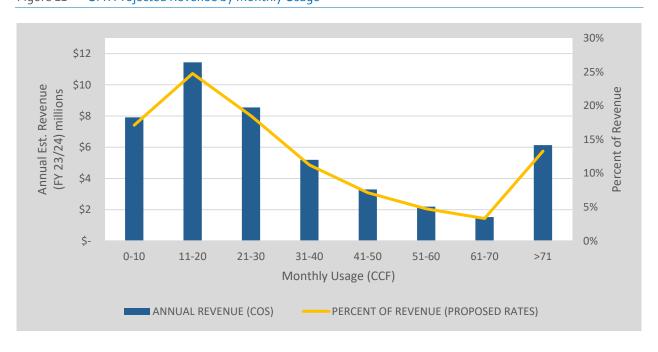


Figure 11 shows the revenue generated by SFR users, in the same 10 CCF blocks, including both fixed and variable revenues for FY 2023/24. The left axis corresponds to the blue bars that show the annual revenue expected from users within each usage group. The right axis corresponds to the orange line that shows the percent of annual revenues from users within each group.

As shown, under the proposed rates customers with monthly use over 70 CCF would pay approximately \$6.1 million in fixed and variable charges, making up approximately 13.3-percent of SFR revenues. This percentage is slightly less than the 13.5-percent of revenues generated by those users under the current rates.

Figure 11 SFR Projected Revenue by Monthly Usage





5.3.4.5 Single Family Bill Impact Analysis

Due to the changes in the rate structure, monthly bill impacts will vary for specific customers based on their level of usage, seasonal peaking, and meter size. The primary rate structure updates, and their impact on customer bills is discussed below. Note that the calculated bills and impacts presented within this report do not include RPU's Water Conservation Surcharge.

An analysis was completed to assess and understand the impact of the rate structure updates across a wide variety of customers with differing usage levels and meter sizes.

Factors influencing SFR bill impacts:

Decreased Tier 1 Allotment: The decrease of the Tier 1 breakpoint from 9 CCF to 8 CCF will impact customers whose usage typically falls above 8 CCF per month. Due to the lowered breakpoint, more of their usage will be charged at the higher Tier 2 rate rather than the Tier 1 rate. A portion of this increase will be offset by the change in the Tier 1 rate, which will drop to \$1.26 in FY 2023/24 from the current rate of \$1.30.

Tier 2 and 3 Pricing: Unit costs for each supply source have come together since the previous study leading to less incremental increase from Tier 2 to Tier 3. Less overall costs allocated to supply resiliency capital, O&M, and debt service as compared to the previous COSA. These changes result in a larger increase to the Tier 2 rate and a relatively smaller increase in the Tier 3 Summer rate and a small reduction in the Tier 3 Winter Rate. These changes result in year 1 bill impacts slightly higher than the systemwide increases for bills with demands between approximately 20 and 60 CCF.

Along with an analysis of bills at all monthly consumption levels between 0 CCF and 500 CCF, bill impacts were calculated for various winter and summer percentiles, defined as the levels of consumption at which a given percentage of customers fall at or below. For example, the 10th percentile corresponds to monthly usage of 5 CCF or below in the winter and 6 CCF or below in the summer. The customer attributes for each percentile are shown below in Table 41.

Table 41 Single Family Test Customers

Percentile	Assumed Meter Size	Winter CCF	Summer CCF	Average Annual Use
10th	3/4" & 5/8"	5	6	6
20th	3/4" & 5/8"	8	12	10
50th (Median)	3/4" & 5/8"	13	20	17
75th	1"	22	32	27
90th	1"	34	49	42

Figure 12 demonstrates seasonal consumption by number of accounts (left axis) and the cumulative percent of accounts (right axis). As shown, the usage distribution varies based on the season with more accounts at higher levels of monthly consumption in the summer, and more accounts at lower levels of consumption in the winter.



Figure 12 SFR Monthly Usage Distribution

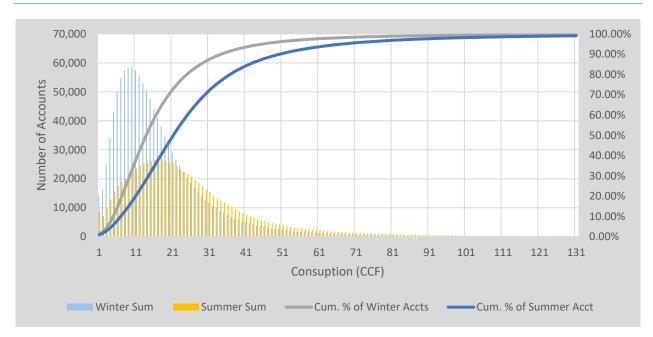


Figure 13 below shows the average demands of customer accounts at each usage level with their corresponding average monthly bill currently and forecasted for beginning and end of this rate-setting period. On an annual average basis, the majority of customers, about 90 percent, use less than 34 CCF per month in the winter and 49 CCF per month in the summer.

Figure 13 SFR Average Monthly Bill by Usage Percentile

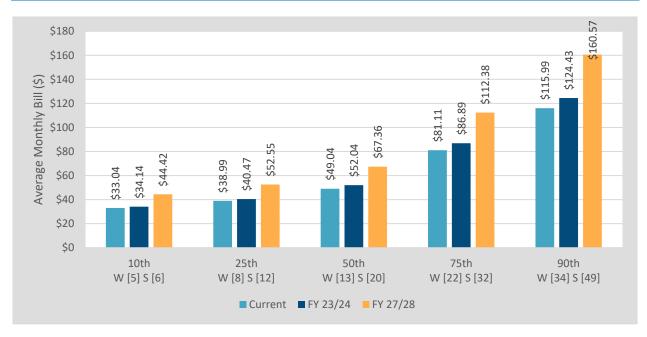


Figure 14 and Figure 15 present this bill impact as a dollars-per-month forecasted change and annual bill percentage change, respectively. In FY 2023/24 (Year 1), the average monthly bill for a 50th percentile (median) customer will increase by \$3.00 per month in FY 2023/24 (Year 1) and an average of \$3.83 per month in FY 2024/25 to FY 2027/28 (Years 2 to 5).



The annual bill change for FY 2023/24 (Year 1) is highest for customers using above the 50th percentile due to the Tier 2 and Tier 3 rate increases. However, the annual bill change for FY 2024/25 to FY 2027/28 (Years 2 to 5) remains nearly constant.

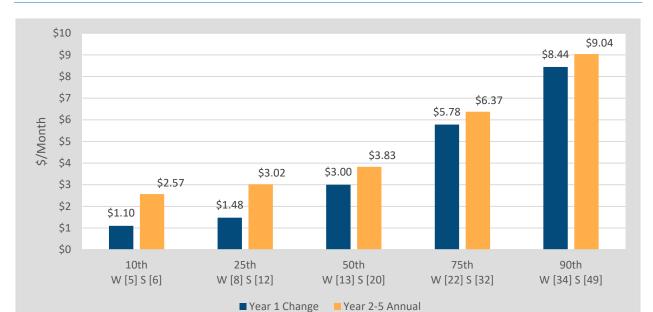


Figure 14 SFR Increase in Average Monthly Bill



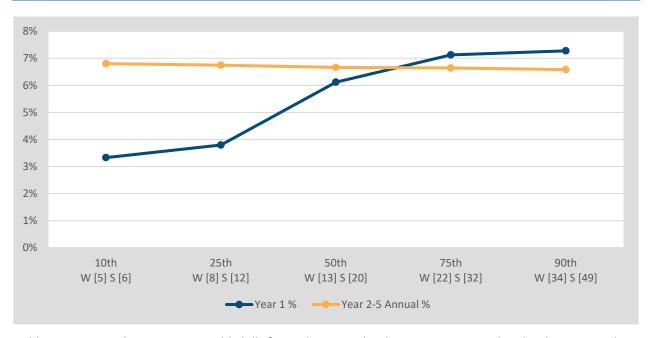


Table 42 presents the average monthly bills for each user under the current rates and under the proposed rates in FY 2023/24 (Year 1) and in FY 2027/28 (Year 5). Also shown are the percentage increases in Year 1 and the average percentage increases for Years 2 through 5.



Table 42 Single Family Monthly Bill Impacts

Customer Size	CCF Usage Win Sum	Avg Monthly (Current)	Avg Monthly (Year 1)	Annual Avg % (Year 1)	Avg Monthly (Year 5)	Annual Avg % (Year 2-5)	5-Year Annualized Increase
10th	5 6	\$33.04	\$34.14	↑3.3%	\$44.42	↑6.8%	\$2.28
25th	8 12	38.99	40.47	↑3.8%	52.55	↑6.7%	\$2.71
50th (Median)	13 20	49.04	52.04	↑6. 1 %	67.36	↑6.7%	\$3.66
75th	22 32	81.11	86.89	↑7.1%	112.38	↑6.6%	\$6.25
90th	34 49	115.99	124.43	↑7.3%	160.57	↑6.6%	\$8.92

5.3.5 Multi-Family Residential Rates

Due to the high variance in account characteristics among individual customers, traditional tiered rate structures are often not a good fit for multi-family accounts. While multi-family usage is relatively homogeneous per dwelling unit, the number of units per complex varies widely. Relying only on account total information to develop and impose rates would penalize large complexes rather than excessive use or peaking. Therefore, tiered rate structures for multi-family accounts are typically developed based on allotments per dwelling unit rather than allotments per account.

RPU's multi-family rates are applied to residential users with two, three, or four dwelling units served by a common meter. Multi-family connections with more than four dwelling units are grouped into the WA-6 Commercial rate code and charged based on those rates.

5.3.5.1 Proposed Multi-Family Rates

The proposed rates have been developed within the existing two-tiered inclining block structure, with rates that vary seasonally. The per dwelling unit CCF allotments will remain constant throughout the year. The proposed tier allotments have been set based on water needs for each customer and on the actual usage patterns observed in the customer billing data. Setting tier allotments on a per dwelling unit basis helps to place all accounts on an even playing field and enables tiered rates to appropriately standardize multi-family accounts to target efficiency and peaking, rather than demand alone.

- Tier 1 Allotment Indoor Usage: The proposed tier one allotment is 6 CCF per account per month.
 This allotment was calculated based on an assumed 3 persons per household and 47 gallons per capita per day.
- Tier 2: Any usage above 6 CCF per dwelling unit will be charged the tier two rate.

Similar to SFR rates, seasonal adjustment of the tier two rates helps to promote year-round efficient water usage. The seasonal adjustment to the rates was made by allocating a greater share of costs to the tier three summer rate based on the annualized summer to annual average usage peak factor.

The rate calculation for the multi-family rates follows a process nearly identical to that outlined for the SFR rates above, but with only two tiers rather than three. Detailed calculations for the multi-family rates are included for reference in the Appendix. Table 43 below shows the proposed multi-family rates.



Table 43 Proposed Multi-Family Rates

Tier	Existing	FY 2023/24	FY 2024/25	FY 2025/26	FY 2026/27	FY 2027/28
Winter Rates						
Tier 1	\$1.30	\$1.26	\$1.34	\$1.43	\$1.52	\$1.62
Tier 2	1.87	1.94	2.07	2.20	2.34	2.49
Summer Rates						
Tier 1	\$1.30	\$1.26	\$1.34	\$1.43	\$1.52	\$1.62
Tier 2	2.12	2.23	2.37	2.52	2.69	2.86

5.3.5.2 Multi-Family Bill Impact Analysis

Monthly bill impacts will vary for specific customers based on their level of usage, seasonal peaking, and meter size. An analysis was completed in order to assess and understand the impact of the rate structure updates across a wide variety of customers with differing usage levels and meter sizes. Bill impacts were calculated for various winter and summer percentiles, defined as the levels of consumption at which a given percentage of customers fall at or below. For example, the 10th percentile corresponds to monthly usage of 9 CCF or below in the winter and 12 CCF or below in the summer. The customer attributes for each percentile are shown below in Table 44.

Table 44 Multi-Family Test Customers

Percentile	Assumed Meter Size	Assumed Dwelling Units	Winter CCF	Summer CCF	Average Annual Use
10th	3/4" & 5/8"	2	9	12	11
20th	3/4" & 5/8"	2	14	18	16
50th (Median)	3/4" & 5/8"	3	22	28	25
75th	1"	3	34	42	38
90th	1"	4	48	61	55

Figure 16 below shows the average demands of customer accounts at each usage level with their corresponding average monthly bill currently and forecasted for beginning and end of this rate-setting period. On an annual average basis, the majority of customers, about 90 percent, use less than 48 CCF per month in the winter and 61 CCF per month in the summer.



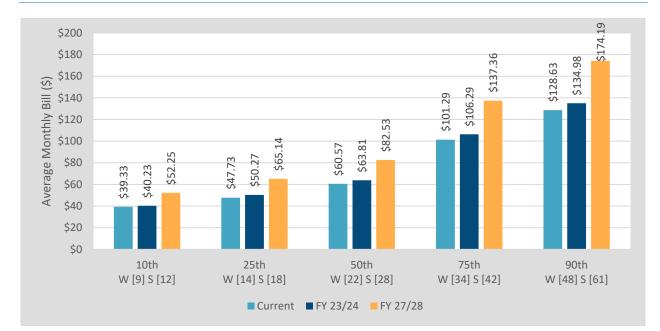


Figure 16 MFR Average Monthly Bill by Usage Percentile

Figure 17 and Figure 18 present this bill impact as a dollars-per-month forecasted change and annual bill percentage change, respectively. In FY 2023/24 (Year 1), the average monthly bill for a 50th percentile (median) customer will increase by \$3.24 per month in FY 2023/24 (Year 1) and an average of \$4.68 per month in FY 2024/25 to FY 2027/28 (Years 2 to 5).

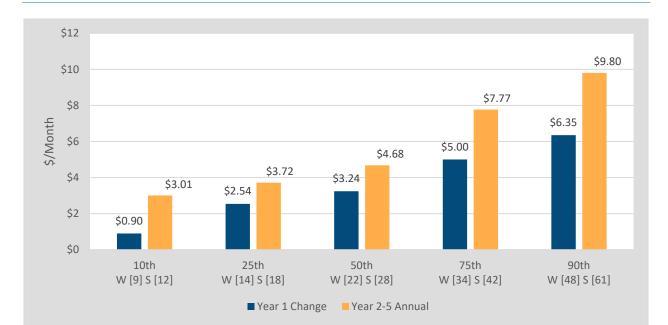


Figure 17 MFR Increase in Average Monthly Bill



8% 7% 6% 5% 4% 3% 2% 1% 0% 10th 25th 50th 75th 90th W [9] S [12] W [48] S [61] W [14] S [18] W [22] S [28] W [34] S [42] Year 1 % Year 2-5 Annual %

Figure 18 MFR Annual Bill Increase

Table 45 below presents the average monthly bills for each user under the current rates and under the proposed rates in FY 2023/24 (Year 1) and in FY 2027/28 (Year 5). Also shown are the percentage increases in Year 1 and the average percentage increases for Years 2 through 5.

	,	,						
Customer Size	CCF Usage Win Sum	Dwelling Units	Avg Monthly (Current)	Avg Monthly (Year 1)	Annual Avg % (Year 1)	Avg Monthly (Year 5)	Annual Avg % (Year 2-5)	5-Year Annualized Increase
10th	9 12	2	\$39.33	\$40.23	↑2.3%	\$52.25	↑6.8%	\$2.58
25th	14 18	2	47.73	50.27	↑5.3%	65.14	↑6.7%	\$3.48
50th (Median)	22 28	3	60.57	63.81	↑5.3%	82.53	↑6.6%	\$4.39
7 5 th	34 42	3	101.29	106.29	↑4.9%	137.36	↑6.6%	\$7.21
90th	48 61	4	128.63	134.98	↑4.9%	174.19	↑6.6%	\$9.11

Table 45 Multi-Family Monthly Bill Impacts

5.3.6 Commercial and Industrial Rates

Commercial and industrial users are charges using a seasonally adjusted uniform rate. Due to the large degree of demand variability between non-residential users, tiered rate structures are typically not applicable to commercial and industrial rate codes. The proposed rates maintain the current structure with a seasonally adjusted uniform rate with an adjustment to the calculation determining the seasonal adjustment consistent with the calculation for SFR and MFR.

5.3.6.1 Proposed Commercial and Industrial Rates

The proposed Commercial and Industrial rates are calculated in a manner similar to the SFR rates shown above, however the calculation can be simplified because the proposed rates are uniform rather than tiered. As an example, Table 46 below shows the calculation of the Commercial and Industrial rates for FY 2023/24. Detailed calculations of the Commercial and Industrial rates are provided for reference in the Appendix.



Table 46 Commercial and Industrial Rate Calculation (FY 2023/24)

	Total	Winter	Summer
Seasonal Factor (For Max Day	and Max Hour)	1.00	1.30
Allocated Rev. Req. (\$ thous	ands)		
Base	\$3,344	\$1,733	\$1,610
Max Day	3,268	1,480	1,788
Max Hour	936	424	512
Supply 1	1,072	555	516
Supply 2	1,059	549	510
Supply 3	3,005	1,558	1,447
Supply 4	891	462	429
Supply Sustainability	347	180	167
Total Rev. Req.	\$13,921	\$6,941	\$6,980
Projected Usage (CCF)	7,357,736	3,814,280	3,543,456
Rate		\$1.82	\$1.97

(1) Totals may be off due to rounding.

Table 47 below shows the proposed Commercial and Industrial rates for each year of the rate plan. Detailed calculations for other years are included for reference in the Appendix.

Table 47 Proposed Commercial and Industrial Rates

\$2.03 \$2.15 \$2.27
\$2.20 \$2.33 \$2.46

5.3.6.2 Commercial and Industrial Bill Impact Analysis

An analysis was completed in order to assess and understand the impact of the rate structure updates across a wide variety of customers with differing usage levels and meter sizes. Bill impacts were calculated for various winter and summer percentiles, defined as the levels of consumption at which a given percentage of customers fall at or below. For example, the 10th percentile corresponds to monthly usage of 2 CCF or below in the winter and 3 CCF or below in the summer. The customer attributes for each percentile are shown below in Table 48.



Table 48 Commercial and Industrial Test Customers

Percentile	Percentile Assumed Meter Size		Summer CCF	Average Annual Use
10th	3/4" & 5/8"	2	3	3
20th	3/4" & 5/8"	9	11	10
50th (Median)	1"	33	41	37
75th	2"	102	133	118
90th	3"	285	360	323

Figure 19 below shows the average demands of customer accounts at each usage level with their corresponding average monthly bill currently and forecasted for beginning and end of this rate-setting period. On an annual average basis, the majority of customers, about 90 percent, use less than 285 CCF per month in the winter and 360 CCF per month in the summer.

Figure 19 Commercial/Industrial Average Monthly Bill by Usage Percentile

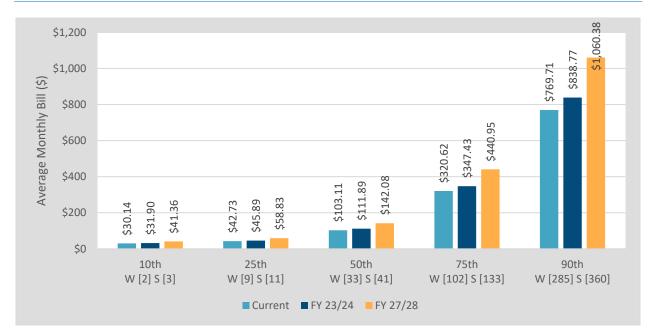


Figure 20 and Figure 21 present this bill impact as a dollars-per-month forecasted change and annual bill percentage change, respectively. In FY 2023/24 (Year 1), the average monthly bill for a 50th percentile (median) customer will increase by \$8.78 per month in FY 2023/24 (Year 1) and an average of \$7.55 per month in FY 2024/25 to FY 2027/28 (Years 2 to 5).



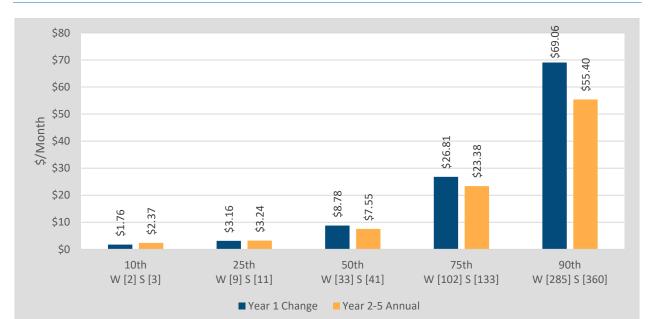


Figure 20 Commercial/Industrial Increase in Average Monthly Bill

Figure 21 Commercial/Industrial Annual Bill Increase

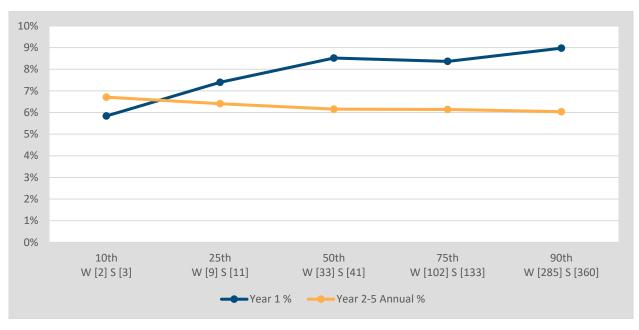


Table 49 below presents the average monthly bills for each user under the current rates and under the proposed rates in FY 2023/24 (Year 1) and in FY 2027/28 (Year 5). Also shown are the percentage increases in Year 1 and the average percentage increases for Years 2 through 5.



Table 49 Commercial/Industrial Monthly Bill Impacts

Customer Size	CCF Usage Win Sum	Avg Monthly (Current)	Avg Monthly (Year 1)	Annual Avg % (Year 1)	Avg Monthly (Year 5)	Annual Avg % (Year 2-5)	5-Year Annualized Increase
10th	2 3	\$30.14	\$31.90	↑5.8%	\$41.36	↑6.7%	\$2.24
25th	9 11	42.73	45.89	↑7.4%	58.83	↑6.4%	\$3.22
50th (Median)	33 41	103.11	111.89	↑8.5%	142.08	↑6.2%	\$7.79
75th	102 133	320.62	347.43	↑8.4%	440.95	↑6.1%	\$24.07
90th	285 360	769.71	838.77	↑9.0%	1,060.38	↑6.0%	\$58.13

5.3.7 Landscape Irrigation Rates

Under the existing rate structure, landscape irrigation users are placed into varying rate classes. Most users fall into the Commercial/Industrial rate class (WA-6) but there are a small number of users flagged as Landscape irrigation accounts previously within the WA-1 (Residential) class. Landscape users typically place a higher peak burden on the water system as they use water heavily in the hottest and driest summer months, with significantly less usage in the winter. Thus, the previous Study appropriately separated Landscape users into a unique rate class that reflects the increased burden that they place on the system.

5.3.7.1 Proposed Landscape Rates

Similar to the seasonal calculation for Commercial/Industrial WA-6, the proposed landscape rates distinguish a winter and summer rate due to their heavy demand during dry months. Table 50 below shows the calculation of the Landscape rates for FY 2023/24. The total volumetric costs allocated to the landscape customers are split between summer and winter based on the annualized summer to annualized winter peak factor. Those seasonal costs are then divided by the projected consumption for each season to calculate the volumetric rates. Detailed calculations of the Landscape rates are provided for reference in the Appendix.

Table 50 Landscape Rate Calculation (FY 2023/24)

	FY 2023/24 Total	Winter	Summer
Seasonal Factor (For Max Day	and Max Hour)	1.00	1.75
Allocated Rev. Req. (\$ thousa	nds)		
Base	\$345	\$153	\$192
Max Day	558	175	383
Max Hour	100	31	69
Supply 1	95	42	53
Supply 2	94	42	52
Supply 3	357	159	199
Supply 4	106	47	59
Supply Sustainability	59	26	33
Total Rev. Req.	\$1,714	\$676	\$1,039
Projected Usage (CCF)	759,116	337,300	421,816
Rate		\$2.00	\$2.46
Notes: (1) Totals may be off due to rounding.			





Table 51 below shows the proposed Landscape rates for each year of the rate plan. Existing rates are included for reference in the Appendix.

Table 51 Proposed Landscape Rates

Tier	Existing	FY 2023/24	FY 2024/25	FY 2025/26	FY 2026/27	FY 2027/28
Winter Rates						
All Usage	\$1.67	\$2.00	\$2.11	\$2.23	\$2.36	\$2.49
Summer Rates						
All Usage	\$2.14	\$2.46	\$2.60	\$2.74	\$2.90	\$3.06

5.3.7.2 Landscape Irrigation Bill Impact Analysis

Monthly bill impacts will vary for specific customers based on their level of usage, seasonal peaking, and meter size. An analysis was completed in order to assess and understand the impact of the rate structure updates across a wide variety of customers with differing usage levels and meter sizes. Bill impacts were calculated for various winter and summer percentiles, defined as the levels of consumption at which a given percentage of customers fall at or below. For example, the 10th percentile corresponds to monthly usage of 9 CCF or below in the winter and 15 CCF or below in the summer. The customer attributes for each percentile are shown below in Table 52.

Table 52 Landscape Test Customers

Percentile	Assumed Meter Winter CCF		Summer CCF	Average Annual Use
10th	3/4"	9	15	12
20th	3/4"	26	43	35
50th (Median)	1.5"	76	130	103
75th	2"	175	297	236
90th	3"	366	567	466

Figure 22 shows the average demands of customer accounts at each usage level with their corresponding average monthly bill currently and forecasted for beginning and end of this rate-setting period. On an annual average basis, the majority of customers, about 90 percent, use less than 366 CCF per month in the winter and 567 CCF per month in the summer.



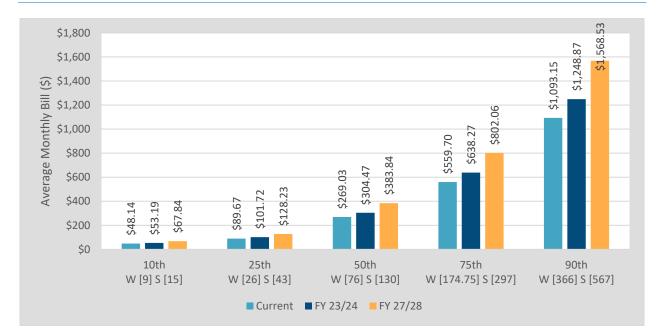


Figure 22 Landscape Average Monthly Bill by Usage Percentile

Figure 23 and Figure 24 present this bill impact as a dollars-per-month forecasted change and annual bill percentage change, respectively. In FY 2023/24 (Year 1), the average monthly bill for a 50th percentile (median) customer will increase by \$35.44 per month in FY 2023/24 (Year 1) and an average of \$19.84 per month in FY 2024/25 to FY 2027/28 (Years 2 to 5).

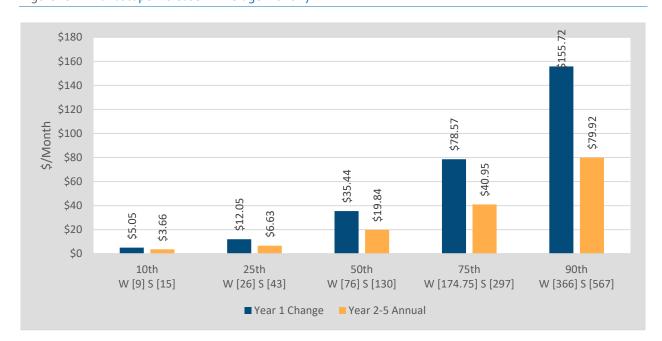


Figure 23 Landscape Increase in Average Monthly Bill



16% 14% 12% 10% 8% 6% 4% 2% 0% 10th 25th 50th 75th 90th W [9] S [15] W [174.75] S [297] W [366] S [567] W [26] S [43] W [76] S [130] Year 1 % Year 2-5 Annual %

Figure 24 Landscape Annual Bill Increase

Table 53 below presents the average monthly bills for each user under the current rates and under the proposed rates in FY 2023/24 (Year 1) and in FY 2027/28 (Year 5). Also shown are the percentage increases in Year 1 and the average percentage increases for Years 2 through 5.

Customer Size	CCF Usage Win Sum	Avg Monthly (Current)	Avg Monthly (Year 1)	Annual Avg % (Year 1)	Avg Monthly (Year 5)	Annual Avg % (Year 2-5)	5-Year Annualized Increase
10th	9 15	\$48.14	\$53.19	↑10.5%	\$67.84	↑6.3%	\$3.94
25th	26 43	89.67	101.72	↑13.4%	128.23	↑6.0%	\$7.71
50th (Median)	76 130	269.03	304.47	↑13.2%	383.84	↑6.0%	\$22.96
75th	175 297	559.70	638.27	†14.0%	802.06	↑5.9%	\$48.47
90th	366 567	1,093.15	1,248.87	↑14.2%	1,568.53	↑5.9%	\$95.08

Table 53 Landscape Monthly Bill Impacts

5.3.8 Temporary Service Rates

The Temporary Service WA-2 rate class is primarily used by developers or contractors to provide water service for construction sites. The current rate structure consists of a daily meter rental fee of \$13.90 per day, with a maximum rental charge of \$416.87 per month. The rate for all usage is \$2.39 per CCF, there is no monthly fixed charge. Under the proposed rate structure, Temporary Service users would continue to pay a meter rental fee and volumetric charge.

5.3.8.1 Fees and Charges for Fire Hydrant Meters

Temporary service customers at construction sites are served via a metered connection to a fire hydrant. The daily rental fee that they pay includes a component to cover the cost of the 3-inch meter and backflow prevention unit that is connected to serve each customer, as well as a daily fixed service charge component based on the proposed fixed service charges.



The meter cost component is calculated by dividing the annualized cost of the meter by the estimated annual days in service, then applying an adjustment to account for the 11.5 percent general fund transfer. The meter cost component is escalated annually based on the capital escalation factor of 2.85 percent per year. The daily fixed service charge component is calculated by multiplying the proposed monthly charge for a 3-inch meter by 12 and dividing by 360.

Table 54 below shows the calculation of the daily rental fee for FY 2023/24. The maximum monthly charge is calculated by adding 30 days of the daily meter cost with the general fund transfer to the proposed monthly fixed service charge for a 3-inch meter.

Table 54 Temporary Service Daily Rental Fee Calculation (FY 2023/24)

Daily Rental Fee	FY 2023/24
Meter Cost	\$2,603
Depreciable Life (Years)	5
Annualized Cost	\$521
Utilization	25%
Annual Days in Service	90
Daily Meter Cost	\$5.78
General Fund Transfer (GFT)	11.50%
Daily Meter Cost with GFT	\$6.45
3" Meter Charge	\$240.69
Daily Fixed Charge	\$8.02
Total Daily Rental Fee (Sum of Daily Meter Cost with GFT and Daily Fixed Charge)	\$14.47
Maximum Monthly Charge	\$434.14
Notes: (1) Totals may be off due to rounding.	

Table 55 below shows the proposed daily rental fees and maximum monthly charges for each year of the rate plan. Detailed calculations of the daily rental fee and maximum monthly charge are included for reference in the Appendix.

Table 55 Proposed Temporary Service Daily Rental Fees and Maximum Monthly Charges

	Existing	FY 2023/24	FY 2024/25	FY 2025/26	FY 2026/27	FY 2027/28
Daily Rental Fee	\$13.90	\$14.47	\$15.21	\$15.99	\$16.81	\$17.68
Maximum Monthly Charge	416.87	434.14	456.19	479.55	504.39	530.47



5.3.8.2 Proposed Temporary Service Rates

The proposed Temporary Service rates are calculated using a simplified methodology of the Commercial and Industrial rates above, which is modified because the rates are not seasonally adjusted. As an example, Table 56 below shows the calculation of the Temporary Service rates for FY 2023/24. Detailed calculations of the Temporary Service rates are provided for reference in the Appendix.

Table 56 Temporary Service Rate Calculation (FY 2023/24)

	FY 2023/24
Allocated Rev. Req. (\$ thousands)	
Base	\$20
Max Day	61
Max Hour	6
Supply 1	4
Supply 2	4
Supply 3	26
Supply 4	8
Supply Sustainability	7
Total Rev. Req.	\$135
Projected Usage (CCF)	44,394
Rate	\$3.05
Notes: (1) Totals may be off due to rounding.	

Table 57 below shows the proposed Temporary Service rates for each year of the rate plan. Though the volumetric charge represents a decrease as compared to the existing rates, imposition of a prorated daily fixed charge will result in an increase overall for most Temporary Service Users.

Table 57 Proposed Temporary Service Rates

Tier	Existing	FY 2023/24	FY 2024/25	FY 2025/26	FY 2026/27	FY 2027/28
All Usage	\$2.39	\$3.05	\$3.27	\$3.50	\$3.76	\$4.03

5.3.9 Riverside Water Company Irrigators Rates

The Irrigation metered service WA-4 rates provide service to primarily residential customers located in a specific region of RPU's service area who were shareholders in the Riverside Water Company. When RPU acquired Riverside Water Company and as a condition of acquisition, these customers transferred water rights from the Riverside Water Company to RPU. This rate class is closed to new users and RPU intends to phase it out in accord with the acquisition agreement. The current rate structure is a three-tiered volumetric rate with a tier one allotment of 15 CCF per month, and a tier two allotment of 70 CCF per month. All usage over 70 CCF per month is charges at the tier three rate. The rates are seasonally adjusted.

5.3.9.1 Proposed Riverside Water Company Irrigators Rates

The proposed rates maintain the current structure and update the volumetric rates based on the cost of service analysis. Volumetric rates for each tier are calculated using the same methodology as that used to calculate the SFR rates described previously. Detailed calculations for the rates are included for reference in the Appendix. Table 58 below shows the proposed Riverside Water Company Irrigators rates.



Table 58 Proposed Riverside Water Company Irrigators Rates

Tier	Existing	FY 2023/24	FY 2024/25	FY 2025/26	FY 2026/27	FY 2027/28
Winter Rates						
Tier1	\$1.32	\$1.40	\$1.50	\$1.60	\$1.72	\$1.84
Tier 2	1.54	2.14	2.30	2.47	2.65	2.83
Tier 3	2.46	4.13	4.43	4.75	5.10	5.46
Summer Rates						
Tier 1	\$1.32	\$1.40	\$1.50	\$1.60	\$1.72	\$1.84
Tier 2	1.58	2.14	2.30	2.47	2.65	2.83
Tier 3	3.17	5.30	5.69	6.10	6.54	7.01

5.3.10 Interruptible City Irrigation and Recycled Water Rates

In general, interruptible service and rates are most appropriate for customers whose service can be reliably curtailed or service can be shut off without implication for public health and safety. For RPU the accounts that fall into that category are the City irrigation accounts, primarily those for parks and medians irrigation, and recycled water accounts, because the water consumed is used exclusively for irrigation. Equally as important, because the City is the customer, RPU has certainty that service can be shut off on demand for extended periods of time without breaching service requirements or agreements.

After the previous Study, Recycled water users WA-10 combined with Interruptible WA-7 users because of their similarities in usage patterns, customer characteristics, and the level of service provided.

The rates for WA-7 and WA-10 users are developed to reflect the interruptible nature of the service, and therefore do not include costs associated with supply resiliency. In the event that system wide usage must be curtailed, or if a system failure or other event leads to a decrease in available supplies, the interruptible accounts can be shut off, leaving their share of supply available to serve other users.

5.3.10.1 Proposed Interruptible City Irrigation and Recycled Water Rates

The proposed Interruptible WA-7 and WA-10 rates are calculated using the same methodology as that discussed above for Temporary Service WA-2. As an example, Table 59 below shows the calculation of the Interruptible WA-7 rates for FY 2023/24.



Table 59 Interruptible City Irrigation and Recycled Water Rate Calculation (FY 2023/24)

	FY 23/24
Allocated Rev. Req. (\$ thousands)	
Base	\$367
Max Day	335
Max Hour	109
Supply 1	93
Supply 2	92
Supply 3	353
Supply 4	-
Supply Sustainability	-
Total Rev. Req.	\$1,348
Projected Usage (CCF)	807,384
Rate	\$1.67
Notes: (1) Totals may be off due to rounding.	

Table 60 presents the rates for each year of the rate plan. Detailed calculations of the Interruptible and Recycled WA-7/WA-10 rates are provided for reference in the Appendix.

Table 60 Proposed Interruptible City Irrigation and Recycled Water Rates

Tier	Existing	FY 2023/24	FY 2024/25	FY 2025/26	FY 2026/27	FY 2027/28
All Usage	\$1.57	\$1.67	\$1.77	\$1.87	\$1.97	\$2.09

5.3.10.2 Interruptible City Irrigation and Recycled Water Bill Impact Analysis

Monthly bill impacts will vary for specific customers based on their level of usage, seasonal peaking, and meter size. An analysis was completed in order to assess and understand the impact of the rate structure updates across a wide variety of customers with differing usage levels and meter sizes. Bill impacts were calculated for various winter and summer percentiles, defined as the levels of consumption at which a given percentage of customers fall at or below. For example, the 10th percentile corresponds to monthly usage of 5 CCF or below in the winter and 8 CCF or below in the summer. The customer attributes for each percentile are shown in Table 61.



Table 61 Interruptible Irrigation and Recycled Water Test Customers

Percentile	Assumed Meter Size	Winter CCF	Summer CCF	Average Annual Use
10th	3/4"	5	8	7
20th	3/4"	15	21	18
50th (Median)	1"	45	66	55
75th	2"	134	231	183
90th	3"	398	762	580

Figure 25 below shows the average demands of customer accounts at each usage level with their corresponding average monthly bill currently and forecasted for beginning and end of this rate-setting period. On an annual average basis, the majority of customers, about 90 percent, use less than 398 CCF per month in the winter and 762 CCF per month in the summer.

Figure 25 Interruptible Irrigation and Recycled Water Average Monthly Bill by Usage Percentile

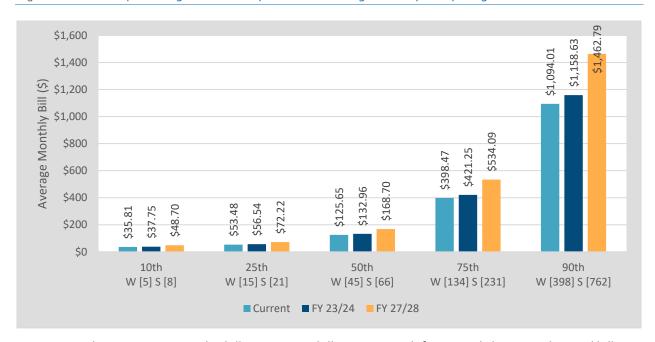


Figure 26 and Figure 27 present this bill impact as a dollars-per-month forecasted change and annual bill percentage change, respectively. In FY 2023/24 (Year 1), the average monthly bill for a 50th percentile (median) customer will increase by \$7.31 per month in FY 2023/24 (Year 1) and an average of \$8.94 per month in FY 2024/25 to FY 2027/28 (Years 2 to 5).



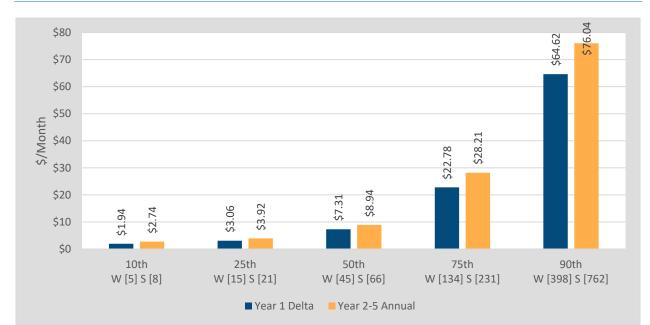


Figure 26 Interruptible Irrigation and Recycled Water Increase in Average Monthly Bill



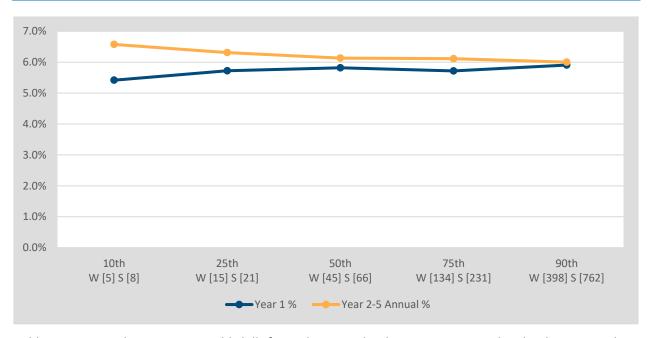


Table 62 presents the average monthly bills for each user under the current rates and under the proposed rates in FY 2023/24 (Year 1) and in FY 2027/28 (Year 5). Also shown are the percentage increases in Year 1 and the average percentage increases for Years 2 through 5.



Table 62 Interruptible Irrigation and Recycled Water Monthly Bill Impacts

Customer Size	CCF Usage Win Sum	Avg Monthly (Current)	Avg Monthly (Year 1)	Annual Avg % (Year 1)	Avg Monthly (Year 5)	Annual Avg % (Year 2-5)	5-Year Annualized Increase
10th	5 8	\$35.81	\$37.75	↑5.4%	\$48.70	↑6.6%	\$2.58
25th	15 21	53.48	56.54	↑5.7%	72.22	↑6.3%	3.75
50th (Median)	45 66	125.65	132.96	↑5.8%	168.70	↑6.1%	8.61
75th	134 231	398.47	421.25	↑5.7%	534.09	↑6.1%	27.12
90th	398 762	1,094.01	1,158.63	↑5.9%	1,462.79	↑6.0%	73.76

5.4 Outside City Surcharge

Along with customers within the City of Riverside, RPU provides water service to about 4,000 residential, commercial, industrial, and landscape accounts that are located outside of City limits. Because these customers are located outside City limits, RPU incurs additional capital and operating costs to provide them with water service. To recover those costs, the rates charged to outside City users include a percentage surcharge based on the incremental capital and operational costs that they require. The current Outside City Surcharge is 47 percent, thus users pay 1.47 times the In-City rate for comparable service.

5.4.1.1 Proposed Outside City Surcharge

The Outside City Surcharge was updated as a component of the cost of service analysis. The calculation of the updated surcharge includes three main steps: (1) determine the incremental costs associated with providing service to outside City users, (2) determine the amount of revenue generated by outside City users without applying the surcharge, and (3) divide the incremental costs (step 1) by the revenue without the surcharge (step 2) to determine the required Outside City Surcharge. The calculations are completed using the five-year total incremental costs and revenues to provide rate stability.

5.4.1.2 Incremental Costs

The incremental capital and O&M costs were determined based on information provided by RPU's engineering and operations departments. The Outside City user's share of capital assets (facilities and pipelines), energy needs, and flow was evaluated based on RPU's hydraulic model and system schematic. Capital costs are annualized based on accounting depreciation assuming a 50 year life for pipelines and a 30 year life for facilities. The annual cost was then escalated at 2.85 percent per year, consistent with the capital escalation factor used throughout the pro forma and cost of service analysis.

Energy costs are estimated based on the amount of energy required to serve outside City users annually (kWh) and an assumed energy cost. Energy costs are escalated at 2.8 percent per year consistent with the escalation factors in the pro forma. Table 63 summarizes the costs associated with serving outside City users. Detailed calculations of the capital and energy costs are included for reference in the Appendix.



Table 63 Projected Outside City Costs (\$ thousands)

Outside City Costs	FY 2023/24	FY 2024/25	FY 2025/26	FY 2026/27	FY 2027/28	Five-Year Total
Capital Costs	\$2,002	\$2,059	\$2,118	\$2,178	\$2,240	\$10,598
Energy Costs	70	72	75	78	81	375
Total Outside City Costs	\$2,072	\$2,131	\$2,193	\$2,256	\$2,321	\$10,973

Notes:

(1) Totals may be off due to rounding.

5.4.1.3 Revenues without Surcharge

The estimated revenues from outside City users without the surcharge were calculated by applying the proposed inside City volumetric rates presented within this report to the projected outside City usage, and adding the expected fixed revenues based on the number of accounts by meter size. Table 64 below summarizes the projected revenues, detailed calculations are included for reference in the Appendix.

5.4.1.4 Surcharge Calculation

The proposed outside City surcharge of 50 percent has been calculated by dividing the total incremental costs for FY 2023/24 through FY 2027/28 by the projected revenues without the surcharge for the same period. Using this five year approach mitigates year-over-year changes to the surcharge, while recovering cost equitably from outside City users. Table 65 below presents the calculation of the proposed Outside City Surcharge, detailed calculations are included for reference in the Appendix.

Table 64 Outside City Revenues Without Surcharge

Outside City Revenues	FY 2023/24	FY 2024/25	FY 2025/26	FY 2026/27	FY 2027/28	Five-Year Total
Total Variable Revenue without Surcharge	\$2,069	\$2,285	\$2,462	\$2,639	\$2,889	\$12,344
Total Fixed Revenue without Surcharge	1,610	1,762	1,926	2,105	2,298	9,702
Total Outside City Without Surcharge	\$3,680	\$4,046	\$4,388	\$4,744	\$5,187	\$22,046

Notes:

(1) Totals may be off due to rounding.

Table 65 Outside City Surcharge Calculation

Outside City Costs	FY 2023/24	FY 2024/25	FY 2025/26	FY 2026/27	FY 2027/28	Five-Year Total
Total Revenues Without Surcharge	\$3,680	\$4,046	\$4,388	\$4,744	\$5, 187	\$22,046
Surcharge Costs to Collect	\$2,072	\$2,131	\$2,193	\$2,256	\$2,321	10,973
Required Percentage Surcharge						50%

Notes:

(1) Totals may be off due to rounding.



5.5 Demand Reduction Rates

Due to the variability of water demand and need for financial resiliency, the COSA developed demand reduction rates. The demand reduction rates are an alternate set of monthly fixed charges and variable rates that may be imposed by RPU during levels of extreme water demand reductions, taking the place of the normal rate structure. The objective of these rates is to provide cost recovery to the agency if customers' potable water usage declines as a result of expanded or future water shortage conditions. As discussed previously, many of RPU's costs are fixed, in that they do not fluctuate with changes in water demands.

The demand reduction rates would be adopted by the City Council along with the normal rates through the Proposition 218 process but would not be charged to customers automatically. Rather, the rates would be approved and available for implementation by the Council if needed. When the Council implements the WSCP or when it reviews or changes the WSCP stage, they could optionally implement the corresponding drought rates to mitigate potential revenue shortfalls.

Based on an extreme water curtailment period, the RPU estimated three potential demand reduction scenarios. Because the ongoing drought has led to projected water usage that is much lower than historic norms, additional cutbacks in the drought scenarios have been capped to 30 percent.

Demand Reduction Stage 1 would equate to a slight reduction in demands (15 percent).

Demand Reduction Stage 2 would equate to a larger reduction in demands (20 percent).

Demand Reduction Stage 3 would equate to the maximum expected reduction in demands (30 percent).

The demand reductions for each stage are set to relate to historic levels of demand based on the average demands for FY 2019/20 through FY 2021/22. Since the overall analysis includes an assumed 10-percent reduction from that level as a baseline assumption, the projected demands for each demand reduction stage are adjusted accordingly. For example, the projected demands for Demand Reduction Stage 1 are calculated assuming an additional 5-percent reduction to the baseline analysis, for a total reduction from historic demands of 15-percent.

To safeguard against these significant financial implications, RPU is proposing to implement the following Demand Reduction Surcharge rates. Once in effect, these surcharges will help to provide revenues needed to continue to meet RPU's expenditures and debt obligations, despite significant reductions in demand/sales.

5.5.1.1 Proposed Demand Reduction Rates

The Proposed Demand Reduction rates are designed to recover revenues through both RPU's fixed monthly service charge and the water commodity charges. For example, in Stage 1 (15 percent usage reduction), 10 percent of the forecasted revenue shortfall would be funded through a fixed surcharge on a meter equivalent basis. The remaining costs would be collected by increases to the volumetric rates. This approach recovers a portion of RPU's fixed expenditures in proportion to each customer's reserved capacity within the system and the remaining portion based on each customer's usage of the system and water purchases.

The tables below present the proposed Demand Reduction rates for each reduction scenario. The rates presented are for the specified usage reduction. Additionally, the rate calculations are based on assumed water demand reductions by customer class and class tier. Because it is not possible to exactly predict how customer demands might change across customer classes and tiers, it is important for RPU to monitor revenues and adjust if and as necessary. The usage reductions by tier are reasonable, based on usage pattern changes, but cannot be guaranteed.



5.5.1.2 Stage 1 Demand Reduction: 15 percent

The Stage 1 demand reduction rates have been calculated assuming a 15 percent departure from historical demand levels. Ten percent of the reduction in revenues will be recovered through the fixed service charge on a per MEU basis, the remaining 90 percent will be recovered through increases to the volumetric rates.

 Table 66
 Fixed Service Charges for Reduction Stage 1: 15 Percent

Meter Size	FY 2023/24	FY 2024/25	FY 2025/26	FY 2026/27	FY 2027/28
3/4" & 5/8"	\$27.53	\$29.43	\$31.45	\$33.63	\$35.93
1"	43.57	46.56	49.76	53.21	56.84
1.5"	83.28	89.01	95.13	101.71	108.66
2"	131.14	140.15	149.79	160.15	171.09
3"	242.88	259.57	277.42	296.60	316.86
4"	402.48	430.12	459.71	491.48	525.06
6"	881.02	941.54	1,006.29	1,075.85	1,149.35
8"	1,439.25	1,538.11	1,643.89	1,757.52	1,877.58
10"	2,236.75	2,390.39	2,554.78	2,731.37	2,917.95
12"	3,193.85	3,413.23	3,647.95	3,900.10	4,166.53

Table 67 Volumetric Rates for Reduction Stage 1: 15 Percent

Class and Tier	CCF	FY 2023/24	FY 2024/25	FY 2025/26	FY 2026/27	FY 2027/28
Single Family Residential						
Winter Tier 1	First 8	\$1.29	\$1.37	\$1.46	\$1.56	\$1.66
Winter Tier 2	8-35	1.87	1.99	2.12	2.26	2.40
Winter Tier 3	>35	3.27	3.48	3.71	3.95	4.21
Summer Tier 1	First 8	1.29	1.37	1.46	1.56	1.66
Summer Tier 2	8-35	1.87	1.99	2.12	2.26	2.40
Summer Tier 3	>35	4.15	4.42	4.71	5.02	5.34
Multi-Family Residential						
Winter Tier 1	First 6	\$1.29	\$1.37	\$1.46	\$1.56	\$1.66
Winter Tier 2	>7	2.08	2.21	2.36	2.51	2.67
Summer Tier 1	First 6	1.29	1.37	1.46	1.56	1.66
Summer Tier 2	>7	2.38	2.54	2.70	2.88	3.06
Commercial/Industrial						
Winter	All	\$1.93	\$2.04	\$2.15	\$2.28	\$2.41
Summer	All	2.09	2.21	2.33	2.47	2.61



Class and Tier	CCF	FY 2023/24	FY 2024/25	FY 2025/26	FY 2026/27	FY 2027/28
Landscape						
Winter	All	\$2.16	\$2.29	\$2.42	\$2.56	\$2.70
Summer	All	2.64	2.79	2.95	3.12	3.30
Interruptible/Recycled						
Non-Seasonal	All	\$1.78	\$1.88	\$1.99	\$2.11	\$2.23
Flat Temporary Service						
Non-Seasonal	All	\$3.17	\$3.40	\$3.64	\$3.91	\$4.19
Riverside Irrigators						
Winter Tier 1	First 15	\$1.43	\$1.53	\$1.64	\$1.76	\$1.89
Winter Tier 2	16-70	2.20	2.36	2.53	2.71	2.91
Winter Tier 3	>70	4.68	5.02	5.38	5.78	6.19
Summer Tier 1	First 15	1.43	1.53	1.64	1.76	1.89
Summer Tier 2	16-70	2.20	2.36	2.53	2.71	2.91
Summer Tier 3	>70	5.90	6.33	6.79	7.28	7.81

5.5.1.3 Stage 2 Demand Reduction: 20 Percent

The Stage 2 demand reduction rates have been calculated assuming a 20 percent departure from historical demands. Ten percent of the reduction in revenues will be recovered through the fixed service charge on a per MEU basis, the remaining 90 percent will be recovered through increases to the volumetric rates.



Table 68 Fixed Service Charges for Reduction Stage 2: 20 Percent

Meter Size	FY 2023/24	FY 2024/25	FY 2025/26	FY 2026/27	FY 2027/28
3/4" & 5/8"	\$27.75	\$29.66	\$31.70	\$33.90	\$36.22
1"	43.93	46.95	50.18	53.65	57.32
1.5"	84.02	89.79	95.97	102.60	109.61
2"	132.31	141.40	151.13	161.57	172.61
3"	245.08	261.91	279.92	299.28	319.72
4"	406.14	434.03	463.88	495.95	529.83
6"	889.08	950.14	1,015.48	1,085.68	1,159.84
8"	1,452.42	1,552.18	1,658.92	1,773.60	1,894.76
10"	2,257.24	2,412.28	2,578.15	2,756.38	2,944.67
12"	3,223.12	3,444.50	3,681.35	3,935.83	4,204.70

Table 69 Volumetric Rates for Reduction Stage 2: 20 Percent

Class and Tier	CCF	FY 2023/24	FY 2024/25	FY 2025/26	FY 2026/27	FY 2027/28
Single Family Residential						
Winter Tier 1	First 8	\$1.32	\$1.41	\$1.50	\$1.60	\$1.71
Winter Tier 2	8-35	1.89	2.02	2.15	2.29	2.44
Winter Tier 3	>35	3.61	3.85	4.10	4.37	4.65
Summer Tier 1	First 8	1.32	1.41	1.50	1.60	1.71
Summer Tier 2	8-35	1.89	2.02	2.15	2.29	2.44
Summer Tier 3	>35	4.51	4.81	5.12	5.46	5.81
Multi-Family Residential						
Winter Tier 1	First 6	\$1.32	\$1.41	\$1.50	\$1.60	\$1.70
Winter Tier 2	>7	2.24	2.39	2.55	2.71	2.89
Summer Tier 1	First 6	1.32	1.41	1.50	1.60	1.70
Summer Tier 2	>7	2.56	2.73	2.91	3.10	3.30
Commercial/Industrial						
Winter	All	\$2.05	\$2.17	\$2.29	\$2.43	\$2.56
Summer	All	2.22	2.35	2.48	2.63	2.78
Landscape						
Winter	All	\$2.34	\$2.48	\$2.62	\$2.77	\$2.93



Class and Tier	CCF	FY 2023/24	FY 2024/25	FY 2025/26	FY 2026/27	FY 2027/28
Summer	All	2.87	3.03	3.21	3.39	3.58
Interruptible/Recycled						
Non-Seasonal	All	\$1.91	\$2.02	\$2.14	\$2.26	\$2.39
Flat Temporary Service						
Non-Seasonal	All	\$3.30	\$3.54	\$3.80	\$4.08	\$4.37
Riverside Irrigators						
Winter Tier 1	First 15	\$1.49	\$1.60	\$1.71	\$1.84	\$1.97
Winter Tier 2	16-70	2.24	2.40	2.58	2.76	2.96
Winter Tier 3	>70	5.34	5.73	6.15	6.60	7.07
Summer Tier 1	First 15	1.49	1.60	1.71	1.84	1.97
Summer Tier 2	16-70	2.24	2.40	2.58	2.76	2.96
Summer Tier 3	>70	6.58	7.07	7.58	8.14	8.73

5.5.1.4 Stage 3 Demand Reduction: 30 Percent

The Stage 3 demand reduction rates have been calculated assuming a 30 percent departure from historical demands. Ten percent of the reduction in revenues will be recovered through the fixed service charge on a per MEU basis, the remaining 90 percent will be recovered through increases to the volumetric rates.

Table 70 Fixed Service Charges for Reduction Stage 3: 30 Percent

Meter Size	FY 2023/24	FY 2024/25	FY 2025/26	FY 2026/27	FY 2027/28
3/4" & 5/8"	\$28.24	\$30.19	\$32.26	\$34.50	\$36.85
1"	44.75	47.83	51.12	54.65	58.39
1.5"	85.65	91.53	97.83	104.59	111.74
2"	134.92	144.19	154.11	164.76	176.02
3"	249.98	267.15	285.52	305.26	326.12
4"	414.32	442.77	473.21	505.93	540.49
6"	907.07	969.36	1,035.99	1,107.63	1,183.30
8"	1,481.86	1,583.63	1,692.48	1,809.52	1,933.13
10"	2,303.03	2,461.19	2,630.36	2,812.25	3,004.36
12"	3,288.54	3,514.37	3,755.92	4,015.66	4,289.97



Table 71 Volumetric Rates for Reduction Stage 3: 30 Percent

Class and Tier	CCF	FY 2023/24	FY 2024/25	FY 2025/26	FY 2026/27	FY 2027/28
Single Family Residential						
Winter Tier 1	First 8	\$1.46	\$1.56	\$1.66	\$1.77	\$1.89
Winter Tier 2	8-35	2.01	2.15	2.29	2.44	2.60
Winter Tier 3	>35	4.66	4.97	5.30	5.66	6.03
Summer Tier 1	First 8	1.46	1.56	1.66	1.77	1.89
Summer Tier 2	8-35	2.01	2.15	2.29	2.44	2.60
Summer Tier 3	>35	5.54	5.91	6.30	6.72	7.16
Multi-Family Residential						
Winter Tier 1	First 6	\$1.44	\$1.54	\$1.64	\$1.75	\$1.86
Winter Tier 2	>7	2.64	2.82	3.01	3.21	3.42
Summer Tier 1	First 6	1.44	1.54	1.64	1.75	1.86
Summer Tier 2	>7	3.01	3.21	3.42	3.65	3.89
Commercial/Industrial						
Winter	All	\$2.36	\$2.50	\$2.65	\$2.81	\$2.97
Summer	All	2.56	2.71	2.87	3.04	3.22
Landscape						
Winter	All	\$2.82	\$2.98	\$3.16	\$3.34	\$3.54
Summer	All	3.49	3.69	3.91	4.14	4.37
Interruptible/Recycled						
Non-Seasonal	All	\$2.24	\$2.38	\$2.52	\$2.67	\$2.82
Flat Temporary Service						
Non-Seasonal	All	\$3.61	\$3.88	\$4.17	\$4.47	\$4.80
Riverside Irrigators						
Winter Tier 1	First 15	\$1.71	\$1.84	\$1.97	\$2.12	\$2.27
Winter Tier 2	16-70	2.33	2.50	2.68	2.88	3.09
Winter Tier 3	>70	6.76	7.27	7.81	8.39	9.00
Summer Tier 1	First 15	1.71	1.84	1.97	2.12	2.27
Summer Tier 2	16-70	2.33	2.50	2.68	2.88	3.09
Summer Tier 3	>70	8.06	8.66	9.31	10.00	10.73



Section 6

LEGAL REQUIREMENTS

6.1 Introduction

Carollo's analysis provides the record illustrating how RPU develops rates in conformance with cost of service principles. The discussion below sets forth the legal framework under which Carollo evaluated RPU's rates.

RPU's water rates and rate setting process must adhere to California constitutional and statutory requirements. Procedural requirements apply to the rate-setting process. The principal substantive requirements governing the rates are that revenues recovered through the rates do not exceed costs, and that the costs recovered from users do not exceed the cost for such service. The cost of service principles used for this analysis include these substantive requirements.

RPU's water rate structure includes tiered rates for some customer classes. The use of tiered water rates has been determined to be consistent with constitutional requirements pertaining to reasonable cost of service. The 2015 opinion in Capistrano Taxpayers Association, Inc. v. City of San Juan Capistrano ("San Juan") upheld tiered water rates under California Constitution Article XIII D (enacted by Proposition 218), noting that the tiers must correspond to the actual cost of furnishing service at a given level of usage. However, the San Juan Court held that the City of San Juan Capistrano did not attempt to calculate the actual costs of providing water at various tier levels. In reaching its conclusions, the San Juan Court treated all of the tiers as property-related services subject to Article XIII D, as interpreted by the California Supreme Court in its 2006 decision in Bighorn-Desert View Water Agency v. Verjil, 39 Cal. 4th 205 (2006) ("Bighorn"), that charges for domestic water delivery are charges for a property related service. On the facts and arguments presented in San Juan, the Court found no basis for altering its application of Article XIII D in either Article XIII C ("Proposition 26") or Article X, Section 2 ("Article X").

Further judicial and legislative interpretation may provide additional guidance in the use of tiered water rates, including the application of Proposition 26's provisions concerning levies, charges and exactions other than property-related fees and the application of Article X. For the purposes of this cost of service analysis, it has been assumed that RPU's tiered water and recycled water rate structures are to be analyzed under the requirements of Article XIIID and implementing statutory provisions, described below.

6.2 Article XIII D

In November 1996, California voters approved Proposition 218, which amended the California Constitution by adding Article XIII C and Article XIII D. Article XIII D placed substantive limitations on the use of the revenue collected from property-related fees and on the amount of the fee that may be imposed on each parcel. The substantive requirements, contained in Article XIII D, Section 6, include that the amount of a fee "shall not exceed the proportional cost of the service attributable to the parcel," and that revenues from the rates "shall not exceed the funds required to provide the service" and "shall not be used for any purpose other than that for which the fee was imposed." Additionally, Proposition 218 established procedural requirements for imposing new, or increasing existing, property-related fees.



Following the passage of Proposition 218, there have been a number of court rulings interpreting and applying its language, and implementing statutes have also been enacted. In City of Palmdale v. Palmdale Water District, the court recognized that California Constitution Article X, Section 2 may be harmonized with Article XIII D, section 6 to allow for budget based and tiered rates that promote water conservation, provided conservation is attained in a manner that "shall not exceed the proportional cost of the service attributable to the parcel". As noted in San Juan, the 2011 Palmdale decision recognized that budget based water rates on their own do not violate Proposition 218. In Palmdale, the district failed to demonstrate a basis for the more restrictive tiered budgets and progression through the tiers in the irrigation customer class as compared to the other customer classes.

The San Juan decision rejected the argument that for purposes of the proportional cost allocation required by Article XIII D, the agency's calculation is a matter within legislative or quasi-legislative discretion shielded from judicial review. It did recognize some degree of latitude in making such calculations. The San Juan Court notes, for example, that it is not necessary to figure a rate for each parcel and it is permissible to allocate cost within tiers, as long as tiers are based on costs at various levels of usage. The opinion also explains that the time frame for the calculation of true water cost, particularly capital cost, may be long and calculation on a billing-cycle by billing-cycle basis is not required.

Cost and revenue projections are necessarily based on the best available information, and demand and consumption will be affected by weather and other factors that cannot be predicted. See San Juan, fn 11 (acknowledging projections of Metropolitan Water District rates as included in rate-setting process). Projections such as this may result in operating surplus and carryover, maintaining cost of service standards on a year over year basis through the inclusion of these amounts in subsequent years' budget processes.

6.3 California Assembly Bill 2882

Among the legislative enactments implementing Proposition 218 is California Assembly Bill (AB) 2882, which became law at the beginning of 2009. AB 2882 (Sections 370-374 of the California Water Code) defined the elements of allocation-based conservation pricing under Proposition 218, including the appropriate property characteristics (i.e., number of occupants, land use, irrigable area, and local climate data) to establish a reasonable basic use allocation. While rates for all water used within the basic allocation must be established following cost causation principles, AB 2882 provides authority for higher charges on increments of water used in excess of the basic use allocation.

This statute creates a framework under which water agencies may establish cost of service based rates while simultaneously allowing for the deterrence of wasteful water use. Under AB 2882, the elements of an allocation-based conservation water rate structure compliant with the mandates of both Article X and Proposition 218 are:

- 1. Water bills must be based on metered water use.
- A water allocation of "basic use" must be established, providing a reasonable amount of water for each customer's basic needs based on property characteristics. Allocation factors may include, but are not limited to, number of occupants, type of land use, size of irrigated area, and local climate data.
- 3. All water used within the basic use allocation must be a basic volumetric unit rate that is established following cost causation principles for the cost of water service.
- 4. A "conservation charge" can be imposed on all increments of water use in excess of the basic use allocation. The conservation charge must also be a volumetric charge and should be designed to encourage water conservation and efficiency.



The cost of service analysis of RPU's water rate structures is performed within the requirements of Article XIII D. While RPU is not recommending a water budget-based rate structure at this time, the cost of service allocation as presented within this report does consider the framework of AB 2882, allowing the City to more easily transition to that type of rate structure in the future as and if desired. RPU's water rates are designed to both recover costs proportionally from system users as well as encourage conservation. RPU's cost of service approach thereby conforms to the requirements of Article XIII D.

6.4 Article XIII C

The application of Proposition 26 in the structuring of water rates is presently undetermined. The San Juan decision briefly touched upon one aspect of the Article XIII C provisions enacted by Proposition 26, finding that tiered water charges would not appropriately be characterized as penalties. Other aspects of the application of Proposition 26 to tiered rate structures may be addressed in future judicial decisions and legislative enactments.

The voters in the State approved Proposition 26 on November 2, 2010. Proposition 26 amended Article XIII C of the State Constitution to expand the definition of "tax" to include "any levy, charge, or exaction of any kind imposed by a local government" with listed exceptions. By means of these exceptions, Article XIII C classifies several types of charges, in addition to property-related charges, that are not taxes, such as charges for specific services or benefits, regulatory charges and penalties.

Article XIII C's definition of "tax" lists the following exceptions: (1) a charge imposed for a specific benefit conferred or privilege granted directly to the payor that is not provided to those not charged, and which does not exceed the reasonable costs to the local government of conferring the benefit or granting the privilege; (2) a charge imposed for a specific government service or product provided directly to the payor that is not provided to those not charged, and which does not exceed the reasonable costs to the local government of providing the service or product; (3) a charge imposed for the reasonable regulatory costs to a local government for issuing licenses and permits, performing investigations, inspections, and audits, enforcing agricultural marketing orders, and the administrative enforcement and adjudication thereof; (4) a charge imposed for entrance to or use of local government property, or the purchase, rental, or lease of local government property; (5) a fine, penalty, or other monetary charge imposed by the judicial branch of government or a local government, as a result of a violation of law; (6) a charge imposed as a condition of property development; and (7) assessments and property-related fees imposed in accordance with the provisions of Article XIII D.

Proposition 26 also provides that the local government bears the burden of proving by a preponderance of the evidence that a levy, charge, or other exaction is not a tax, that the amount is no more than necessary to cover the reasonable costs of the governmental activity, and that the manner in which those costs are allocated to a payor bear a fair or reasonable relationship to the payor's burdens on, or benefits received from, the governmental activity. Like the proportionality requirements of Article XIII D, assessment of rates under these requirements, if applicable, would be supported by the cost of service approach.



6.5 Article X

Article X, enacted as an amendment to the California Constitution in 1928 pursuant to an electoral initiative, provides that:

"It is hereby declared that because of the conditions prevailing in this State the general welfare requires that the water resources of the State be put to beneficial use to the fullest extent of which they are capable, and that the waste or unreasonable use or unreasonable method of use of water be prevented, and that the conservation of such waters is to be exercised with a view to the reasonable and beneficial use thereof in the interest of the people and for the public welfare."

Article X conveys further that the right to water does not "extend to the waste or unreasonable use" of water. California Water Code Section 100 restates the policy that the waste of water shall be prevented. As indicated above, judicial interpretation in the Palmdale and San Juan decisions analyzed tiered water rates as property-related charges and, as such, found them to be compliant with Article XIII D provided that the tiers correspond to the actual cost of furnishing service at a given level of usage. Pricing signal was assumed to result from this manner of design. The use of tiered structures in compliance with Article XIII D restrictions was found to work in harmony with Article X. Further refinement through judicial and legislative interpretation may provide more specific guidance in this area, such as on the use of pricing signals.



Appendix A REVENUE REQUIREMENT AND FINANCIAL INFORMATION



City of Riverside - Water Utility

PROJECTED STATEMENT OF OPERATIONS AND RETAINED EARNINGS

For the Fiscal Years Ending

For the Fiscal Years Ending	Projected 2024	Projected 2025	Projected 2026	Projected 2027	Projected 2028
	(In Thousands)				
Operating revenues:	,	,	,	,	,
Water Sales	\$ 76,265	\$ 81,694	\$ 87,521	\$ 93,775	\$ 100,405
Water Conveyance	3,509	3,639	3,773	3,917	4,064
Water Conservation	1,144	1,225	1,313	1,407	1,506
Other	5,212	6,085	6,262	6,516	6,660
Total operating revenues	86,130	92,643	98,870	105,614	112,634
Reserve for uncollectible	(229)	(245)	(263)	(281)	(301)
Total operating revenue, net of allowance	85,901	92,398	98,607	105,333	112,333
Operating expenses:					
Production costs	7,808	7,964	8,123	8,286	8,602
Personnel expense, excluding PERS	22,906	23,280	23,591	23,826	24,302
Personnel - PERS	3,115	3,163	3,246	3,308	3,394
Supplies & services	15,371	15,547	15,869	16,205	16,529
Special projects	227	232	237	241	241
Service from other funds	10,473	10,598	10,523	10,709	10,923
Less charges to other	(7,555)	(7,632)	(7,785)	(7,941)	(8,100)
Additional O&M for CIP/Advanced Tech/Low Income	0	1,756	2,199	2,363	2,817
Water Conservation Programs	1,645	1,678	1,711	1,746	1,506
Depreciation	16,714	17,343	18,173	19,213	19,996
Total operating expenses	70,704	73,929	75,888	77,955	80,211
Operating income	15,197	18,469	22,719	27,378	32,122
Non-operating revenues (expenses):					
Interest income	1,770	1,632	2,225	2,641	2,034
Interest expense (inc amort)	(10,275)	(9,990)	(11,580)	(13,301)	(12,886)
Line of Credit	-	-	-	-	-
Gain on sale of capital assets	120	120	120	120	120
Other (misc. income)	3,298	3,390	3,483	3,581	3,667
Non-operating revenues(expenses)	(5,087)	(4,848)	(5,752)	(6,959)	(7,065)
Income before CIA and operating transfers	10,110	13,621	16,967	20,419	25,057
General fund contribution	(8,114)	(8,583)	(9,192)	(9,846)	(10,563)
Transfer In	0	0	0	0	0
Contributions in aid of construction-Cash	2,000	2,000	2,000	2,000	2,000
Contributions in aid of construction-Non Cash	0	0	0	0	0
Special Item	0	0	0	0	0
Net income (Loss)	3,996	7,038	9,775	12,573	16,494
Net position, July 1, As Previously Reported	313,795	317,791	324,829	334,604	347,177
Cumulative Effect of Change in Accounting Principle	0	0	0	0	0
Net position, July 1, As Restated	313,795	317,791	324,829	334,604	347,177
Net position, June 30	\$317,791	\$324,829	\$334,604	\$347,177	\$ 363,671

RIVERSIDE PUBLIC UTILITIES WATER 10-YEAR PRO-FORMA

Cash Balances

Fiscal Year		2024		2025		2026		2027		2028
Unrestricted cash and reserves:	(Ir	n Thousands)	(In	Thousands)	(In	Thousands)	(In	Thousands)	(In	Thousands)
Undesignated reserves	\$	31,499	\$	28,410	\$	33,235		38,326		47,733
Water property reserve		5,203		5,203		5,203		5,203		5,203
Operating cash reserve		-		-		-		-		-
Cash reserved for recycled water project		1,097		1,097		1,097		1,097		1,097
Customer deposits reserve		770		770		770		770		770
Capital repair/replacement reserve		2,340		2,340		2,340		2,340		2,340
Cash reserved for Purchased Water		_		-		-		-		_
Legally restricted cash and cash equivalents:										
Reserved for debt service - monthly set aside		9,229		9,965		11,746		11,966		12,796
Reserved for equipment lease		-		-		-		-		-
Reserved for bond construction		25,153		6,482		69,777		28,993		5,454
Reserved for short term financing construction		_		-		-		-		_
Reserve for Water Conservation		1,532		1,079		680		342		342
Restricted cash and investment at fiscal agent:										
Reserved for debt service (Fiscal Agent)		-		-		-		-		-
Total	\$	76,823	\$	55,346	\$	124,849	\$	89,037	\$	75,735
		TRUE		TRUE		TRUE		TRUE		TRUE

Revenue Requirements

Fiscal Year		2024	2025	·	2026	2027	·	2028
Production costs		\$ 7,808	\$ 7,964	\$	8,123	\$ 8,286	\$	8,602
Personnel costs		18,465	18,811		19,052	19,193		19,596
Other operating and maintenance costs	1	26,071	26,377		26,629	27,155		27,693
Additional O&M for CIP and Advanced Tech	2	-	1,756		2,199	2,363		2,817
Required Reduction in O&M	3	-	-		-	-		-
Debt service requirements		23,325	23,364		25,553	28,984		27,960
General fund transfer		8,114	8,583		9,192	9,846		10,563
Capital outlay financed by rates		9,399	10,241		3,961	6,915		7,243
Total Revenue Requirements		\$ 93,183	\$ 97,096	\$	94,709	\$ 102,741	\$	104,475
		TRUE	TRUE		TRUE	TRUE		TRUE
O&M Subtotal for Chart Below	1+2+3	\$ 26,071	\$ 28,133	\$	28,828	\$ 29,518	\$	30,511

Available Revenues

Fiscal Year	2024	2025	2026	2027	2028
Revenue at current rates	\$ 71,548	\$ 76,265	\$ 81,694 \$	87,521	\$ 93,775
Current year increase	4,716	5,430	5,827	6,253	6,630
Interest income	1,770	1,632	2,225	2,641	2,034
Miscellaneous income	11,474	12,521	12,876	13,321	13,645
Total Available Revenues	\$ 89,509	\$ 95,847	\$ 102,622 \$	109,736	\$ 116,084
Use of/(Contributions to) Reserves	\$ 3,674	\$ 1,249	\$ (7,913) \$	(6,995)	\$ (11,609)
	TRUE	TRUE	TRUE	TRUE	TRUE

City of Riverside Water Utility

Minimum Cash Reserve

Back to Proforma Index

LOC Applicable factor 70%
1 month Libor 0.52%
Applicable Spread 0.40%

					Fiscal Year End							
		2024	2024 2025 2026					2027	2028			
Working Capital	(In	Thousands)	(In	Thousands)	(In	Thousands)	(In	Thousands)	(In	Thousands)		
Operating Expenses (exc Deprec & Wtr Cons.)	\$	52,344	\$	54,908	\$	56,003	\$	56,997	\$	58,709		
Per day (365 Days)	\$	143	\$	150	\$	153	\$	156	\$	161		
60 Days of Operating Expenses	\$	8,605	\$	9,026	\$	9,206	\$	9,369	\$	9,651		
90 Days of Operating Expenses	\$	12,907	\$	13,539	\$	13,809	\$	14,054	\$	14,476		
Rate Stabilization												
Operating Revenues (exc Wtr Cons.)	\$	84,757	\$	91,173	\$	97,294	\$	103,926	\$	110,827		
7%	\$	5,933	\$	6,382	\$	6,811	\$	7,275	\$	7,758		
15%	\$	12,714	\$	13,676	\$	14,594	\$	15,589	\$	16,624		
	•	,	·	.,.	·	,	·	-,	•	-,-		
Capital- Emergency												
Depreciable Assets	\$	795,893	\$	825,860	\$	865,382	\$	914,925	\$	952,204		
1%	\$	7,959	\$	8,259	\$	8,654	\$	9,149	\$	9,522		
2%	\$	15,918	\$	16,517	\$	17,308	\$	18,299	\$	19,044		
Capital- System Improvments	Φ	20.024	Φ	20 500	Φ	04.000	Φ	24.004	Φ	20.070		
Annual CIP for Following Year- Use Budget when Available	\$	29,931	\$	29,569	\$	24,823	\$	34,691	\$	36,679		
FY Actual CIP Expenses												
Budgeted CIP Less Designated Reserve Funding (Recycled Wtr/Property)	\$		\$		\$		\$		\$			
Revised Annual CIP for Following Year	\$	29,931	\$	29,569	\$	24,823	\$	34,691	\$	36,679		
6 Months of Annual CIP	\$	14,054	\$	14,847	\$	16,032		18,766	\$	19,451		
9 Months of Annual CIP	Ф \$	21,081	Ф \$	22,271	\$	24,048		28,149	•	29,176		
0.5	φ	0.300%		0.300%		0.300%		0.300%	Φ	0.300%		
0.75		0.300 /6		0.500 /0	\$	28,000	\$	28,000	\$	28,000		
5.75	\$	87.53	\$	87.53	\$	87.53	•	87.53	\$	87.53		
Debt Service (Max Annual D/S in upcoming FY)	•		*	-	•		•		•			
Principal	\$	9,622	\$	9,957	\$	11,687	\$	12,126	\$	12,578		
Semi-Annual Interest	\$	9,454	\$	11,296	\$	13,116	\$	12,570	\$	14,421		
/2	\$	4,727	\$	5,648	\$	6,558	\$	6,285	\$	7,210		
Monthly Interest	\$	789	\$	789	\$	789	\$	789	\$	789		
/12	\$	66	\$	66	\$	66	\$	66	\$	66		
Total (Includes New Proposed Debt)	\$	14,415	\$	15,671	\$	18,311	\$	18,477	\$	19,854		
Minimum Reserve Requirement	\$	50,965	\$	54,185	\$	59,013	\$	63,036	\$	66,236		
Maximum Reserve Requirement	\$	77,034	\$	81,674	\$	88,070	\$	94,567	\$	99,175		

Appendix B

FUNCTIONALIZATION OF COSTS

Appendix B, Functionalization of Costs, presents the allocation of O&M, capital, debt service, and other costs by system function. The dollar value of each expense and each revenue is associated with a certain process or function of the system. To provide rate stability over the cost of service study period, the functionalization is completed using the 5-year average of costs for FY 2023/24 though FY 2027/28.



FIXED

MAINTENANCE AS ALL OTHERS

RIVERSIDE PUBLIC UTILITIES

2023 RPU Water Rate Model

FUNCTIONALIZATION (O&M to Functions)

ALLOCATION BASE: 5-YEAR AVERAGE

FUNCTION CATEGORIES		PUMPING	TREATMENT	STORAGE	DISTRIBUTION	TRANSMISSION	SOURCE OF SUPPLY	SUPPLY SUSTAINABILITY	GENERAL	CUSTOMER	METER SERVICES	ADMIN	FIXED MAINTENANCE	AS ALL OTHERS	TOTAL
Treatment	All costs allocated to Treatment.		100.0%	1										0.0%	100.0%
Supply Resiliency	All costs allocated to Supply Sustainability.			-				100.0%						0.0%	100.0%
General	Costs provide a general benefit to the system.								100.0%					0.0%	100.0%
Customer	All costs allocated to Customer.							_		100.0%				0.0%	100.0%
Administration	All costs alocated to Administration.										_ [100.0%		0.0%	100.0%
Fixed Maintenance	All costs alocated to Fixed Maintenance.										-		100.0%	0.0%	100.0%
As All Others	Cost allocated as weghted averave of all other costs.													100.0%	100.0%
Source of Supply (Cost of Water)	See Cost of Water for allocation				30.2%	1 (69.8%							0.0%	
Engineering Staff Allocation	See Div. Allocs for allocation	3.1%	0.5%	0.5%	45.8%	14.3%	28.2%	0.0%	0.0%	0.0%	7.6%	0.0%	1	0.0%	100.0%
Field Ops Staff	See Div. Allocs for allocation	0.0%	0.0%	0.0%	79.0%	0.0%	0.0%	0.0%	2.7%	2.5%	5.6%	10.3%	0.0%	0.0%	
CIP - 5-Year	Based on 5-year total CIP projects.	4.1%	0.7%	0.7%	38.7%	18.8%	8.1%	18.8%	0.0%	0.0%	10.1%			0.0%	100.0%
2008B ISSUE (\$58.235M FIXED)	Based on bond project funding analysis.	1.6%	15.6%	0.0%	41.3%	2.7%	38.8%			ĺ	0.0%			0.0%	
2009A ISSUE (\$31.895M FIXED)	Based on bond project funding analysis.	3.1%	0.5%	29.1%	28.8%	27.1%	11.4%				0.0%			0.0%	
2009B ISSUE (\$67.790M FIXED BABs) - Net of BABs	Based on bond project funding analysis.	1.0%	0.7%	0.0%	56.4%	13.6%	28.3%				0.0%			0.0%	
2011A ISSUE (\$59.0M VARIABLE)	Based on bond project funding analysis.	7.1%	3.1%	15.4%	43.0%	20.5%	10.3%				0.7%			0.0%	
2019 A Refunding Water Revenue Bonds	Based on bond project funding analysis.	4.7%	7.1%	3.3%	43.3%	17.8%	23.8%				0.0%			0.0%	

STORAGE DISTRIBUTION TRANSMISSION SUPPLY

ALLOCATION OF O&M COST CENTERS

WATER PRODUCTION AND OPERATIONS																
PERSONNEL SUBTOTAL	\$ 6.334.094	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
NON-PERSONNEL SUBTOTAL	13,823,068															
Professional Services	2,496,326	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Prof Services/Internal	-	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Outside Legal Services	160,152	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Telephone	86,632	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Telephone - Cellular	48,250	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Electric	7,110,042	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Gas	-	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Water	37,897	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Other Utilities	97,618	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Purchased Water	5,429	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Imported Water	-	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
IW Capacity/Standby Charges	59,663	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Production Costs	828,994	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Motor Pool Equipment Rental	356,750	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Maint/Repair of Bldgs & Improv	629,136	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
All Other Equip Maint/Repair	5,421	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Central Garage Charges	9,222	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Central Communications Chg	-	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Advertising Expense	-	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Periodicals & Dues	24,887	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Photo & Recording Supplies	-	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
General Office Expense	32,491	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Postage	5,421	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Central Printing Charges	-	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Outside Printing Expense	540	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Software Purchase/Licensing	10,827	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Computer Equip Purc Undr \$5000	53,091	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Janitorial Supplies	540	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Clothing/Linen/Safety Supplies	27,400	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Motor Fuels & Lubricants	2,161	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Chemical Supplies	1,320,602	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Maintenance Tools/Supplies	17,124	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Employee Meal Allowance		Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Work Boot Reimbursement	7,582	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Special Department Supplies	8,662	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Travel & Meeting Expense	3,241	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Training	37,272	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Liability Insurance	56,782	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Insurance Charges - Direct	282,915	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%

Section Sect																	
Page	GRANTS AND CAPITAL PROJECTS SUBTOTAL	2,784,431															
Application		2,784,431								0.070			0.070		0.00.0		
March Marc		-															
Part		156 121															
Company Comp			Source of Supply (cost of Water)	0.070	0.076	0.070	30.270	0.070	05.870	0.070	0.076	0.070	0.070	0.070	0.076	0.070	100.070
Wilstand State Control of the Co			Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Manual property of the part		-,,															
Second Content of Bit Find		1,346,701	Source of Supply (Cost of Water)			0.0%		0.0%	69.8%	0.0%							
Section Sect	CHARGES TO OTHERS SUBTOTAL																
Include Incl	Interfund Services to 101 Fund	-	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Interface Part Pa	Interfund Services to 510 Fund	-	Source of Supply (Cost of Water)					0.070								0.0%	
Institution	Interfund Services to 511 Fund	-															
## MATERIAN DEPARTMENT 13.08.648 13.08		(140,503)						0.070	03.070	0.070	0.070						
PRINCIPATION 1,500,000 1		-	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
No. St.	WATER FIELD OPERATIONS																
Professional divisions Professional divisions Professional divisions Professional divisions Professional divisional divisions Professional divisional div			Field Ops Staff	0.0%	0.0%	0.0%	79.0%	0.0%	0.0%	0.0%	2.7%	2.5%	5.6%	10.3%	0.0%	0.0%	100.0%
Per found per																	
Autoritise 1.50 Auto																	
Technological 1,500 Technological 7,777 Techno		433,809															
Telephone Fig. Fi																	
Control Value	•								0.07.	0.070			0.07.0		0.070		
Math/Deposit 1979		28,396			0.070		75.070	0.070	0.070	0.070		2.570					
And Deline 1.00 And Deline A		27 907			0.070		0.070	0.070	0.070	0.070		0.070	0.070		0.07.0	200.070	
Month Pool Supposed Renal 1,433,61 Month Pool 1,433,61 Mont				0.070	0.070	0.070	0.070	0.070	0.070	0.070	0.070		0.070	0.070	0.00.0		
Manufager of tigs 2 Improv 1,700,079 All Provinces 1,0027 All				0.0%			0.0%	0.0%		0.0%	0.0%			0.0%			
All Other Grow Mint/Report 10.121					0.0%	0.0%	0.0%	0.0%	0.0%		0.0%	0.0%			100.0%		
Cereal Carloge Charges Charges Charges Charges Charges Charges C					0.0%	0.0%	0.0%	0.0%	0.0%		0.0%	0.0%			0.0%		
Software Materians (Applied to 19 1.20 1.00			As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
Periodicia & Description Periodicia & Descri	Central Communications Chg	-	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
General Office Epiense	Software Maintenance/Support	-	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
Postage Central Printing Charges										0.010	2.7%	2.5%					
Control Printing Charges	General Office Expense	27,070		0.0%	0.0%	0.0%	79.0%	0.0%	0.0%	0.0%	2.7%	2.5%	5.6%	10.3%	0.0%		
Display Disp		-															
Some Purchaspic 19,485 Administration 0.0%		-															
Computer Equip Part Uniter S5000																	
Annional Supplies 2,161																	
Company Comp																	
Montor Fuel & Lubricants Chemical Supplies Chemi																	
President Pres																	
Markteance Tools/Supplies Mark Boott Rembursement 2.8.29 Sepcial Department Supplies 7.8.01 As All Others 0.0% 0.																	
Novil Boot Reimbursement 23,829 Special Department Supplies 75,801 As All Others 0.0%		108,282	As All Others			0.0%		0.0%									
Training 21,64 Libility Insurance 688,766 CARATIA PROJECTS SUBTOTAL CAPITAL PURCHASES SUBTOTAL CHARGES FROM OTHERS SUBTOTAL Utilization Chips from 101 Fund Utilization Chips from 201 Fund Ut	Work Boot Reimbursement	23,829	Field Ops Staff	0.0%	0.0%	0.0%	79.0%	0.0%	0.0%	0.0%	2.7%	2.5%	5.6%	10.3%	0.0%	0.0%	100.0%
Training Liability Insurance 688, 766 588,	Special Department Supplies	75,801	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
Liability Insurance 688,765 A.S. All Others 0.07% 0.	Travel & Meeting Expense	10,827														0.0%	
GRATTA AND CAPITAL PROJECTS SUBTOTAL CAPITAL PROJECTS SUBTOTAL CHARGES FROM OTHERS SUBTOTAL CHARGES FROM OTHERS SUBTOTAL GREAT FROM ADVANCE OF THE SUBTOTAL CHARGES FROM OTHERS SUBTOTAL GREAT FROM ADVANCE OF THE SUBTOTAL GREAT FROM OTHERS SUBTOTAL CHARGES TO OTHERS SUBTOTAL CHARG																	
CHARGE FROM OTHERS SUBTOTAL CHARGES FROM OTHER SUBTOTAL CHARGES FROM OTHERS SUBTOTAL CHARGES FROM OTHERS SUBTOTAL CHARGES FROM OTHER S		688,766															
CHARGES FROM OTHERS SUBTOTAL General Fund Allocation Clags 1,304,416 4,241,152 4,241,152 General Fund Allocation Clags 1,304,416 4,0983 As All Others 0,0% 0,0% 0,0% 0,0% 0,0% 0,0% 0,0% 0,0%		-															
General Fund Allocation Chgs Utilization Chgs from 101 Fund Utilization Chgs from 102 Fund Utilization Chgs from 510 Fund Ut		4 244 452	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
Utilization Chgs from 260 Fund 40,983 As All Others 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 100			As All Others	0.09/	0.09/	0.09/	0.09/	0.0%	0.0%	0.09/	0.09/	0.0%	0.0%	0.0%	0.09/	100.0%	100.0%
Utilization Chgs from 260 Fund Utilization Chgs from 260 Fund Utilization Chgs from 260 Fund Utilization Chgs from 510 Fund 2,895,753 CHARGEST TO OTHERS SUBTOTAL Utilization Chgs trom 510 Fund 1,5967,315) Utilization Chgs trom 510 Fund 1,5967,315 Utilization				0.070			0.070	0.070	0.07.	0.010	0.070		0.070		0.070		
Utilization Chgs from 510 Fund CHARGES TO OTHERS SUBTOTAL Utilization Chgs to 510 Fund Interfund Services to 301 Fund Interfund Services to 232 Fund Interfund Services to 430 Fund Interfund Services to 540 Fund Interfund Services to 550 Fund				0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		
Utilization Chgs to 510 Fund		2.895.753		0.0%	0.0%	0.0%	13.9%	0.0%	0.0%	0.0%	0.1%	38.5%	0.2%	35.0%	0.0%		
Interfund Services to 101 Fund Interfund Services to 210 Fund Interfund Services to 210 Fund Interfund Services to 215 Fund Interfund Services to 210 Fund Interfund Services to 410 Fund Interfund Services to 510 Fund																	
Interfund Services to 215 Fund Interfund Services to 215 Fund Interfund Services to 230 Fund Interfund Services to 230 Fund Interfund Services to 410 Fund Interfund Services to 410 Fund Interfund Services to 410 Fund Interfund Services to 420 Fund Interfund Services to 430 Fund Interfund Services to 437 Fund Interfund Services to 530 Fund - As All Others - O.0% - O.0	Utilization Chgs to 510 Fund	-	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
Interfund Services to 230 Fund Interfund Services to 230 Fund Interfund Services to 410 Fund Interfund Services to 410 Fund Interfund Services to 420 Fund Interfund Services to 430 Fund Interfund Services to 432 Fund Interfund Services to 432 Fund Interfund Services to 434 Fund Interfund Services to 435 Fund Interfund Services to 436 Fund Interfund Services to 435 Fund Interfund Services to 530 Fund	Interfund Services to 101 Fund	-	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
Interfund Services to 410 Fund Interfund Services to 420 Fund Interfund Services to 420 Fund Interfund Services to 420 Fund Interfund Services to 430 Fund Interfund Services to 430 Fund Interfund Services to 432 Fund Interfund Services to 434 Fund Interfund Services to 434 Fund Interfund Services to 437 Fund Interfund Services to 530 Fund Interfund Services to 520 Fund		-	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		
Interfund Services to 420 Fund Interfund Services to 422 Fund Interfund Services to 432 Fund Interfund Services to 434 Fund Interfund Services to 434 Fund Interfund Services to 437 Fund Interfund Services to 510 Fund Interfund Services to 510 Fund Interfund Services to 550 Fund		-			0.0%		0.0%		0.0%		0.0%	0.0%					
Interfund Services to 430 Fund - As All Others 0.0%		-							0.07.	0.010							
Interfund Services to 432 Fund - As All Others 0.0%		-															
Interfund Services to 434 Fund Interfund Services to 434 Fund Interfund Services to 479 Fund Interfund Services to 479 Fund Interfund Services to 510 Fund		-								0.010							
Interfund Services to 479 Fund Interfund Services to 5479 Fund Interfund Services to 5479 Fund Interfund Services to 540 Fund - As All Others 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0		-															
Interfund Services to 510 Fund - As All Others 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0		-															
capi Interfund Services to 520 Fund (5,967,315) Field Ops Staff 0.0% 0.0% 79.0% 0.0% 0.0% 2.7% 2.5% 5.6% 10.3% 0.0% 10.0% Interfund Services to 550 Fund - As All Others 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 100.0%		-															
Interfund Services to 550 Fund - As All Others 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0		(5 967 315)															
		(3,337,313)															
10000		-															

WATER ENGINEERING

VATER ENGINEERING																
PERSONNEL SUBTOTAL \$	6,512,260	Engineering Staff Allocation	3.1%	0.5%	0.5%	45.8%	14.3%	28.2%	0.0%	0.0%	0.0%	7.6%	0.0%	0.0%	0.0%	100.0%
NON-PERSONNEL SUBTOTAL	1,668,016															
Professional Services	890,150	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
Prof Services/Internal	27,070	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
Prof Svs/RPU-OTO-AMI/NCS/MDMS	-	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
Outside Legal Services	141,978	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
Telephone	3,786	Engineering Staff Allocation	3.1%	0.5%	0.5%	45.8%	14.3%	28.2%	0.0%	0.0%	0.0%	7.6%	0.0%	0.0%	0.0%	100.0%
Telephone - Cellular	24,248	Engineering Staff Allocation	3.1%	0.5%	0.5%	45.8%	14.3%	28.2%	0.0%	0.0%	0.0%	7.6%	0.0%	0.0%	0.0%	100.0%
Water	-	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
Motor Pool Equipment Rental	60,856	Engineering Staff Allocation	3.1%	0.5%	0.5%	45.8%	14.3%	28.2%	0.0%	0.0%	0.0%	7.6%	0.0%	0.0%	0.0%	100.0%
Maint/Repair of Bldgs & Improv	12,988	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
All Other Equip Maint/Repair	16,243	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
Central Garage Charges	1,630	Engineering Staff Allocation	3.1%	0.5%	0.5%	45.8%	14.3%	28.2%	0.0%	0.0%	0.0%	7.6%	0.0%	0.0%	0.0%	100.0%
Central Communications Chg	-	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
Advertising Expense	6,501	Customer	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Periodicals & Dues	59,561	Engineering Staff Allocation	3.1%	0.5%	0.5%	45.8%	14.3%	28.2%	0.0%	0.0%	0.0%	7.6%	0.0%	0.0%	0.0%	100.0%
Photo & Recording Supplies	19,489	Engineering Staff Allocation	3.1%	0.5%	0.5%	45.8%	14.3%	28.2%	0.0%	0.0%	0.0%	7.6%	0.0%	0.0%	0.0%	100.0%
General Office Expense	40,613	Engineering Staff Allocation	3.1%	0.5%	0.5%	45.8%	14.3%	28.2%	0.0%	0.0%	0.0%	7.6%	0.0%	0.0%	0.0%	100.0%
Postage	1,301	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
Central Printing Charges	540	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
Outside Printing Expense	540	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
Software Purchase/Licensing	72,056	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
Computer Equip Purc Undr \$5000	51,331	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
Computers-Software	-	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
Clothing/Linen/Safety Supplies	4,880	Engineering Staff Allocation	3.1%	0.5%	0.5%	45.8%	14.3%	28.2%	0.0%	0.0%	0.0%	7.6%	0.0%	0.0%	0.0%	100.0%
Chemical Supplies	1,080	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
Maintenance Tools/Supplies	3,241	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
Work Boot Reimbursement	2,701	Engineering Staff Allocation	3.1%	0.5%	0.5%	45.8%	14.3%	28.2%	0.0%	0.0%	0.0%	7.6%	0.0%	0.0%	0.0%	100.0%
Special Department Supplies	5,961	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
Travel & Meeting Expense	27,611	Engineering Staff Allocation	3.1%	0.5%	0.5%	45.8%	14.3%	28.2%	0.0%	0.0%	0.0%	7.6%	0.0%	0.0%	0.0%	100.0%
Training	67,143	Engineering Staff Allocation	3.1%	0.5%	0.5%	45.8%	14.3%	28.2%	0.0%	0.0%	0.0%	7.6%	0.0%	0.0%	0.0%	100.0%
Employee Loyalty	-	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
Liability Insurance	124,516	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
Uncollected Accts - Bad Debts SUBTOTAL	-	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
SPECIAL PROGRAMS SUBTOTAL	238,231	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
CAPITAL PURCHASES SUBTOTAL	-	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
CHARGES FROM OTHERS SUBTOTAL	3,756,406															
General Fund Allocation Chgs	1,121,189	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
Utilization Chgs from 101 Fund	297,971	Administration	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	0.0%	0.0%	100.0%
Utilization Chgs from 510 Fund	2,271,541	[See Interfund Alloc]	0.1%	0.0%	0.0%	1.0%	0.3%	0.6%	0.0%	0.0%	39.9%	0.2%	21.8%	0.0%	36.1%	100.0%
Utilization Chgs from 550 Fund	-	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
Utilization Chgs from 620 Fund	-	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
Interfund Services from 101 Fd	65,706	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
CHARGES TO OTHERS SUBTOTAL	(1,694,640)															
Utilization Chgs to 510 Fund	(14,410)	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
Interfund Services to 101 Fund	-	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
Interfund Services to 430 Fund	-	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
Interfund Services to 510 Fund	-	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
Interfund Services to 520 Fund	(1,680,230)	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
Interfund Services to 521 Fund	-	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
OPERATING TRANSFERS OUT SUBTOTAL	-	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%

WATER-OFFICE OF OPS TECHNOLOGY

NON-PERSONNEL SUBTOTAL	\$ 1,008,50	В																
Prof Svs/RPU-OTO-AMI/NCS/MDMS	181,92	1	Fixed Maintenance	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	0.0%		100.0%
Software Maintenance/Support	761,16	0	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%		100.0%
Citywide IT Projects	65,42	7	Fixed Maintenance	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	0.0%		100.0%
CHARGES FROM OTHERS SUBTOTAL	23,83	6														•		
General Fund Allocation Chgs	23,83	6	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%		100.0%
Utilization Chgs from 101 Fund		-	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%		100.0%
Utilization Chgs from 510 Fund		-	As All Others	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%		100.0%
	\$ 54,184,83	7 \$		\$ 214,149	\$ 35,106	\$ 35,106	\$ 17,180,418	\$ 981,223	\$ 19,789,155	\$ -	\$ 205,800	\$ 2,211,055	\$ 950,640	\$ 2,618,536	\$ 3,381,069	\$ 6,582,580	\$	54,184,837
				\$ 29,613	\$ 4,855	\$ 4,855	\$ 2,375,759	9 \$ 135,686	\$ 2,736,503	\$ -	\$ 28,459	\$ 305,751	\$ 131,457	\$ 362,099	\$ 467,544	TRUE		
																-		
		\$	54,184,837	\$ 243,762	\$ 39,961	\$ 39,961	\$ 19,556,177	7 \$ 1,116,909	\$ 22,525,658	\$ -	\$ 234,259	\$ 2,516,806	\$ 1,082,097	\$ 2,980,635	\$ 3,848,613	_	#	
			TRUE													•		
	Resulting Allocation	n	100.00%	0.45%	0.07%	0.07%	36.09%	2.06%	41.57%	0.00%	0.43%	4.64%	2.00%	5.50%	7.10%			
																•		
	CHECK																	
	Total FromAbove	Ś	54,184,837															
	Total Allocated	Ś	54,184,837	ĺ														
		-																

ALLOCATION OF DEBT SERVICE

Bonds, Leases, and Minor Debt	5-YEAR AVERAGE	ALLOCATION BASIS	PUMPING	TREATMENT	STORAGE	DISTRIBUTION	TRANSMISSION	SOURCE OF SUPPLY	SUPPLY SUSTAINABILITY	GENERAL	CUSTOMER	METER SERVICES	ADMIN	FIXED MAINTENANCE	AS ALL OTHERS	TOTAL
2008B ISSUE (\$58.235M FIXED)		2008B ISSUE (\$58.235M FIXED)	1.6%	15.6%	0.0%	41.3%	2.7%	38.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
2009A ISSUE (\$31.895M FIXED)		2009A ISSUE (\$31.895M FIXED)	3.1%	0.5%	29.1%	28.8%	27.1%	11.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
2009B ISSUE (\$67.790M FIXED BABs) - Net of BABs	5,206,613	2009B ISSUE (\$67.790M FIXED BABs) - Net of BABs	1.0%	0.7%	0.0%	56.4%	13.6%	28.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
2011A ISSUE (\$59.0M VARIABLE)	789,330	2011A ISSUE (\$59.0M VARIABLE)	7.1%	3.1%	15.4%	43.0%	20.5%	10.3%	0.0%	0.0%	0.0%	0.7%	0.0%	0.0%	0.0%	100.0%
2019 A Refunding Water Revenue Bonds	9,346,201	2019 A Refunding Water Revenue Bonds	4.7%	7.1%	3.3%	43.3%	17.8%	23.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
New Debt Service - Bonds	7,248,497	CIP - 5-Year	4.1%	0.7%	0.7%	38.7%	18.8%	8.1%	18.8%	0.0%	0.0%	10.1%	0.0%	0.0%	0.0%	100.0%
Advance from City - Pension Obligation (\$)	2,216,784	Source of Supply (Cost of Water)	0.0%	0.0%	0.0%	30.2%	0.0%	69.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Capital Lease (\$)	782,547	General	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Other Interest Expenses (inc. Capitalized Interest, Amortiza	247,145	General	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
	\$ 25,837,116	\$ 25,837,116	\$ 847,638	\$ 770,423	\$ 483,635	\$ 10,800,970	\$ 3,897,887	\$ 5,905,766	\$ 1,365,837	\$ 1,029,692	\$.	\$ 735,269	\$	- \$ -	\$ -	\$ 25,837,116
			3.28%	2.98%	1.87%	41.80%	15.09%	22.86%	5.29%	3.99%	0.00%	2.85%	0.00%	0.00%		

Appendix C

COST OF SERVICE ALLOCATION

Appendix C, Cost of Service Allocation, presents the allocation of the functionalized expenses and offsetting revenues to each rate component. The dollar value of each functionalized expense and revenue is associated with a certain process of the system. This process is, in turn, associated with the water system's ability to provide services in each component category: Customer, Capacity, Base, Max Day, Max Hour, Supply 1, Supply 2, Supply 3, Supply 4, and Supply Sustainability. The dollar value of any expense or revenue is allocated to each of these cost components in the same proportion that it's related process or program is allocated.



2023 RPU Water Rate Model

COST OF SERVICE ALLOCATION

			Fixed	Fixed	Variable	Variable	Variable	Variable	Variable	Variable	Variable	Variable		
						•	•	Gage	Riverside	Waterman	Flume		_	
FUNCTION CATEGORIES			CUSTOMER	CAPACITY	BASE	MAX DAY	MAX HOUR	SUPPLY 1	SUPPLY 2	SUPPLY 3	SUPPLY 4	SUPPLY SUSTAINABILITY	, AS ALL OTHERS	TOTAL
Customer Only	Applies to customer service related f	unctions.	100.0%									JOSTAINADIETT	0.0%	100.0%
Capacity Only	Applies to service related functions.			100.0%									0.0%	100.09
Customer and Meter Service	25% to Customer Functions, 75% rela	ated to Meter Size	25.0%	75.0%									0.0%	100.09
Max Day	Applies to high demand water functi	ions.			ſ	100.0%	1						0.0%	100.09
Base/Max Day	Resulting allocation from system der	nand factor analysis.			68.0%	32.0%	1						0.0%	100.0
Base/Max Day/Max Hour	Resulting allocation from system der	nand factor analysis.	1	7	57.1%	26.9%	16.0%	1					0.0%	100.0
Max Day/Max Hour	Split 50-50 between Max Day and M	ax Hour.		_		84.0%	16.0%	1					0.0%	100.0
Supplies	Based on the cost of water							26.1%	22.9%	40.2%	10.7%		0.0%	100.0
Supply Sustainability	All costs allocated to Supply Sustaine											100.0%		
Settlement reimb - Lockheed/Shell (345457)	Based on reimbursements assigned t	to each supply based on RPU cost of water analysis.						52.3%	26.4%	21.4%	0.0%			
As All Others	Applies total allocation to remaining	line items.											100.0%	100.0
FUNCTIONALIZED O&M EXPENDITURES	5-YEAR AVERAGE	ALLOCATION	CUSTOMER	CAPACITY	BASE	MAX DAY	MAX HOUR	SUPPLY 1	SUPPLY 2	SUPPLY 3	SUPPLY 4	SUPPLY SUSTAINABILITY	, AS ALL OTHERS	TOTA
PUMPING	\$ 243,762	Max Day/Max Hour	\$ -	\$ - \$			\$ 39,002	\$ -	\$ -	\$	- \$	- \$	- \$ - 5	\$ 2
TREATMENT	39,961	Base/Max Day	4 -	-	27,184	12,777	-	-	-		-	-		
STORAGE	39,961	Max Day/Max Hour	4 -	-	-	33,567	6,394	-	-		-	-		
DISTRIBUTION	19,556,177	Base/Max Day/Max Hour		-	11,174,958	5,252,230	3,128,988	-	-		-	-	-	19,
TRANSMISSION	1,116,909	Base/Max Day/Max Hour		-	638,234	299,970	178,705	-	-		-	-	-	1,
SOURCE OF SUPPLY	22,525,658	Supplies	4	-	-	-	-	5,885,255	5,169,498	9,063,83	6 2,407,069	9	-	22,
SUPPLY SUSTAINABILITY	-	Supply Sustainability		-	-	-	-	-	-		-	-	-	
GENERAL	234,259	As All Others	4	-	-	-	-	-	-		-	-	- 234,259	:
CUSTOMER	2,516,806	Customer Only	2,516,806		-	-	-	-	-		-	-	-	2,5
METER SERVICES	1,082,097	Capacity Only		1,082,097	-	-	-	-	-		-	•		1,0
ADMIN	2,980,635	Customer and Meter Service	745,159		-	-	-	-	-		-	•		2,9
FIXED MAINTENANCE	3,848,613	Capacity Only		3,848,613	-	-	-	-	-		-	-		3,8
OPERATING EXPENDITURES SUBTOTAL Reallocation of "As All Others"	\$ 54,184,837		\$ 3,261,964 \$ 14,164										- \$ 234,259 \$	\$ 54,18
	O&M ALLOCATION	\$ 54,184,83	7 \$ 3,276,128						\$ 5,191,944		2 \$ 2,417,521		_	
													_	
Resulting O&M Allocation	1	100.00%	6.05%	13.28%	21.95%	10.76%	6.22%	10.91%	9.58%	16.80%	4.46%	0.00%		
FUNCTIONALIZED DEBT SERVICE: Bonds, Leases, and Minor Debt	5-YEAR AVERAGE	ALLOCATION	CUSTOMER	CAPACITY	BASE	MAX DAY	MAX HOUR	SUPPLY 1	SUPPLY 2	SUPPLY 3	SUPPLY 4	SUPPLY SUSTAINABILITY	, AS ALL OTHERS	тот
	5-YEAR AVERAGE \$ 847,638	ALLOCATION Capacity Only	_	CAPACITY \$ 847,638 \$, AS ALL OTHERS	
PUMPING			_									SUSTAINABILITY		\$:
UMPING REATMENT	\$ 847,638	Capacity Only	_			\$ -						SUSTAINABILITY		\$
Pumping Treatment Storage	\$ 847,638 770,423	Capacity Only Max Day	_	\$ 847,638 \$		\$ -						SUSTAINABILITY	- \$ - 5	\$
Pumping Treatment Storage Distribution	\$ 847,638 770,423 483,635	Capacity Only Max Day Capacity Only	_	\$ 847,638 \$ - 483,635		\$ -						SUSTAINABILITY	- \$ - \$ 	\$ 10,
PUMPING IREATMENT STORAGE DISTRIBUTION TRANSMISSION	\$ 847,638 770,423 483,635 10,800,970	Capacity Only Max Day Capacity Only Capacity Only	_	\$ 847,638 \$ - 483,635 10,800,970		\$ -						SUSTAINABILITY	- \$ - \$ 	\$ 1 10,4 3,4
Pumping Reatment Storage Sistribution Reansmission Ource of Supply	\$ 847,638 770,423 483,635 10,800,970 3,897,887	Capacity Only Max Day Capacity Only Capacity Only Capacity Only	_	\$ 847,638 \$ - 483,635 10,800,970		\$ - 770,423 - -						SUSTAINABILITY	- \$ - \$ 	\$ 8 10,8 3,8 5,9
PUMPING TREATMENT TORAGE SISTRIBUTION TRANSMISSION GOURCE OF SUPPLY SUPPLY SUSTAINABILITY	\$ 847,638 770,423 483,635 10,800,970 3,897,887 5,905,766	Capacity Only Max Day Capacity Only Capacity Only Capacity Only Max Day	_	\$ 847,638 \$ - 483,635 10,800,970		\$ - 770,423 - -						SUSTAINABILITY - \$	- \$ - \$ 	\$ 10,4 10,4 3,4 5,5
PUMPING REATMENT TORAGE SISTRIBUTION RANSMISSION OURCE OF SUPPLY SUPPLY SUSTAINABILITY SEKRAL	\$ 847,638 770,423 483,635 10,800,970 3,897,887 5,905,766 1,365,837 1,029,692	Capacity Only Max Day Capacity Only Capacity Only Capacity Only Max Day Supply Sustainability	_	\$ 847,638 \$ - 483,635 10,800,970		\$ - 770,423 - -						SUSTAINABILITY - \$	- \$ - \$ 	\$ 8 10,8 3,8 5,9 1,3
PUMPING REATMENT STORAGE SISTRIBUTION FRANSMISSION SOURCE OF SUPPLY UIPPLY SUSTAINABILITY SENERAL EUSTOMER	\$ 847,638 770,423 483,635 10,800,970 3,897,887 5,905,766 1,365,837	Capacity Only Max Day Capacity Only Capacity Only Capacity Only Max Day Supply Sustainability As All Others	_	\$ 847,638 \$ - 483,635 10,800,970		\$ - 770,423 - -						SUSTAINABILITY - \$	- \$ - \$ 	\$ 8 10,8 3,8 5,9 1,3
PUMPING IREATMENT STORAGE STORAGE STORAGE OF SUPPLY SUPPLY SUSTAINABILITY SEMERAL ZUSTOMER METER SERVICES ADMIN	\$ 847,638 770,423 483,635 10,800,970 3,897,887 5,905,766 1,365,837 1,029,692	Capacity Only Max Day Capacity Only Capacity Only Capacity Only Max Day Max Day Supply Sustainability A AS All Others Customer Only	_	\$ 847,638 \$ 483,635 10,800,970 3,897,887		\$ - 770,423 - -					- \$	SUSTAINABILITY - \$	- \$ - !	\$ 8 7 4 10,8 3,8 5,9 1,3
PUMPING IREATMENT STORAGE STORAGE STORAGE OF SUPPLY SUPPLY SUSTAINABILITY SEMERAL ZUSTOMER METER SERVICES ADMIN	\$ 847,638 770,423 483,635 10,800,970 3,897,887 5,905,766 1,365,837 1,029,692	Capacity Only Max Day Capacity Only Capacity Only Capacity Only Max Day Supply Sustainability As All Others Customer Only Capacity Only	\$	\$ 847,638 \$ 483,635 10,800,970 3,897,887 735,269	S	\$ - 770,423 - - 5,905,766 - - - -	\$	S	\$	\$	- \$	SUSTAINABILITY - \$	- \$	\$ 8 7 4 10,8 3,8 5,9 1,2 1,0
PUMPING TREATMENT STORAGE SISTRIBUTION TRANSMISSION SOURCE OF SUPPLY SUPPLY SUSTAINABILITY GENERAL CUSTOMER METER SERVICES ADMIN FIXED MAINTENANCE DEBT SERVICE SUBTOTAL	\$ 847,638 770,423 483,635 10,800,970 3,897,887 5,905,766 1,365,837 1,029,692 - 735,269	Capacity Only Max Day Capacity Only Capacity Only Capacity Only Capacity Only Max Day Supply Sustainability As All Others Customer Only Capacity Only Capacity Only Capacity Only	\$	\$ 847,638 \$ 483,635 10,800,970 3,897,887	\$	\$ 770,423	\$ - - - - - - - - - - - - - - - - - -	\$	\$ 	\$	- \$	SUSTAINABILITY - \$. \$	\$ 8 7 4 10,8 3,8 5,9 1,2 1,0
PUMPING TREATMENT STORAGE DISTRIBUTION TRANSMISSION SOURCE OF SUPPLY SUPPLY SUSTAINABILITY GENERAL CUSTOMER METER SERVICES ADMIN FIXED MAINTENANCE	\$ 847,638 770,423 483,635 10,800,970 3,897,887 5,905,766 1,365,837 1,029,692 - 735,269 \$ 25,837,116	Capacity Only Max Day Capacity Only Capacity Only Capacity Only Max Day Supply Sustainability As All Others Customer Only Capacity Only Capacity Only Capacity Only Capacity Only	\$	\$ 847,638 \$ 10,800,970 3,897,887 - 735,269 \$ 16,765,399 \$ \$ 695,888 \$	\$	\$	\$	\$ - - - - - - - - - - - - - - - - - -	\$ 	\$ 5	- \$ - \$ \$ \$ \$	SUSTAINABILITY - \$	337 - 1,029,692	\$ 8 7 4 10,8 3,8 5,9 1,3 1,0
	\$ 847,638 770,423 483,635 10,800,970 3,897,887 5,905,766 1,365,837 1,029,692 - 735,269	Capacity Only Max Day Capacity Only Capacity Only Capacity Only Capacity Only Max Day Supply Sustainability As All Others Customer Only Capacity Only Capacity Only Capacity Only	\$	\$ 847,638 \$ 483,635 10,800,970 3,897,887	\$	\$ 770,423	\$	\$ - - - - - - - - - - - - - - - - - -	\$ 	\$ 5	- \$ - \$ \$ \$ \$	SUSTAINABILITY - \$	337 - 1,029,692	\$ 84 7: 48 10,86 3,89 5,96 1,36 1,02
PUMPING TREATMENT STORAGE DISTRIBUTION TRANSMISSION SOURCE OF SUPPLY SUPPLY SUSTAINABILITY GENERAL CUSTOMER METER SERVICES ADMIN FIXED MAINTENANCE DEBT SERVICE SUBTOTAL	\$ 847,638 770,423 483,635 10,800,970 3,897,887 5,905,766 1,365,837 1,029,692 735,269 \$ 25,837,116	Capacity Only Max Day Capacity Only Capacity Only Capacity Only Max Day Supply Sustainability As All Others Customer Only Capacity Only Capacity Only Capacity Only Capacity Only	\$	\$ 847,638 \$ 10,800,970 3,897,887 - 735,269 \$ 16,765,399 \$ \$ 695,888 \$	\$	\$	\$	\$ - - - - - - - - - - - - - - - - - -	\$ 	\$ 5	- \$ - \$ \$ \$ \$	SUSTAINABILITY - \$	337 - 1,029,692	77 48 10,80 3,89 5,90 1,36 1,02

2023 RPU Water Rate Model

COST OF SERVICE ALLOCATION

				Fixed	Fixed	Variable	Variable	Variable	Variable	Variable	Variable	Variable	Variable		
									Gage	Riverside South/North	Waterman	Flume			
FUNCTION CATEGORIES				CUSTOMER	CAPACITY	BASE	MAX DAY	MAX HOUR	SUPPLY 1	SUPPLY 2	SUPPLY 3	SUPPLY 4	SUPPLY	AS ALL OTHER:	TOTAL
UNCTION CATEGORIES				COSTOMER	CALACITI	DAGE	MAXUAI	MAXIIOUK	3011211	3011112	3011213	3011214	SUSTAINABILITY	AS ALL OTTEK	1012
FUNCTIONALIZED CIP		Five Year Total FY 2023/24 thru FY 2027/28	ALLOCATION	CUSTOMER	CAPACITY	BASE	MAX DAY	MAX HOUR	SUPPLY 1	SUPPLY 2	SUPPLY 3	SUPPLY 4	SUPPLY SUSTAINABILITY	AS ALL OTHER:	TOTAL
PUMPING	\$	6,100,000	Capacity Only	\$ -	\$ 6,100,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$	- \$	- \$	- \$	\$ 6,10
TREATMENT	\$	1,000,000	Max Day			-	1,000,000	-	-	-		-	-	-	1,00
STORAGE	\$	1,000,000	Capacity Only		1,000,000			-	-			-	-	-	1,00
DISTRIBUTION	\$	57,580,000	Capacity Only		57,580,000	-	-	-	-			-		-	57,58
TRANSMISSION	\$	27,950,000	Capacity Only		27,950,000	-	-	-	-			-		-	27,95
SOURCE OF SUPPLY	9	12,000,000	Max Day				12,000,000								12,00
SUPPLY SUSTAINABILITY	ę	28,000,000	Supply Sustainability					_				-	- 28,000,00	00	28,00
GENERAL			Capacity Only										,,		,
CUSTOMER	Ś		Capacity Only												
METER SERVICES	\$		Capacity Only		14,966,000										14,96
ADMIN	,	14,500,000			14,500,000										14,50
			Capacity Only	-		-	-		-	-		-	-	-	
FIXED MAINTENANCE			Capacity Only		• •	-	-	-	-	-		-	-	-	
	CIP SUBTOTAL \$	148,596,000			\$ 107,596,000		\$ 13,000,000	\$ -					- \$ 28,000,00	00 \$	\$ 148,59
	Reallocation of "As All Others"			\$ -	- \$	-	\$ -	\$ -	\$ -	\$ -	\$	- \$	- \$	- TRUE	
		CIP ALLOCATION	\$ 148,596,000	\$ -	\$ 107,596,000	-	\$ 13,000,000	\$ -	\$ -	\$ -	\$	- \$	- \$ 28,000,00	00	
	Resulting CIP Allocation		100.00%	0.00%	72.41%	0.00%	8.75%	0.00%	0.00%	0.00%	0.00%	0.00%	18.84%		
	CID ALL OCATION WITHOU	JT SUPPLY SUSTAINABLITY	\$ 120,596,000	•	\$ 107,596,000		\$ 13,000,000	\$ -	•	\$ -	\$	- \$	- \$	- \$	\$ 120,59
	Reallocation of "As All Others"	JI SUPPLI SUSTAINABLITT	\$ 120,356,000		· \$ 107,396,000 .									- TRUE	\$ 120,55
	neunocution of As An Others			,			,	,	,	,	,	,	<u> </u>		
		CIP ALLOCATION	\$ 120,596,000	\$ -	\$ 107,596,000	-	\$ 13,000,000	\$ -	\$ -	\$ -	\$	- \$	- \$	_	
	Allocation w/o WIFIA Projects			0.00%	89.22%	0.00%	10.78%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
UNCTIONALIZED ASSETS		RCNLD	ALLOCATION										SUPPLY		
				CUSTOMER	CAPACITY	BASE	MAX DAY	MAX HOUR	SUPPLY 1	SUPPLY 2	SUPPLY 3	SUPPLY 4		AS ALL OTHER:	TOTAL
PUMPING					CAPACITY			MAX HOUR	SUPPLY 1	SUPPLY 2			SUSTAINABILITY	AS ALL OTHER:	
	\$		Max Day/Max Hour	\$ -	CAPACITY -	; -	\$ 23,187,620						SUSTAINABILITY		\$ 27,60
	\$	40,513,781	Max Day/Max Hour Base/Max Day				\$ 23,187,620 12,953,386	\$ 4,416,690					SUSTAINABILITY		\$ 27,60 40,51
TORAGE	ŝ	40,513,781 58,534,765	Max Day/Max Hour Base/Max Day Max Day/Max Hour			27,560,395 -	\$ 23,187,620 12,953,386 49,169,202	\$ 4,416,690 - 9,365,562					SUSTAINABILITY		\$ 27,60 40,51 58,53
TORAGE DISTRIBUTION	ţ	40,513,781	Max Day/Max Hour Base/Max Day Max Day/Max Hour Base/Max Day/Max Hour			; -	\$ 23,187,620 12,953,386 49,169,202	\$ 4,416,690					SUSTAINABILITY		\$ 27,60 40,51
TORAGE DISTRIBUTION RANSMISSION	ç	40,513,781 58,534,765 349,970,110	Max Day/Max Hour Base/Max Day Max Day/Max Hour			27,560,395 -	\$ 23,187,620 12,953,386 49,169,202	\$ 4,416,690 - 9,365,562	\$ - - - -	\$ - - -	\$	- \$ - -	SUSTAINABILITY S - - - - - - -		\$ 27,60 40,51 58,53 349,97
TORAGE DISTRIBUTION RANSMISSION	ţ	40,513,781 58,534,765 349,970,110	Max Day/Max Hour Base/Max Day Max Day/Max Hour Base/Max Day/Max Hour			27,560,395 -	\$ 23,187,620 12,953,386 49,169,202	\$ 4,416,690 - 9,365,562			\$	- \$ - -	SUSTAINABILITY S - - - - - - -		\$ 27,60 40,51 58,53
TORAGE DISTRIBUTION RANSMISSION OURCE OF SUPPLY	ţ	40,513,781 58,534,765 349,970,110	Max Day/Max Hour Base/Max Day Max Day/Max Hour Base/Max Day/Max Hour Base/Max Day/Max Hour			27,560,395 -	\$ 23,187,620 12,953,386 49,169,202	\$ 4,416,690 - 9,365,562	\$ - - - -	\$ - - -	\$	- \$ - -	SUSTAINABILITY S - - - - - - -		\$ 27,60 40,51 58,53 349,97
Torage Distribution Pansmission Ource of Supply Upply Sustainability	ţ	40,513,781 58,534,765 349,970,110	Max Day/Max Hour Base/Max Day Max Day/Max Hour Base/Max Day/Max Hour Base/Max Day/Max Hour Supplies			27,560,395 -	\$ 23,187,620 12,953,386 49,169,202	\$ 4,416,690 - 9,365,562	\$ - - - -	\$ - - -	\$	- \$ - -	SUSTAINABILITY S - - - - - - -		\$ 27,60 40,51 58,53 349,97
Torage Distribution Ransmission Ource of Supply Upply Sustainability General	ţ	40,513,781 58,534,765 349,970,110 - 74,703,397	Max Day/Max Hour Base/Max Day Max Day/Max Hour Base/Max Day/Max Hour Base/Max Day/Max Hour Base/Max Day/Max Hour Supplies Customer and Meter Service		- \$	27,560,395 -	\$ 23,187,620 12,953,386 49,169,202	\$ 4,416,690 - 9,365,562	\$ - - - -	\$ - - -	\$	- \$ - -	SUSTAINABILITY S - - - - - - -	- \$ - · · · · · · · · · · · · · · · · ·	\$ 27,60 40,51 58,53 349,97
TORAGE ISTRIBUTION RANSMISSION OURCE OF SUPPLY UPPLY SUSTAINABILITY EEMERAL USTOMER	ţ	40,513,781 58,534,765 349,970,110 - 74,703,397 2,692,406 22,108,517	Max Day/Max Hour Base/Max Day Max Day/Max Hour Base/Max Day/Max Hour Base/Max Day/Max Hour Base/Max Day/Max Hour Supplies Customer and Meter Service As All Others	\$ -	- \$	27,560,395 -	\$ 23,187,620 12,953,386 49,169,202	\$ 4,416,690 - 9,365,562	\$ - - - -	\$ - - -	\$	- \$ - -	SUSTAINABILITY S - - - - - - -	- \$ - · · · · · · · · · · · · · · · · ·	\$ 27,66 40,51 58,53 349,97 74,70 2,69 22,10
TORAGE INSTRIBUTION RANSMISSION OURCE OF SUPPLY UPPLY SUSTAINABILITY SENERAL USTOMER METER SERVICES	ţ	40,513,781 58,534,765 349,970,110 - 74,703,397 - 2,692,406 22,108,517 73,278,397	Max Day/Max Hour Base/Max Day Max Day/Max Hour Base/Max Day/Max Hour Base/Max Day/Max Hour Supplies Customer and Meter Service As All Others Customer Only Customer and Meter Service	\$ - - - - - - 22,108,517 18,319,599	- \$	27,560,395 -	\$ 23,187,620 12,953,386 49,169,202	\$ 4,416,690 - 9,365,562	\$ - - - -	\$ - - -	\$	- \$ - -	SUSTAINABILITY S - - - - - - -	- \$ - · · · · · · · · · · · · · · · · ·	\$ 27,60 40,51 58,53 349,97 74,70 2,69 22,10 73,27
TORAGE ISTRIBUTION RANSMISSION OURCE OF SUPPLY UPPLY SUSTAINABILITY EMERAL USTOMER HETER SERVICES DMIN	ţ	40,513,781 58,534,765 349,970,110 - 74,703,397 2,692,406 22,108,517	Max Day/Max Hour Base/Max Day Max Day/Max Hour Base/Max Day/Max Hour Base/Max Day/Max Hour Base/Max Day/Max Hour Supplies Customer and Meter Service As All Others Customer Only Customer and Meter Service Customer and Meter Service	\$ - - - - - - - - - - - - - - - - - - -	- \$	27,560,395 -	\$ 23,187,620 12,953,386 49,169,202	\$ 4,416,690 - 9,365,562	\$ - - - -	\$ - - -	\$	- \$ - -	SUSTAINABILITY S - - - - - - -	- \$ - · · · · · · · · · · · · · · · · ·	\$ 27,66 40,51 58,53 349,97 74,70 2,69 22,10
IORAGE ISTRIBUTION RANSMISSION DURCE OF SUPPLY UPPLY SUSTAINABILITY ENERAL USTOMER IETER SERVICES DMIN XED MAINTENANCE	s	40,513,781 58,534,765 349,970,110 - 74,703,397 2,692,406 22,108,517 73,278,397 791,208	Max Day/Max Hour Base/Max Day Max Day/Max Hour Base/Max Day/Max Hour Base/Max Day/Max Hour Supplies Customer and Meter Service As All Others Customer Only Customer and Meter Service	\$ - - - - - - 22,108,517 18,319,599	- \$	27,560,395 -	\$ 23,187,620 12,953,386 49,169,202	\$ 4,416,690 - 9,365,562	\$ - - - -	\$ - - -	\$	- \$ - -	SUSTAINABILITY S - - - - - - -	- \$ - · · · · · · · · · · · · · · · · ·	\$ 27,606 40,51 58,53 349,97 74,70 2,66 22,10 73,27
TORAGE ISTRIBUTION RANSMISSION OURCE OF SUPPLY UPPLY SUSTAINABILITY SEMERAL USTOMER AFTER SERVICES LOMIN IXED MAINTENANCE	s	40,513,781 58,534,765 349,970,110 - 74,703,397 2,692,406 22,108,517 73,278,397 791,208 - 45,078	Max Day/Max Hour Base/Max Day Max Day/Max Hour Base/Max Day/Max Hour Base/Max Day/Max Hour Base/Max Day/Max Hour Supplies Customer and Meter Service	\$ - - - 22,108,517 18,319,599 197,802	54,958,798 593,406	27,560,395 - 199,982,920 - - - - - - - -	\$ 23,187,620 12,953,386 49,169,202 93,991,972 - - - - -	\$ 4,416,690 9,365,562 55,995,218 - - - - - -	\$ - - - - 19,517,679 - - - - -	\$	30,059,02	- \$	SUSTAINABILITY \$	- \$ 2,692,408 45,078	\$ 27,60 40,51 58,53 349,97 74,70 2,65 22,10 73,27 75
TORAGE ISTRIBUTION RANSMISSION OURCE OF SUPPLY UPPLY SUSTAINABILITY EMERAL USTOMER HETER SERVICES DMIN XED MAINTENANCE	\$ ASSETS SUBTOTAL \$	40,513,781 58,534,765 349,970,110 - 74,703,397 2,692,406 22,108,517 73,278,397 791,208 - 45,078	Max Day/Max Hour Base/Max Day Max Day/Max Hour Base/Max Day/Max Hour Base/Max Day/Max Hour Base/Max Day/Max Hour Supplies Customer and Meter Service	\$	54,958,798 54,958,798 553,406	27,560,395 27,560,395 199,982,920 - - - - - - - - -	\$ 23,187,620 12,953,386 49,169,202 93,991,972 - - - - - - - - - - - - - - - - - - -	\$ 4,416,690 - 9,365,562 55,995,218 	\$	\$ 17,143,962	\$ 30,059,02	- \$	SUSTAINABILITY S	- \$ 2,692,400	\$ 27,60 40,51 58,53 349,97 74,70 2,65 22,10 73,27 75
TORAGE ISTRIBUTION RANSMISSION OURCE OF SUPPLY UPPLY SUSTAINABILITY SEMERAL USTOMER AFTER SERVICES LOMIN IXED MAINTENANCE	s	40,513,781 58,534,765 349,970,110 - 74,703,397 2,692,406 22,108,517 73,278,397 791,208 - 45,078	Max Day/Max Hour Base/Max Day Max Day/Max Hour Base/Max Day/Max Hour Base/Max Day/Max Hour Base/Max Day/Max Hour Supplies Customer and Meter Service	\$ - - - 22,108,517 18,319,599 197,802	54,958,798 54,958,798 553,406	27,560,395 27,560,395 199,982,920 - - - - - - - - -	\$ 23,187,620 12,953,386 49,169,202 93,991,972 - - - - - - - - - - - - - - - - - - -	\$ 4,416,690 - 9,365,562 55,995,218 	\$	\$ 17,143,962	\$ 30,059,02	- \$	SUSTAINABILITY S	- \$ - 2,692,406 45,078 - \$ 2,737,484	\$ 27,60 40,51 58,53 349,97 74,70 2,65 22,10 73,27 75
TORAGE INTRIBUTION INTRIBUTION INTRIBUTION IOURCE OF SUPPLY UIPPLY SUSTAINABILITY ESENERAL LUSTOMER METER SERVICES LOMIN INTELLIBUTION INTELLI	\$ ASSETS SUBTOTAL \$	40,513,781 58,534,765 349,970,110 - 74,703,397 2,692,406 22,108,517 73,278,397 791,208 - 45,078	Max Day/Max Hour Base/Max Day Max Day/Max Hour Base/Max Day/Max Hour Base/Max Day/Max Hour Base/Max Day/Max Hour Supplies Customer and Meter Service As All Others Customer Only Customer and Meter Service Customer and Meter Service Customer Service	\$ 22,108,517 18,319,599 197,802 \$ 40,625,919 \$ 171,756	54,958,798 54,958,798 553,406	27,560,395 27,560,395 199,982,920 	\$ 23,187,620 12,953,386 49,169,202 93,991,972 - - - - - - - - - - - - - - - - - - -	\$ 4,416,690 9,365,562 55,995,218 - - - - - - - - - - - - - - - - - - -	\$	\$ 17,143,962 \$ 17,143,962 \$ 72,480	\$ 30,059,02 \$ 30,059,02 \$ 127,08	- \$	SUSTAINABILITY - \$	- \$ - 2,692,406 45,078 - \$ 2,737,484	\$ 27,60 40,51 58,53 349,97 74,70 2,65 22,10 73,27 75
TREATMENT TOTAGE JISTRIBUTION TRANSMISSION OUNCE OF SUPPLY SUPPLY SUSTAINABILITY SEMERAL USTOMER METER SERVICES ADMIN TIME METER SERVICES ADMIN TIME TO MAINTENANCE AS ALL OTHERS	\$ ASSETS SUBTOTAL \$	40,513,781 58,534,765 349,970,110 - 74,703,397 2,692,406 22,108,517 73,278,397 791,208 - 45,078	Max Day/Max Hour Base/Max Day Max Day/Max Hour Base/Max Day/Max Hour Base/Max Day/Max Hour Base/Max Day/Max Hour Supplies Customer and Meter Service As All Others Customer Only Customer and Meter Service Customer and Meter Service Customer Service	\$ 22,108,517 18,319,599 197,802 \$ 40,625,919 \$ 171,756	\$ 54,958,798 593,406 \$ 55,552,204 \$ 234,861	27,560,395 27,560,395 199,982,920 	\$ 23,187,620 12,953,386 49,169,202 93,991,972 - - - - - - - - - - - - - - - - - - -	\$ 4,416,690 9,365,562 55,995,218 - - - - - - - - - - - - - - - - - - -	\$	\$ 17,143,962 \$ 17,143,962 \$ 72,480	\$ 30,059,02 \$ 30,059,02 \$ 127,08	- \$	SUSTAINABILITY - \$	- \$ - 2,692,400	\$ 27,60 40,51 58,53 349,97 74,70 2,65 22,10 73,27 75
TORAGE INTRIBUTION INTRIBUTION INTRIBUTION IOURCE OF SUPPLY UIPPLY SUSTAINABILITY ESENERAL LUSTOMER METER SERVICES LOMIN INTELLIBUTION INTELLI	\$ ASSETS SUBTOTAL \$ Reallocation of "As All Others"	40,513,781 58,534,765 349,970,110 - 74,703,397 - 2,692,406 22,108,517 73,278,397 791,208 - 45,078 650,241,970 ASSET ALLOCATION	Max Day/Max Hour Base/Max Day Max Day/Max Hour Base/Max Day/Max Hour Base/Max Day/Max Hour Supplies Customer and Meter Service As All Others Customer and Meter Service As All Others	\$ 22,108,517 18,319,599 197,802 \$ 40,625,919 \$ 171,756 \$ 40,797,675	54,958,798 593,406 \$ 55,552,204 \$ 234,861 \$ 55,787,065	27,560,395 199,982,920 - - - - - - - - - - - - -	\$ 23,187,620 12,953,386 49,169,202 93,991,97 - - - - \$ 179,302,181 \$ 758,044 \$ 180,060,225	\$ 4,416,690 9,365,562 55,995,218 - - - - - - - - - - - - - - - - - - -	\$ 19,517,679 \$ 19,517,679 \$ 19,517,679 \$ 19,517,679 \$ 82,516 \$ 19,600,194	\$ 17,143,962 \$ 17,143,962 \$ 72,480 \$ 17,216,442	\$ 30,059,02 \$ 30,059,02 \$ 127,08 \$ 30,186,10	- \$	SUSTAINABILITY - \$	- \$	\$ 27,60 40,51 58,53 349,97 74,70 2,65 22,10 73,27 75
TORAGE INTRIBUTION INTRIBUTION INTRIBUTION IOURCE OF SUPPLY UIPPLY SUSTAINABILITY ESENERAL LUSTOMER METER SERVICES LOMIN INTELLIBUTION INTELLI	\$ ASSETS SUBTOTAL \$ Reallocation of "As All Others"	40,513,781 58,534,765 349,970,110 - 74,703,397 2,692,406 22,108,517 73,278,397 791,208 - 45,078	Max Day/Max Hour Base/Max Day Max Day/Max Hour Base/Max Day/Max Hour Base/Max Day/Max Hour Supplies Customer and Meter Service As All Others Customer and Meter Service As All Others	\$ 22,108,517 18,319,599 197,802 \$ 40,625,919 \$ 171,756 \$ 40,797,675	\$ 54,958,798 \$ 593,406 \$ 55,552,204 \$ \$ 234,861 \$ \$ 55,787,065	27,560,395 199,982,920 - - - - - - - - - - - - -	\$ 23,187,620 12,953,386 49,169,202 93,991,97 - - - - \$ 179,302,181 \$ 758,044 \$ 180,060,225	\$ 4,416,690 9,365,562 55,995,218 - - - - - - - - - - - - - - - - - - -	\$ 19,517,679 \$ 19,517,679 \$ 19,517,679 \$ 19,517,679 \$ 82,516 \$ 19,600,194	\$ 17,143,962 \$ 17,143,962 \$ 72,480 \$ 17,216,442	\$ 30,059,02 \$ 30,059,02 \$ 127,08 \$ 30,186,10	- \$	SUSTAINABILITY - \$	- \$	\$ 27,60 40,51 58,53 349,97 74,70 2,65 22,10 73,27 75

2023 RPU Water Rate Model

COST OF SERVICE ALLOCATION

	Fixed	Fixed	variable	variable	variable	variable	variable	variable	variable	Variable		
						Gage	Riverside South/North	Waterman	Flume		_	
FUNCTION CATEGORIES	CUSTOMER	CAPACITY	BASE	MAX DAY	MAX HOUR	SUPPLY 1	SUPPLY 2	SUPPLY 3	SUPPLY 4	SUPPLY SUSTAINABILITY	AS ALL OTHERS	TOTAL

RATE REVENUE REQUIREMENT ALLOCATION	5-YEAR	AVERAGE	ALLOCATION BASIS	CUSTOME	ĒR	CAPACITY	BASE	MAX DAY	MAX HOUR	SUPPLY 1	SUPPLY 2	SUPPLY 3	SUPPLY 4	SUPPLY SUSTAINABILITY '	AS ALL OTHERS	TOTAL
Requirements																
Operating Revenue Requirements	\$	53,965,141	See Detailed O&M Allocation	\$ 3,262,8		, ,	11,843,572 \$,,.	, .,	,,	\$ 2,407,719 \$	-		53,965,143
Additional O&M for CIP and Advanced Tech	\$	1,827,048	See Detailed O&M Allocation	110,4	467	242,684	400,977	196,530	113,553	199,305	175,066	306,949	81,516	-	- \$	1,827,048
Required Reduction in O&M	\$	-	See Detailed O&M Allocation	-	-	-	-	-	-	-	-	-	-	-	- \$	
Debt Service Requirements: Bonds, Leases, and Minor Debts	\$	25,837,116	See Detailed Debt Service Allocation	-	-	17,461,287	-	6,953,300	-	-	-	-	-	1,422,529	- Ş	25,837,116
Debt Service Requirements: WIFIA	Ş		See Detailed Debt Service Allocation		-	-	-	-	-	-	-	-	-		- \$	
General Fund Transfer	\$	9,259,600	As All Others	-	-	-	-	-	-	-	-	-	-		9,259,600 \$	9,259,600
Capital Outlay Financed by Rates	\$	7,551,800	See CIP Allocation w/o Supply Sustainability		-	6,737,732	-	814,068	-	-	-	-	-	-	- \$	7,551,800
Conservation Program	\$	1,657,301	Max Day/Max Hour	-	-	-	-	1,392,133	265,168	-	-	-	-	-	- \$	1,657,301
Use of Non-Rate Revenue for WA-12	\$	684,000	As All Others	-	-	-	-	-	-	-	-	-	-		684,000 \$	684,000
0	\$	-	As All Others		-	-	-	-			-	-	-	-	- \$	
Less: Offsetting Revenues															\$	
Conservation Surcharge	\$	(1,657,301)	Max Day/Max Hour	\$ -	- \$	- \$	- \$	(1,392,133)	\$ (265,168)	\$ -	\$ -	\$ - :	\$ - \$	-	\$ - \$	(1,657,301
Interest income	\$	(2,060,400)	As All Others		-	-	-	-	-	-	-	-	-	-	(2,060,400) \$	
Miscellaneous income	\$	(3,106,328)	As All Others		-	-	-	-	-	-	-	-	-	-	(3,106,328) \$	
Water Conveyance Revenues	\$	(3,780,458)	As All Others		-	-	-	-	-	-	-	-	-	-	(3,780,458) \$	(3,780,458
Settlement reimb - Lockheed/Shell (345457)	\$	(2,639,920)	Settlement reimb - Lockheed/Shell (345457)		-	-		-	-	(1,379,843)	(695,695)	(564,382)	-	-	- \$	(2,639,920
Wholesale Sales- WMWD	Ś	(2,395,853)	As All Others				-								(2,395,853) \$	(2,395,853
Wholesale sales - Norco	Ś	(844,600)	As All Others		-			-							(844,600) \$	(844,600
Outside City Surcharge	Ś	(2,194,584)	As All Others		-			-							(2,194,584) \$	
Fire Service Charges	Ś	(619,500)	As All Others		-			-							(619,500) \$	(619,500
Projected Cash Flows - (Use of) Contributions to Reserves	\$	4,318,794	As All Others		-	-	-	-		-	-	-	-	-	4,318,794 \$	4,318,794
															\$	
Adjustment for Rate Increase Delay	\$	-	As All Others		-	-	-	-						-	- \$	
Toal Rate Revenue Requirement*	\$	85,801,856				31,609,823 \$			\$ 3,467,548					1,422,529		85,801,856
Excluding Outside Surcharge and Fire Service			Reallocation of "As All Others"		819) \$		(104,606) \$							(12,153)	TRUE	
			TOTAL ALLOCATION	\$ 3,344,4	493 \$	31,339,778 \$	12,139,943 \$	13,651,141	\$ 3,437,924	\$ 4,666,099	\$ 4,610,537	\$ 8,733,595	\$ 2,467,969 \$	1,410,377		
	RESULTII	NG ALLOCATION	100.00%	3.90%		36.53%	14.15%	15.91%	4.01%	5.44%	5.37%	10.18%	2.88%	1.64%		
EVENUE REQUIREMENT ADJUSTMENT for INTERRUPTABLE RATES	5-YEAR	AVERAGE	ALLOCATION BASIS	CUSTOME	ΕR	CAPACITY	BASE	MAX DAY	MAX HOUR	SUPPLY 1	SUPPLY 2	SUPPLY 3	SUPPLY 4	SUPPLY SUSTAINABILITY		
														SUSTAINABILITY		
Total Allocated Revenue Requirements	\$	85,801,856	From Above	\$ 3,344,4	493 \$	31,339,778 \$	12,139,943 \$	13,651,141	\$ 3,437,924	\$ 4,666,099	\$ 4,610,537	\$ 8,733,595	\$ 2,467,969 \$	1,410,377		
Interruptable Adjustments																
Less: Supply and Treatment Related Debt Service		(6,676,189)	Max Day		-			(6,676,189)								
Less: Supply and Treatment Related Capital Outlay Financed By Rates		(660,673) % of fi					-	(660,673)								
			Max Day		-	-	-	-	-	-	-	-	-	-		
				\$ 3,344,4	493 \$	31,339,778 \$	12,139,943 \$	6,314,279	\$ 3,437,924	\$ 4,666,099	\$ 4,610,537	\$ 8,733,595	\$ 2,467,969 \$			
			Adjustment for Interruptable (Calculate	0.0%		0.0%	0.0%	-53.7%	0.0%	0.0%	0.0%	0.0%	0.0%	-100.0%		
			Adjustment Override													
				0.00		2.00		50 F0/	0.000	0.000	0.00/	0.000	2.00/	100.000		
			Applied Adjustment for Interruptable R	0.0%		0.0%	0.0%	-53.7%	0.0%	0.0%	0.0%	0.0%	0.0%	-100.0%		

Appendix D

CUSTOMER CLASS ALLOCATION

Appendix D, Customer Class Allocation, allocates the total rate revenue requirements for each fiscal year to each rate component based on the overall allocations as determined in the Cost of Service Allocation (Appendix C).

Additionally, within this appendix each of the cost components is allocated amongst the various customer categories in direct proportion with that category's share of whichever unit (number of accounts, number of MEUs, level of consumption) is associated with each cost component.



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			CUSTOMER	CAPACITY	BASE	MAX DAY	MAX HOUR	SUPPLY 1	SUPPLY 2	SUPPLY 3	SUPPLY SUSTAINABILITY
	Allocation (Proposed COS Results)	100.0%	3.90%	36.53%	14.15%	15.91%	4.01%	5.44%	5.37%	10.18%	1.64%
	Starting Allocation	98.3%	3.8%	35.6%	14.0%	15.8%	4.0%	5.4%	5.3%	10.1%	1.6%
		1	Year(s) to implement	adjustment to Cost of	Service based alloco	ntion					
0	FY 23/24	100.0%	3.9%	36.5%	14.1%	15.9%	4.0%	5.4%	5.4%	10.2%	1.6%
1	FY 24/25	100.0%	3.9%	36.5%	14.1%	15.9%	4.0%	5.4%	5.4%	10.2%	1.6%
2	FY 25/26	100.0%	3.9%	36.5%	14.1%	15.9%	4.0%	5.4%	5.4%	10.2%	1.6%
3	FY 26/27	100.0%	3.9%	36.5%	14.1%	15.9%	4.0%	5.4%	5.4%	10.2%	1.6%
4	FY 27/28	100.0%	3.9%	36.5%	14.1%	15.9%	4.0%	5.4%	5.4%	10.2%	1.6%
AMOU	INT ALLOCABLE TO CONSTITUENT										
1	FY 23/24	\$ 74,257,469	\$ 2,894,502	\$ 27,123,103	\$ 10,506,549	\$ 11,814,420	\$ 2,975,361	\$ 4,038,289	\$ 3,990,203 \$	7,558,515	\$ 1,220,615
2	FY 24/25	\$ 79,627,363	3,103,816	29,084,497	11,266,325	12,668,774	3,190,523	4,330,316	4,278,752	8,105,106	1,308,883
3	FY 25/26	\$ 85,393,118	3,328,561	31,190,483	12,082,111	13,586,111	3,421,547	4,643,871	4,588,573	8,691,990	1,403,658
4	FY 26/27	\$ 91,583,093	3,569,842	33,451,419	12,957,919	14,570,940	3,669,568	4,980,496	4,921,190	9,322,055	1,505,406
5	FY 27/28	\$ 98,148,236	3,825,746	35,849,387	13,886,809	15,615,460	3,932,621	5,337,524	5,273,966	9,990,308	1,613,321
ALLOC	ATION ADJUSTMENT for Interrupt	ible Rates	0.0%	0.0%	0.0%	-53.7%	0.0%	0.0%	0.0%	0.0%	-100.0%

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CUSTOMER CLASS ALLOCATION 5-YEAR AVERAGE	SFR (WA-1A)	MFR (WA-1B)	COMM/INDU (WA- 6)	INTERRUPT. IRR / RECYC (WA-7/WA- 10)	LANDSCAPE (WA-	FLAT RATE (WA-2)	RIVERSIDE WC (WA-4)	GREENBELT (WA- 8)	AGRICULTURAL (WA-12)
CUSTOMER	SFR (WA-1A)	MFR (WA-1B)	COMM/INDU (WA-6)	INTERRUPT. IRR / RECYC (WA-7/WA- 10)	LANDSCAPE (WA-	FLAT RATE (WA-2)	RIVERSIDE WC (WA-4)	GREENBELT (WA- 8)	AGRICULTURAL (WA-12)
Baseline Allocation	88.26%	1.69%	7.93%	0.85%	0.77%	0.12%	0.04%	0.02%	0.33%
Interruptible	No	No	No	No	No	No	No	No	No
Interruptible Adjustment Effective Allocation Adjustment	0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%
Baseline Allocation With Adjustment		1.69%	7.93%	0.85%	0.77%	0.12%	0.04%	0.02%	0.33%
Reallocation to Non-Interruptable	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Total Allocation	88.26%	1.69%	7.93%	0.85%	0.77%	0.12%	0.04%	0.02%	0.33%
101117.110011101	00.2070	1.0070	7.50%	1 0.00%	07,0	0.22%	0.0.70	1 0.02/0	1 0.50%
FY 23/24 \$ 2,894,502 FY 24/25 3,103,816	2,739,302	52,583	246,221	26,353	23,815	3,604	1,170	468	10,298
FY 25/26 3,328,561 FY 26/27 3,569,842	2,937,653 3,150,597	56,391 60,478		28,261 30,310	25,540 27,391		1,255 1,346		11,044 11,845
FY 27/28 3,825,746	3,376,448	64,814	,	32,483	29,355	,	1,442		12,694
CAPACITY	SFR (WA-1A)	MFR (WA-1B)	COMM/INDU (WA-6)	INTERRUPT. IRR / RECYC (WA-7/WA- 10)	LANDSCAPE (WA-	FLAT RATE (WA-2)	RIVERSIDE WC (WA-4)	GREENBELT (WA-8)	AGRICULTURAL (WA-12)
Baseline Allocation	67.81%	1.42%	25.51%	2.02%	1.87%	0.80%	0.05%	0.00%	0.52%
Interruptible	No	No	No	No	No	No	No	No	No
Interruptible Adjustment Effective Allocation Adjustment	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%
Baseline Allocation With Adjustment	67.81%	1.42%	25.51%	2.02%	1.87%	0.80%	0.05%	0.00%	0.52%
Reallocation to Non-Interruptable	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Total Allocation	67.81%	1.42%	25.51%	2.02%	1.87%	0.80%	0.05%	0.00%	0.52%
FY 23/24 \$ 27,123,103 FY 24/25 29,084,497 FY 25/26 31,190,483	\$ 18,393,423 19,723,535 21,151,701	\$ 385,357 413,224 443,146	7,418,288	\$ 547,972 587,599 630,146	\$ 507,682 544,395 583,814	231,808	\$ 13,969 14,979 16,064	-	\$ 140,508 150,669 161,579

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BASE		SFR (WA-1A)	MFR (WA-1B)	COMM/INDU (WA-6)	INTERRUPT. IRR / RECYC (WA-7/WA- 10)	LANDSCAPE (WA-	FLAT RATE (WA-2)	RIVERSIDE WC (WA-4)	GREENBELT (WA-8)	AGRICULTURAL (WA-12)
Baseline Allocation		57.41%	1.57%	31.82%	3.49%	3.28%	0.19%	0.04%	0.00%	2.20%
Interruptible	e	No	No	No	No	No	No	No	No	No
Interruptible	e Adjustment	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Effective Alle	ocation Adjustment	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Baseline Allocation With Adjustment	57.41%	1.57%	31.82%	3.49%	3.28%	0.19%	0.04%	0.00%	2.20%
	Reallocation to Non-Interruptable	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Total Allocation	57.41%	1.57%	31.82%	3.49%	3.28%	0.19%	0.04%	0.00%	2.20%
FY 23/24 FY 24/25	\$ 10,506,549 11,266,325	6,468,468	176,940	3,585,318	393,046	369,906	21,014	4,253	\$ -	\$ 230,697 247,380
FY 25/26	12,082,111	6,936,845	189,752	3,844,928	421,507	396,691	22,535	4,561	-	265,292
FY 26/27 FY 27/28	12,957,919 13,886,809	7,439,683 7,972,997	203,507 218,096	4,123,639 4,419,242	452,061 484,467	425,446 455,944	24,169 25,901	4,892 5,243	-	284,523 304,919
MAX DAY		SFR (WA-1A)	MFR (WA-1B)	COMM/INDU (WA-6)	INTERRUPT. IRR / RECYC (WA-7/WA- 10)	LANDSCAPE (WA- 11)	FLAT RATE (WA-2)	RIVERSIDE WC (WA-4)	GREENBELT (WA- 8)	AGRICULTURAL (WA-12)
Baseline Allocation		57.84%	1.19%	26.72%	6.12%	4.56%	0.50%	0.05%	0.00%	3.01%
Interruptible	e	No	No	No	Yes	No	No	No	No	No
Interruptible	e Adjustment	0.00%	0.00%	0.00%	-53.75%	0.00%	0.00%	0.00%	0.00%	0.00%
•	ocation Adjustment	0.00%	0.00%	0.00%	-3.29%	0.00%	0.00%	0.00%	0.00%	0.00%
	Baseline Allocation With Adjustment	57.84%	1.19%	26.72%	2.83%	4.56%	0.50%	0.05%	0.00%	3.01%
	Reallocation to Non-Interruptable	2.03%	0.04%	0.94%	0.00%	0.16%	0.02%	0.00%	0.00%	0.11%
	Total Allocation	59.87%	1.23%	27.66%	2.83%	4.72%	0.52%	0.06%	0.00%	3.11%
	\$ 11,814,420	\$ 7,073,092	\$ 145,859	\$ 3,267,511			. ,			\$ 367,530
FY 23/24 FY 24/25 FY 25/26 FY 26/27	12,668,774 12,668,774 13,586,111 14,570,940	7,584,579 8,133,772 8,723,373	156,407 167,732 179,891	3,503,800 3,757,507 4,029,881	358,722 384,697 412,583	598,189 641,504 688,005	65,857 70,626 75,745	7,112 7,627 8,180	-	394,108 422,645 453,281

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MAX HOUR			SFR (WA-1A)	MFR (WA-1B)	COMM/INDU (WA-6)	INTERRUPT. IRR / RECYC (WA-7/WA- 10)	LANDSCAPE (WA-	FLAT RATE (WA-2)	RIVERSIDE WC (WA-4)	GREENBELT (WA-8)	AGRICULTURAL (WA-12)
Baseline Allocation			57.44%	1.54%	31.46%	3.68%	3.37%	0.21%	0.04%	0.00%	2.25%
Interruptible			No	No	No	Yes	No	No	No	No	No
Interruptible A	Adjustment		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Effective Alloc	ation Adjustment		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Baseline Allocation With Adju	ustment	57.44%	1.54%	31.46%	3.68%	3.37%	0.21%	0.04%	0.00%	2.25%
	Reallocation to Non-Interr	ruptable	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Total All	location	57.44%	1.54%	31.46%	3.68%	3.37%	0.21%	0.04%	0.00%	2.25%
FY 23/24 FY 24/25 FY 25/26	3,1	975,361 \$ 190,523 421,547	\$ 1,709,184 1,832,783 1,965,494	\$ 45,928 49,250 52,816	\$ 936,044 1,003,734 1,076,414	\$ 109,381 117,291 125,784	\$ 100,399 107,660 115,455	\$ 6,219 6,668 7,151	\$ 1,158 1,242 1,332	\$ -	\$ 67,047 71,896 77,102
FY 26/27	•	669,568	2,107,968	56,644	1,154,441	134,901	123,824	7,670	1,428	-	82,691
FY 27/28	3,9	932,621	2,259,078	60,705	1,237,197	144,572	132,701	8,219	1,531	-	88,619
SUPPLY 1			SFR (WA-1A)	MFR (WA-1B)	COMM/INDU (WA-6)	INTERRUPT. IRR / RECYC (WA-7/WA- 10)	LANDSCAPE (WA-	FLAT RATE (WA-2)	RIVERSIDE WC (WA-4)	GREENBELT (WA-8)	AGRICULTURAL (WA-12)
Baseline Allocation			65.45%	2.05%	26.53%	2.30%	2.35%	0.09%	0.04%	0.00%	1.20%
Interruptible			No	No	No	Yes	No	No	No	No	No
Interruptible A	Adjustment		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Effective Alloc	ation Adjustment		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Baseline Allocation With Adju	ustment	65.45%	2.05%	26.53%	2.30%	2.35%	0.09%	0.04%	0.00%	1.20%
	Reallocation to Non-Interr	ruptable	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Total All	location	65.45%	2.05%	26.53%	2.30%	2.35%	0.09%	0.04%	0.00%	1.20%
FY 23/24 FY 24/25 FY 25/26 FY 26/27	4,3 4,6	038,289 § 330,316 643,871 980,496	\$ 2,642,930 2,834,053 3,039,264 3,259,574	\$ 82,690 88,670 95,091 101,984	\$ 1,071,530 1,149,017 1,232,216 1,321,537	\$ 92,762 99,470 106,673 114,405	\$ 94,872 101,733 109,099 117,007	\$ 3,797 4,072 4,366 4,683	\$ 1,444 1,549 1,661 1,781	\$ -	\$ 48,264 51,754 55,501 59,525

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SUPPLY 2			SFR (WA-1A)	٨	MFR (WA-1B)	СС	DMM/INDU (WA- 6)	ERRUPT. IRR / /C (WA-7/WA- 10)	LA	ANDSCAPE (WA- 11)	FLAT	RATE (WA-2)	R	RIVERSIDE WC (WA-4)	GRE	ENBELT (WA- 8)	AC	GRICULTURAL (WA-12)
Baseline Allocation			65.45%		2.05%		26.53%	 2.30%		2.35%		0.09%		0.04%		0.00%		1.20%
Interruptible			No		No		No	Yes		No		No		No		No		No
Interruptible	Adjustment		0.00%		0.00%		0.00%	0.00%		0.00%		0.00%		0.00%		0.00%		0.00%
Effective Allo	ocation Adjustment		0.00%		0.00%		0.00%	0.00%		0.00%		0.00%		0.00%		0.00%		0.00%
	Baseline Allocation With Adjustme	nt	65.45%		2.05%		26.53%	2.30%		2.35%		0.09%		0.04%		0.00%		1.20%
	Reallocation to Non-Interruptal	ole	0.00%		0.00%		0.00%	0.00%		0.00%		0.00%		0.00%		0.00%		0.00%
	Total Allocati	on [65.45%		2.05%		26.53%	2.30%		2.35%		0.09%		0.04%		0.00%		1.20%
FY 23/24 FY 24/25	\$ 3,990,20 4,278,75		\$ 2,611,459 2,800,305	\$	81,706 87,614	\$	1,058,770 1,135,335	\$ 91,657 98,286	\$	93,742 100,521	\$	3,752 4,023	\$	1,427 1,530	\$	-	\$	47,689 51,138
FY 25/26	4,588,57	73	3,003,073		93,958		1,217,543	105,402		107,800		4,314		1,641		-		54,841
FY 26/27	4,921,19	90	3,220,760		100,769		1,305,801	113,043		115,614		4,627		1,760		-		58,816
FY 27/28	5,273,96	66	3,451,641		107,993		1,399,407	121,146		123,902		4,959		1,886		-		63,032
SUPPLY 3			SFR (WA-1A)	٨	MFR (WA-1B)	СС	DMM/INDU (WA- 6)	ERRUPT. IRR / /C (WA-7/WA- 10)	LA	ANDSCAPE (WA-	FLAT	RATE (WA-2)	R	RIVERSIDE WC (WA-4)	GRE	ENBELT (WA-	AC	GRICULTURAL (WA-12)
Baseline Allocation			45.68%		0.83%		39.76%	4.68%		4.73%		0.35%		0.04%		0.00%		3.93%
Interruptible			No		No		No	Yes		No		No		No		No		No
Interruptible	Adjustment		0.00%		0.00%		0.00%	0.00%		0.00%		0.00%		0.00%		0.00%		0.00%
•	ocation Adjustment		0.00%		0.00%		0.00%	0.00%		0.00%		0.00%		0.00%		0.00%		0.00%
	Baseline Allocation With Adjustme	nt	45.68%		0.83%		39.76%	4.68%		4.73%		0.35%		0.04%		0.00%		3.93%
	Reallocation to Non-Interruptal	ole	0.00%		0.00%		0.00%	0.00%		0.00%		0.00%		0.00%		0.00%		0.00%
	Total Allocati	on [45.68%		0.83%		39.76%	4.68%		4.73%		0.35%		0.04%		0.00%		3.93%
FY 23/24 FY 24/25 FY 25/26	\$ 7,558,5: 8,105,10 8,691,99)6 90	3,702,472 3,970,565	\$	63,110 67,673 72,573	\$	3,005,072 3,222,382 3,455,713	\$ 353,391 378,946 406,385	\$	383,153 410,897	\$	26,176 28,068 30,101	\$	3,261 3,497 3,750	\$	-	\$	297,407 318,914 342,006
FY 26/27	9,322,05		4,258,383		77,834		3,706,210	435,843		440,682		32,283		4,022		-		366,798
FY 27/28	9,990,30	Jδ	4,563,646		83,414		3,971,890	467,087		472,272		34,597		4,310		-		393,091

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SUPPLY 4	SFR (WA-1A)	MFR (WA-1B)	COMM/INDU (WA- 6)	INTERRUPT. IRR / RECYC (WA-7/WA- 10)	LANDSCAPE (WA- 11)	FLAT RATE (WA-2)	RIVERSIDE WC (WA-4)	GREENBELT (WA- 8)	AGRICULTURAL (WA-12)
Baseline Allocation	47.92%	0.88%	41.71%	0.00%	4.96%	0.36%	0.05%	0.00%	4.13%
Interruptible	No	No	No	Yes	No	No	No	No	No
Interruptible Adjustment	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Effective Allocation Adjustment	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Baseline Allocation With Adjustment	47.92%	0.88%	41.71%	0.00%	4.96%	0.36%	0.05%	0.00%	4.13%
Reallocation to Non-Interruptable	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Total Allocation	47.92%	0.88%	41.71%	0.00%	4.96%	0.36%	0.05%	0.00%	4.13%
FY 23/24 \$ 2,135,911 FY 24/25 2,290,369 FY 25/26 2,456,212 FY 26/27 2,634,258 FY 27/28 2,823,095	\$ 1,023,555 1,097,573 1,177,048 1,262,369 1,352,862	\$ 18,708 20,061 21,514 23,073 24,727	\$ 890,834 955,254 1,024,423 1,098,681 1,177,440	\$ - - - - -	\$ 105,923 113,583 121,808 130,637 140,002	\$ 7,760 8,321 8,923 9,570 10,256	\$ 967 1,037 1,112 1,192 1,278	- - -	\$ 88,164 94,540 101,385 108,735 116,529
SUPPLY SUSTAINABILITY	SFR (WA-1A)	MFR (WA-1B)	COMM/INDU (WA- 6)	INTERRUPT. IRR / RECYC (WA-7/WA- 10)	LANDSCAPE (WA- 11)	FLAT RATE (WA-2)	RIVERSIDE WC (WA-4)	GREENBELT (WA- 8)	AGRICULTURAL (WA-12)
Baseline Allocation No Allocated Costs	57.84%	1.19%	26.72%	6.12%	4.56%	0.50%	0.05%	0.00%	3.01%
Interruptible	No	No	No	Yes	No	No	No	No	No
Interruptible Adjustment	0.00%	0.00%	0.00%	-100.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Effective Allocation Adjustment	0.00%	0.00%	0.00%	-6.12%	0.00%	0.00%	0.00%	0.00%	0.00%
Baseline Allocation With Adjustment	57.84%	1.19%	26.72%	0.00%	4.56%	0.50%	0.05%	0.00%	3.01%
Reallocation to Non-Interruptable	3.77%	0.08%	1.74%	0.00%	0.30%	0.03%	0.00%	0.00%	0.20%
Total Allocation	61.61%	1.27%	28.46%	0.00%	4.86%	0.53%	0.06%	0.00%	3.20%
FY 23/24 \$ 1,220,615 FY 24/25 1,308,883 FY 25/26 1,403,658	\$ 752,056 806,440 864,834	\$ 15,509 16,630 17,834	\$ 347,422 372,546 399,522	\$ - - -	\$ 59,314 63,603 68,209	\$ 6,530 7,002 7,509	\$ 705 756 811	-	\$ 39,078 41,904 44,938

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SUMMARY		SFR (WA-1A)	MFR (WA-1B)	COMM/INDU (WA-	RECYC (WA-7/WA-	LANDSCAPE (WA-	FLAT RATE (WA-2)	RIVERSIDE WC (WA-4)	GREENBELT (WA- 8)	AGRICULTURAL (WA-12)
	Total Allocation	62.28%	1.42%	28.37%	2.59%	3.02%	0.48%	0.05%	0.00%	1.80%
FY 23/24	\$ 74,257,469	\$ 46,245,304	\$ 1,052,913	\$ 21,068,347	\$ 1,920,810	\$ 2,244,266	\$ 354,782	\$ 34,622	\$ 437	\$ 1,335,989
FY 24/25	79,627,363	49,589,511			2,059,713	2,406,559		37,126	468	1,432,600
FY 25/26	85,393,118	53,180,249			, ,	2,580,816	,	39.814	502	1,536,334
FY 26/27	91,583,093	57,035,178			2,368,970	2,767,894	,	42,700	538	1,647,699
FY 27/28	98,148,236	61,123,750			2,538,790	2,966,311	,	45,761	577	1,765,815
				COMM/INDU (WA-	INTERRUPT. IKK /	LANDSCAPE (WA-		RIVERSIDE WC	GREENBELT (WA-	AGRICULTURAL
FIXED ONLY		SFR (WA-1A)	MFR (WA-1B)	6)	RECYC (WA-7/WA-	11)	FLAT RATE (WA-2)	(WA-4)	8)	(WA-12)
	Total Allocation	69.79%	1.45%	23.81%	1.91%	1.77%	0.73%	0.05%	0.00%	0.50%
5V 22 /24	å 20.047.C0F	ć 20.04 7 .002	Å 424.20F	¢ 7.447.622	ć 573.540	ć 520.002	A 240.527	45.000	ć 427	. 450.442
FY 23/24	\$ 30,017,605							. ,		/
FY 24/25 FY 25/26	32,188,314 34,519,045	22,462,837 24,089,354	•		613,952 658,408	568,210 609,354	,	16,149 17,319	468 502	160,967 172,623
FY 25/26 FY 26/27	34,519,045 37,021,260	24,089,354 25,835,542	,	8,219,490 8,815,305	•	653,525	,	17,319	538	172,623
FY 27/28	39,675,133	27,687,566	,		•	700,373	,	19,906	577	198,407
, -	,,	,,	, -	, , , , , ,	,		,	,		
VARIABLE ONLY		SFR (WA-1A)	MFR (WA-1B)	COMM/INDU (WA-	RECYC (WA-7/WA-	LANDSCAPE (WA-	FLAT RATE (WA-2)	RIVERSIDE WC	GREENBELT (WA-	AGRICULTURAL
VARIABLE ONLY		SFR (WA-IA)	MFK (WA-IB)	6)	10)	11)	FLAI KAIE (WA-2)	(WA-4)	8)	(WA-12)
	Total Allocation	57.18%	1.40%	31.47%	3.05%	3.88%	0.31%	0.04%	0.00%	2.68%
FY 23/24	\$ 44,239,864	\$ 25,297,311	\$ 618,518	\$ 13,920,716	\$ 1,348,262	\$ 1,714,374	\$ 135,245	\$ 19,562	\$ -	\$ 1,185,877
FY 24/25	47,439,049	27,126,674			1,445,761	1,838,348		20,976		1,271,633
FY 25/26	50,874,074	29,090,895	•		, ,	1,971,462	,	22,495	-	1,363,711
FY 26/27	54,561,833	31,199,635	762,830	17,168,673	1,662,836	2,114,369	166,800	24,126	-	1,462,563
FY 27/28	58,473,103	33,436,184	817,513	18,399,411	1,782,037	2,265,938	178,757	25,855	-	1,567,407
					INTERKUPT. IKK /					
FIXED AND VARIABLE PERCENT		SFR (WA-1A)	MFR (WA-1B)	COMM/INDU (WA- 6)	RECYC (WA-7/WA-	LANDSCAPE (WA- 11)	FLAT RATE (WA-2)	RIVERSIDE WC (WA-4)	GREENBELT (WA- 8)	AGRICULTURAL (WA-12)
Percent Fixed	40.42%	45.3%	41.3%	33.9%	29.8%	23.6%	61.9%	43.5%	100.0%	11.2%
Percent Variable	59.58%	54.7%	58.7%	66.1%	70.2%	76.4%	38.1%	56.5%	0.0%	88.8%
TOTAL	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

Appendix E

COST OF WATER ANALYSIS

Appendix E, Cost of Water Allocation, summarizes all of the costs associated with supplying any of the four sources of water. Included in the summary are purchase costs, distribution costs, and other costs. The costs associated with each of the four sources are then summarized. In conjunction with the total quantity of water, CCF, to be provided by each source, the unique unit cost of providing water from each source is determined. The percentage of costs for potable water production from each source are then applied to RPU's forecast water production costs to determine projected costs for each source.



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COST OF WATER

		Supply 1	Supply 2	Supply 3	Supply 4	<u>N/A</u>	
		Gage	Riverside South/North	Waterman	Flume	Rialto/Colton Basin	Distribution
Production							Sum RPU Retail
FY 2019/20		26,403	22,357	26,321	6,864	458	56,299
FY 2020/21		28,589	22,486	32,533	5,783	62	62,107
FY 2021/22		27,438	22,135	31,189	5,608	15	60,788
3-Year Sum		82,430	66,978	90,043	18,255	535	179,194
Costs				Supply Costs			Distribution Cost
FY 2019/20	\$	3,595,811	\$ 3,312,176	\$ 4,925,630	\$ 1,213,962	\$ 86,556	\$ 6,131,487
FY 2020/21		3,879,520	3,338,714	5,810,403	1,252,467	63,204	6,076,303
FY 2021/22		3,999,491	3,845,700	5,890,833	1,318,338	66,557	6,234,063
3-Year Sum	\$	11,474,822	\$ 10,496,590	\$ 16,626,866	\$ 3,784,767	\$ 216,316	\$ 18,441,854
	Total Allocation	18.8%	17.2%	27.2%	6.2%	0.4%	30.2%
	Supply Only	26.9%	24.6%	39.0%	8.9%	0.5%	0012/0
Unit Cost per AF				Supply Costs			Distribution Cost
FY 2019/20		\$136.19	\$148.15	\$187.14	\$176.86	\$188.99	\$108.91
FY 2020/21		135.70	148.48	178.60	216.58	1,019.41	97.84
FY 2021/22		145.76	173.74	188.88	235.08	4,437.11	102.55
3-Year Average		\$139.21	\$156.72	\$184.65	\$207.33	\$404.33	\$102.92
Potable Production							Total
FY 2019/20		20,786	17,421	26,321	6,424	<u>-</u>	70,952
FY 2020/21		22,032	16,577	32,533	5,472	-	76,613
FY 2021/22		20,615	15,585	31,189	5,472	-	72,861
3-Year Sum		63,433	49,583	90,043	17,368	-	220,427

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COST OF WATER

	Supply 1	Supply 2	Supply 3	Supply 4	<u>N/A</u>	
POTABLE ADJUSTMENTS	Gage	Riverside South/North	Waterman	Flume	Rialto/Colton Basin	Total
Water Loss Above Linden-Evans						Total
FY 2019/20	(300)	(251)	(379)	(93)	-	(1,023
FY 2020/21	-	-	-	-	-	-
FY 2021/22	-	-	-	-	-	-
3-Year Sum	(300)	(251)	(379)	(93)	-	(1,023
Potable Wheeled to WMWD						Total
FY 2019/20			(5,102)			(5,102
FY 2020/21			(4,404)			(4,404
FY 2021/22			(4,910)			(4,910
3-Year Sum	-	-	(14,416)	-	-	(14,416
Wholesale to WMWD						Total
FY 2019/20	(640)	(536)	(810)	(198)	-	(2,184
FY 2020/21	(909)	(684)	(1,343)	(226)		(3,163
FY 2021/22	(238)	(180)	(360)	(63)	-	(841
3-Year Sum	(1,787)	(1,400)	(2,513)	(487)	-	(6,188
NORCO Surplus						Total
FY 2019/20	(34)	(29)	(43)	(11)	_	(117
FY 2020/21	(128)	(96)	(189)	(32)		(445
FY 2021/22	-	-	-	-	-	-
3-Year Sum	(162)	(125)	(232)	(42)	-	(562)
Delivered to UCR						Total
FY 2019/20			-			-
FY 2020/21			-			-
FY 2021/22			-			-
3-Year Sum	-	-	-	-	-	-
Water Loss Below Linden-Evans						Total
FY 2019/20	(1,824)	(1,529)	(2,310)	(564)	_	(6,228
FY 2020/21	(1,897)	(1,428)	(2,802)	(471)		(6,598)
FY 2021/22	(1,873)	(1,416)	(2,834)	(497)		(6,620
3-Year Sum	(5,595)	(4,373)	(7,946)	(1,532)	-	(19,446
Available For Potable Use (Estimated)						Total
FY 2019/20	17,988	15,076	17,676	5,559	-	56,299
FY 2020/21	19,097	14,369	23,796	4,743	-	62,004
FY 2021/22	18,504	13,989	23,086	4,912	-	60,490
3-Year Sum	55,589	43,433	64,557	15,214	-	178,793

2023 RPU Water Rate Model

COST OF WATER

		Supply 1		Supply 2		Supply 3		Supply 4		N/A	
CALCULATED POTABLE C	OSTS	Gage		Riverside South/North		Waterman		Flume	Rialt	to/Colton Basin	
Potable Supply Costs											
FY 2019/20	\$	2,449,773	Ś	2,233,471	Ś	3,307,757	Ś	983,226	Ś	-	
FY 2020/21	*	2,591,433	,	2,133,432	,	4,249,902	*	1,027,208	,	-	
FY 2021/22		2,697,273		2,430,431		4,360,312		1,154,604		-	
3-Year Sum	\$	7,738,478	\$	6,797,334	\$	11,917,971	\$	3,165,038	\$	-	
	Supply Only	26.1%		22.9%		40.2%		10.7%		0.0%	
Distribution Costs											
FY 2019/20	\$	1,959,067	\$	1,641,903	\$	1,925,047	\$	605,470	\$	-	
FY 2020/21		1,868,355		1,405,757		2,328,066		464,028		-	
FY 2021/22		1,897,695		1,434,635		2,367,534		503,696		-	
3-Year Sum	\$	5,725,118	\$	4,482,295	\$	6,620,647	\$	1,573,193	\$	-	
T . I I											
Total Potable Costs	i										
FY 2019/20	\$	4,408,840	\$	3,875,374	Ş	5,232,805	\$	1,588,695		-	
FY 2020/21		4,459,788		3,539,189		6,577,967		1,491,236		-	
FY 2021/22		4,594,968		3,865,066		6,727,846		1,658,299		-	
3-Year Sum	\$	13,463,597	\$	11,279,629	\$	18,538,618	\$	4,738,231	\$		
S	upply With Distribution	28.0%		23.5%		38.6%		9.9%		0.0%	

2023 RPU Water Rate Model

Percent of Supply Costs

COST OF WATER

	Supply 1	Supply 2	Supply 3	Supply 4	N/A	
THREE YEAR AVG	Gage	Riverside South/North	Waterman	Flume	Rialto/Colton Basin	
Three Year Average Cost \$ Average Available AF Average Available CCF	2,579,493 18,530 8,071,535	\$ 2,265,778 14,478 6,306,521	\$ 3,972,657 21,519 9,373,657	\$ 1,055,013 5,071 2,209,041	· •	
Overall Unit Cost (\$/AF)	\$139.21	\$156.50	\$184.61	\$208.04		
Percent of Supply Percent of Potable Supply Costs	31% 26%	24% 23%	36% 40%	9% 11%	0% 0%	
Incremental Increase in Costs Above Supply 1	0%	12%	33%	49%		
	Supply 1	Supply 2	Supply 3	Supply 4	<u>N/A</u>	
TWO YEAR AVG	Gage	Riverside South/North	Waterman	Flume	Rialto/Colton Basin	
Two Year Average Cost \$ Average Available AF Average Available CCF	2,644,353 18,801 8,189,522	\$ 2,281,932 14,179 6,176,272	\$ 4,305,107 23,441 10,210,739	\$ 1,090,906 4,827 2,102,732	-	
Overall Unit Cost (\$/AF)	\$140.65	\$160.94	\$183.66	\$225.99		
Percent of Supply	31%	23%	38%	8%	0%	

22%

42%

11%

0%

26%

Appendix F

SUPPLY ALLOCATION

Appendix F, Supply Allocation, presents an estimate of the percent of each water supply that is used by each customer class. This distribution of the water supplies amongst the customer class also incorporates an allocation between each customer class's tiers, where applicable. The cheapest of the water sources is allocated first to the lower tiers, while each progressively more expensive source is allocated as needed to meet the demands associated with each tier. The distribution of each water source's capacity is later used to calculate the value of water demanded by each tier within each customer class as shown in Appendix H.



2023 RPU Water Rate Model

SUPPLY ALLOCATION

SUPPLY ALLOCATION					GAGE	RIVERSIDE SOUTH/NORTH	WATERMAN	FLUME		
CLASS ALLOCATION		FY 23/24 ACCOUNTS	FY 23/24 MEU	INDOOR USAGE MONTHLY CCF	SUPPLY 1	SUPPLY 2	SUPPLY 3	SUPPLY 4	TOTAL	FY 23/24 Forecasted Usage
			Total Avai	Percent of Supplies ilable for RPU Retail	31% 8,189,522	24% 6,176,272	36% 10,210,739	<i>9%</i> 2,102,732	100% 26,679,265	23,344,985
Step 1: allocate supply based on annualize	d 3-montl	a min ANNUALIZED	LESS DEDICATED							SUBTOTAL
annualized 3-month minimum		3 MONTH MIN	ALLOCATION	REMAINING	SUPPLY 1	SUPPLY 2	SUPPLY 3	SUPPLY 4	TOTAL	ALLOCATED
			Remaining Availab	le Before Allocation	8,189,522	6,176,272	10,210,739	2,102,732	26,679,265	
			Amo	ount to be Allocated	8,189,522	6,176,272	882,052	0		
SFR (WA-1A)		9,979,224	-	9,979,224	5,359,778	4,042,171	577,274	-	9,979,224	9,979,224
MFR (WA-1B)		312,224	-	312,224	167,693	126,469	18,061	-	312,224	312,224
FLAT RATE (WA-2)		14,337	-	14,337	7,700	5,807	829	-	14,337	14,337
RIVERSIDE WC (WA-4)		5,453	-	5,453	2,929	2,209	315	-	5,453	5,453
COMM/INDU (WA-6)		4,045,901	-	4,045,901	2,173,028	1,638,827	234,046	-	4,045,901	4,045,901
NTERRUPT. IRR / RECYC (WA-7/WA-10)		350,252	-	350,252	188,118	141,873	20,261	-	350,252	350,252
LANDSCAPE (WA-11)		358,219	-	358,219	192,397	145,100	20,722	-	358,219	358,219
AGRICULTURAL (WA-12)		182,235	-	182,235	97,877	73,816	10,542	-	182,235	182,235
	Total:	15,247,845	-	15,247,845	8,189,522	6,176,272	882,052	-	15,247,845	15,247,845
Chan 2, allocate comply based on convelling	. d into		Re	maining to Allocate	0	0	9,328,687	2,102,732	11,431,419	
Step 2: allocate supply based on annualize ANNUALIZED WINTER	a winter	annualized Winter	LESS DEDICATED ALLOCATION	REMAINING	SUPPLY 1	SUPPLY 2	SUPPLY 3	SUPPLY 4	TOTAL	SUBTOTAL ALLOCATED
			Remaining Availab	le Before Allocation	0	0	9,328,687	2,102,732	11,431,419	
			Amo	ount to be Allocated	0	0	4,630,122	0		
SFR (WA-1A)		11,432,895	(9,979,224)	1,453,672	-	-	1,453,672	-	1,453,672	11,432,895
MFR (WA-1B)		334,390	(312,224)	22,166	-	-	22,166	-	22,166	334,390
FLAT RATE (WA-2)		30,758	(14,337)	16,421	-	-	16,421	-	16,421	30,758
RIVERSIDE WC (WA-4)		6,955	(5,453)	1,502	-	-	1,502	-	1,502	6,955
COMM/INDU (WA-6)		6,538,766	(4,045,901)	2,492,865	-	-	2,492,865	-	2,492,865	6,538,766
NTERRUPT. IRR / RECYC (WA-7/WA-10)		564,447	(350,252)	214,195	-	-	214,195	-	214,195	564,447
ANDSCAPE (WA-11)		578,229	(358,219)	220,009	-	-	220,009	-	220,009	578,229
AGRICULTURAL (WA-12)		391,527	(182,235)	209,292	-	-	209,292	-	209,292	391,527
	Total:	19,877,967	(15,247,845)	4,630,122	-	-	4,630,122	-	4,630,122	19,877,967
			Re	maining to Allocate	0	0	4,698,565	2,102,732	6,801,297	

2023 RPU Water Rate Model

SUPPLY ALLOCATION

				GAGE	RIVERSIDE SOUTH/NORTH	WATERMAN	FLUME		
Step 3: allocate remaining supply					,				
REMAINING USAGE	TOTAL USAGE	LESS PREVIOUSLY ALLOCATED	REMAINING	SUPPLY 1	SUPPLY 2	SUPPLY 3	SUPPLY 4	TOTAL	SUBTOTAL ALLOCATED
		Remaining Available	Before Allocation	0	0	4,698,565	2,102,732	6,801,297	
		Amou	int to be Allocated	0	0	3,467,018	0		
SFR (WA-1A)	13,476,117	(11,432,895)	2,043,221	-	-	2,043,221	-	2,043,221	13,476,117
MFR (WA-1B)	368,630	(334,390)	34,239	-	-	34,239	-	34,239	368,630
FLAT RATE (WA-2)	44,394	(30,758)	13,636	-	-	13,636	-	13,636	44,394
RIVERSIDE WC (WA-4)	8,986	(6,955)	2,031	-	-	2,031	-	2,031	8,986
COMM/INDU (WA-6)	7,357,736	(6,538,766)	818,971	-	-	818,971	-	818,971	7,357,736
INTERRUPT. IRR / RECYC (WA-7/WA-10)	807,384	(564,447)	242,936	-	-	242,936	-	242,936	807,384
LANDSCAPE (WA-11)	759,116	(578,229)	180,887	-	-	180,887	-	180,887	759,116
AGRICULTURAL (WA-12)	522,624	(391,527)	131,096	-	-	131,096	-	131,096	522,624
	Total: 23,344,985	(19,877,967)	3,467,018	-	-	3,467,018	-	3,467,018	23,344,985
						1 221 540	2 402 722		
		Ren	naining to Allocate	0	0	1,231,548	2,102,732	3,334,279	TRUE
Step 4: summarize		Ren	naining to Allocate	0	0	1,231,548	2,102,/32	3,334,279	TRUE
Step 4: summarize REMAINING USAGE		Ren	naining to Allocate	SUPPLY 1	SUPPLY 2	SUPPLY 3	2,102,732 SUPPLY 4	3,334,279 TOTAL	TRUE
REMAINING USAGE		Ren	naining to Allocate						TRUE
REMAINING USAGE		Ren	naining to Allocate	SUPPLY 1	SUPPLY 2	SUPPLY 3	SUPPLY 4	TOTAL	TRUE
REMAINING USAGE SFR (WA-1A) MFR (WA-1B)		Ren	naining to Allocate	SUPPLY 1 5,359,778	SUPPLY 2 4,042,171	SUPPLY 3 4,074,168	SUPPLY 4	TOTAL 13,476,117	TRUE
REMAINING USAGE SFR (WA-1A) MFR (WA-1B) FLAT RATE (WA-2)		Ren	naining to Allocate	SUPPLY 1 5,359,778 167,693	SUPPLY 2 4,042,171 126,469	SUPPLY 3 4,074,168 74,467	SUPPLY 4	TOTAL 13,476,117 368,630	TRUE
REMAINING USAGE SFR (WA-1A) MFR (WA-1B) FLAT RATE (WA-2) RIVERSIDE WC (WA-4)		Ren	naining to Allocate	SUPPLY 1 5,359,778 167,693 7,700	SUPPLY 2 4,042,171 126,469 5,807	SUPPLY 3 4,074,168 74,467 30,886	SUPPLY 4	TOTAL 13,476,117 368,630 44,394	TRUE
REMAINING USAGE SFR (WA-1A) MFR (WA-1B) FLAT RATE (WA-2) RIVERSIDE WC (WA-4) COMM/INDU (WA-6)		Ren	naining to Allocate	5,359,778 167,693 7,700 2,929	SUPPLY 2 4,042,171 126,469 5,807 2,209	SUPPLY 3 4,074,168 74,467 30,886 3,848	SUPPLY 4	13,476,117 368,630 44,394 8,986	TRUE
REMAINING USAGE SFR (WA-1A) MFR (WA-1B) FLAT RATE (WA-2) RIVERSIDE WC (WA-4) COMM/INDU (WA-6) INTERRUPT. IRR / RECYC (WA-7/WA-10)		Ren	naining to Allocate	5,359,778 167,693 7,700 2,929 2,173,028	\$UPPLY 2 4,042,171 126,469 5,807 2,209 1,638,827	SUPPLY 3 4,074,168 74,467 30,886 3,848 3,545,882	SUPPLY 4	13,476,117 368,630 44,394 8,986 7,357,736	TRUE
Step 4: summarize REMAINING USAGE SFR (WA-1A) MFR (WA-1B) FLAT RATE (WA-2) RIVERSIDE WC (WA-4) COMM/INDU (WA-6) INTERRUPT. IRR / RECYC (WA-7/WA-10) LANDSCAPE (WA-11) AGRICULTURAL (WA-12)		Ren	naining to Allocate	5,359,778 167,693 7,700 2,929 2,173,028 188,118	\$UPPLY 2 4,042,171 126,469 5,807 2,209 1,638,827 141,873	30,886 3,848 3,545,882 477,393	SUPPLY 4	13,476,117 368,630 44,394 8,986 7,357,736 807,384	TRUE
REMAINING USAGE SFR (WA-1A) MFR (WA-1B) FLAT RATE (WA-2) RIVERSIDE WC (WA-4) COMM/INDU (WA-6) INTERRUPT. IRR / RECYC (WA-7/WA-10) LANDSCAPE (WA-11)	Total:	Ren	naining to Allocate	5,359,778 167,693 7,700 2,929 2,173,028 188,118 192,397	\$UPPLY 2 4,042,171 126,469 5,807 2,209 1,638,827 141,873 145,100	30,886 3,848 3,545,882 477,393 421,618	SUPPLY 4	13,476,117 368,630 44,394 8,986 7,357,736 807,384 759,116	TRUE

2023 RPU Water Rate Model

SUPPLY ALLOCATION

	GAGE	RIVERSIDE SOUTH/NORTH	WATERMAN	FLUME	
Step 5: reallocate remaining supply			WITH RES		
TOTAL w/ REALLOCATION of REMAINING SUPPLY 4	SUPPLY 1	SUPPLY 2	SUPPLY 3	SUPPLY 4	TOTAL
SFR (WA-1A)	5,359,778	4,042,171	4,664,340	1,007,655	15,073,945
MFR (WA-1B)	167,693	126,469	85,254	18,418	397,834
FLAT RATE (WA-2)	7,700	5,807	35,360	7,639	56,507
RIVERSIDE WC (WA-4)	2,929	2,209	4,406	952	10,495
COMM/INDU (WA-6)	2,173,028	1,638,827	4,059,528	876,995	8,748,379
INTERRUPT. IRR / RECYC (WA-7/WA-10)	188,118	141,873	477,393	-	807,384
LANDSCAPE (WA-11)	192,397	145,100	482,693	104,278	924,468
AGRICULTURAL (WA-12)	97,877	73,816	401,765	86,795	660,253
Total:	8,189,522	6,176,272	10,210,739	2,102,732	26,679,265
check: Total available for RPU retail.	8,189,522	6,176,272	10,210,739	2,102,732	26,679,265
PERCENT BY SUPPLY	SUPPLY 1	SUPPLY 2	SUPPLY 3	SUPPLY 4	TOTAL
SFR (WA-1A)	65.45%	65.45%	45.68%	47.92%	56.50%
MFR (WA-1B)	2.05%	2.05%	0.83%	0.88%	1.49%
FLAT RATE (WA-2)	0.09%	0.09%	0.35%	0.36%	0.21%
RIVERSIDE WC (WA-4)	0.04%	0.04%	0.04%	0.05%	0.04%
COMM/INDU (WA-6)	26.53%	26.53%	39.76%	41.71%	32.79%
INTERRUPT. IRR / RECYC (WA-7/WA-10)	2.30%	2.30%	4.68%	0.00%	3.03%
LANDSCAPE (WA-11)	2.35%	2.35%	4.73%	4.96%	3.47%
AGRICULTURAL (WA-12)	1.20%	1.20%	3.93%	4.13%	2.47%
Total:	100.00%	100.00%	100.00%	100.00%	100.00%

Appendix G

CUSTOMER DATA AND PROJECTIONS

Appendix G, Customer Data and Projections, shows the projected customer demands by class, season, and tier (where applicable). Appendix G also presents the calculation of Max Day and Max Hour peak factors and extra capacity for each customer class based on their projected monthly demands and the overall system Peak Hour and Peak Day factors for the master plan. This projected demand data and associated analysis are basis of the many of the cost of service allocation and used within the rate analyses.



2023 RPU Water Rate Model

	Summer	Summer	Summer	Summer	Winter	Winter	Winter	Winter	Winter	Winter	Winter	Summer	
FORECASTED USAGE (FY 23/24) - Input from Customer Data Analysis.xlsx	JUL	AUG	SEP	ОСТ	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	Projected Annual Use
RESIDENTIAL													
WA-1A Single Family Residential	1,350,819	1,459,380	1,433,518	1,320,574	1,184,713	968,804	786,362	824,567	883,877	921,661	1,099,205	1,242,637	13,476,117
Tier 1	429,029	430,573	430,132	427,442	422,074	409,668	390,518	397,471	404,750	405,699	418,693	426,489	4,992,538
Tier 2	678,112	731,394	718,599	658,844	582,274	448,382	325,046	351,919	394,675	409,234	527,732	615,542	6,441,753
Tier 3	243,678	297,413	284,786	234,288	180,365	110,754	70,798	75,177	84,452	106,728	152,780	200,606	2,041,826
WA-1B Multi-Family Residential	34,140	36,721	36,220	33,932	31,380	28,883	26,182	25,369	26,505	27,389	29,353	32,555	368,630
Tier 1	15,526	15,612	15,578	15,437	15,189	14,971	14,632	14,674	14,998	15,082	15,306	15,537	182,542
Tier 2	18,615	21,109	20,642	18,495	16,191	13,912	11,550	10,695	11,507	12,307	14,047	17,018	186,087
COMMERICAL/INDUSTRIAL													
WA-6 Commercial and Industrial	686,857	740,785	753,585	711,905	661,571	575,519	480,757	487,227	523,355	513,553	572,297	650,325	7,357,736
WA-7 & 10 Interruptible Irrigation & Recycled	92,075	108,554	104,292	89,238	70,376	51,004	29,817	35,553	43,939	41,315	57,256	83,964	807,384
WA-11 Landscape Irrigation	84,324	89,581	92,358	79,443	68,700	51,528	31,999	35,970	42,890	44,897	61,315	76,111	759,116
OTHER													
WA-4 Riverside Water Company Irrigators	990	1,069	1,108	943	908	608	432	452	528	479	649	818	8,986
Tier 1	310	298	308	318	311	270	224	238	242	245	272	299	3,334
Tier 2	554	598	617	541	453	257	163	197	250	226	317	450	4,623
Tier 3	127	174	183	84	145	81	45	17	36	8	61	69	1,028
WA-2 Flat Rate - Temp Service	3,773	7,090	7,426	4,602	3,556	2,752	1,289	1,401	2,175	3,083	3,686	3,561	44,394
WA-5 Fire Protection Services & Hydrant	0	0	0	0	0	0	0	0	0	0	0	0	0
WA-8 Greenbelt Irrigation Service	10,217	8,731	5,909	10,588	3,026	8,008	5,328	2,397	2,568	4,677	5,307	3,154	69,909
WA-12 Agricultural Service	58,112	61,774	63,207	54,402	43,533	28,646	22,305	25,603	31,412	33,440	43,452	56,737	522,624
WA 7 Interruptible Irrigation	82,724	97,926	94,854	82,070	64,239	46,913	27,949	32,756	40,513	38,207	53,841	77,651	739,645
WA 10 Recycled Water Service	9,351	10,628	9,438	7,168	6,137	4,091	1,868	2,797	3,426	3,108	3,414	6,312	67,739
TOTAL USAGE	2,321,307	2,513,686	2,497,623	2,305,627	2,067,763	1,715,753	1,384,471	1,438,539	1,557,251	1,590,494	1,872,521	2,149,861	23,414,894

2023 RPU Water Rate Model

UNITS OF SERIVCE

Based on Updated Tier Breaks

AVERAGE MONTHLY USAGE in PERCENTAGE	JUL	AUG	SEP	ОСТ	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	Line Total
RESIDENTIAL													
WA-1A Single Family Residential	10.02%	10.83%	10.64%	9.80%	8.79%	7.19%	5.84%	6.12%	6.56%	6.84%	8.16%	9.22%	100%
Tier 1	8.59%	8.62%	8.62%	8.56%	8.45%	8.21%	7.82%	7.96%	8.11%	8.13%	8.39%	8.54%	100%
Tier 2	10.53%	11.35%	11.16%	10.23%	9.04%	6.96%	5.05%	5.46%	6.13%	6.35%	8.19%	9.56%	100%
Tier 3	11.93%	14.57%	13.95%	11.47%	8.83%	5.42%	3.47%	3.68%	4.14%	5.23%	7.48%	9.82%	100%
WA-1B Multi-Family Residential	9.26%	9.96%	9.83%	9.21%	8.51%	7.84%	7.10%	6.88%	7.19%	7.43%	7.96%	8.83%	100%
Tier 1	8.51%	8.55%	8.53%	8.46%	8.32%	8.20%	8.02%	8.04%	8.22%	8.26%	8.38%	8.51%	100%
Tier 2	10.00%	11.34%	11.09%	9.94%	8.70%	7.48%	6.21%	5.75%	6.18%	6.61%	7.55%	9.14%	100%
COMMERICAL/INDUSTRIAL													
WA-6 Commercial and Industrial	9.34%	10.07%	10.24%	9.68%	8.99%	7.82%	6.53%	6.62%	7.11%	6.98%	7.78%	8.84%	100%
WA-7 Interruptible Irrigation	11.18%	13.24%	12.82%	11.10%	8.69%	6.34%	3.78%	4.43%	5.48%	5.17%	7.28%	10.50%	100%
WA-11 Landscape Irrigation	11.11%	11.80%	12.17%	10.47%	9.05%	6.79%	4.22%	4.74%	5.65%	5.91%	8.08%	10.03%	100%
OTHER													
WA-4 Riverside Water Company Irrigators	11.02%	11.90%	12.33%	10.49%	10.11%	6.77%	4.81%	5.03%	5.88%	5.33%	7.22%	9.11%	100%
Tier 1	9.29%	8.94%	9.24%	9.54%	9.31%	8.08%	6.72%	7.14%	7.27%	7.36%	8.14%	8.97%	100%
Tier 2	11.98%	12.93%	13.35%	11.70%	9.80%	5.57%	3.53%	4.26%	5.41%	4.88%	6.85%	9.74%	100%
Tier 3	12.32%	16.88%	17.78%	8.14%	14.06%	7.92%	4.36%	1.64%	3.47%	0.81%	5.90%	6.71%	100%
WA-2 Flat Rate - Temp Service	8.50%	15.97%	16.73%	10.37%	8.01%	6.20%	2.90%	3.15%	4.90%	6.94%	8.30%	8.02%	100%
WA-5 Fire Protection Services & Hydrant	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
WA-8 Greenbelt Irrigation Service	14.61%	12.49%	8.45%	15.15%	4.33%	11.46%	7.62%	3.43%	3.67%	6.69%	7.59%	4.51%	100%
WA-10 Recycled Water Service	13.80%	15.69%	13.93%	10.58%	9.06%	6.04%	2.76%	4.13%	5.06%	4.59%	5.04%	9.32%	100%
WA-12 Agricultural Service	11.12%	11.82%	12.09%	10.41%	8.33%	5.48%	4.27%	4.90%	6.01%	6.40%	8.31%	10.86%	100%

2023 RPU Water Rate Model

			P	ROJECTIONS (N	NATCHED TO PR	O FORMA)				7 months	5 mont	hs
ORECASTED USAGE (FY 23/24) - Input from Customer ata Analysis.xlsx	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	Winter	Summer	
ESIDENTIAL												
WA-1A Single Family Residential	13,476,117	13,567,968	13,662,795	13,760,195	13,860,518	13,961,573	14,060,743	14,161,425	14,263,314	952,741	1,361,38	36
Tier 1	4,992,538	5,026,567	5,061,697	5,097,782	5,134,949	5,172,387	5,209,126	5,246,426	5,284,174	406,982	428,73	3
Tier 2	6,441,753	6,485,659	6,530,987	6,577,546	6,625,502	6,673,807	6,721,211	6,769,339	6,818,043	434,180	680,49	8
Tier 3	2,041,826	2,055,742	2,070,110	2,084,868	2,100,068	2,115,379	2,130,405	2,145,660	2,161,097	111,579	252,15	4
WA-1B Multi-Family Residential	368,630	371,142	373,736	376,400	379,145	381,909	384,622	387,376	390,163	27,866	34,71	4
Tier 1	182,542	183,787	185,071	186,390	187,749	189,118	190,462	191,825	193,206	14,979	15,538	3
Tier 2	186,087	187,355	188,665	190,010	191,395	192,791	194,160	195,550	196,957	12,887	19,176	6
OMMERICAL/INDUSTRIAL												
WA-6 Commercial and Industrial	7,357,736	7,464,359	7,572,724	7,682,792	7,794,744	7,908,327	8,023,566	8,140,484	8,259,105	544,897	708,69	1
WA-7 & 10 Interruptible Irrigation & Recycled	807,384	818,102	829,979	842,043	854,313	866,761	879,392	892,206	905,207	47,037	95,62	5
WA-11 Landscape Irrigation	759,116	770,116	781,296	792,652	804,203	815,921	827,811	839,873	852,112	48,186	84,36	3
THER												
WA-4 Riverside Water Company Irrigators	8,986	8,986	8,986	8,986	8,986	8,986	8,986	8,986	8,986	580	98	6
Tier 1	3,334	3,334	3,334	3,334	3,334	3,334	3,334	3,334	3,334	257	307	7
Tier 2	4,623	4,623	4,623	4,623	4,623	4,623	4,623	4,623	4,623	266	552	2
Tier 3	1,028	1,028	1,028	1,028	1,028	1,028	1,028	1,028	1,028	56	127	7
WA-2 Flat Rate - Temp Service	44,394	44,394	44,394	44,394	44,394	44,394	44,394	44,394	44,394	2,563	5,29	0
WA-5 Fire Protection Services & Hydrant	0	0	0	0	0	0	0	0	0	0		0
WA-8 Greenbelt Irrigation Service	69,909	69,909	69,909	69,909	69,909	69,909	69,909	69,909	69,909	4,473	7,72	0
WA-12 Agricultural Service	522,624	522,624	522,624	522,624	522,624	522,624	522,624	522,624	522,624	32,627	58,84	7
TOTAL USAGE	23,414,894	23,637,599	23,866,442	24,099,994	24,338,834	24,580,403	24,822,044	25,067,276	25,315,813			

2023 RPU Water Rate Model

	FY 2024			FY 2025			FY 2026			FY 2027			FY 2028		
FORECASTED USAGE (FY 23/24) - Input from Customer Data Analysis.xlsx	Winter	Summer	Avg												
RESIDENTIAL	0	0	0	1	1	1	2	2	2	3	3	3	4	4	4
WA-1A Single Family Residential	6,669,189	6,806,928	1,123,010	6,714,645	6,853,323	1,130,664	6,761,574	6,901,221	1,138,566	6,809,776	6,950,419	1,146,683	6,859,425	7,001,093	1,155,043
Tier 1	2,848,873	2,143,665	416,045	2,868,290	2,158,276	418,881	2,888,337	2,173,360	421,808	2,908,928	2,188,854	424,815	2,930,136	2,204,813	427,912
Tier 2	3,039,262	3,402,491	536,813	3,059,977	3,425,682	540,472	3,081,363	3,449,624	544,249	3,103,330	3,474,216	548,129	3,125,956	3,499,546	552,125
Tier 3	781,054	1,260,772	170,152	786,378	1,269,365	171,312	791,874	1,278,236	172,509	797,519	1,287,349	173,739	803,333	1,296,735	175,006
WA-1B Multi-Family Residential	195,061	173,568	30,719	196,391	174,751	30,929	197,763	175,973	31,145	199,173	177,227	31,367	200,625	178,519	31,595
Tier 1	104,853	77,690	15,212	105,567	78,219	15,316	106,305	78,766	15,423	107,063	79,327	15,533	107,844	79,906	15,646
Tier 2	90,208	95,879	15,507	90,823	96,532	15,613	91,458	97,207	15,722	92,110	97,900	15,834	92,781	98,614	15,950
COMMERICAL/INDUSTRIAL								0	0		0	0		0	0
WA-6 Commercial and Industrial	3,814,280	3,543,456	613,145	3,869,554	3,594,805	622,030	3,925,731	3,646,993	631,060	3,982,790	3,700,001	640,233	4,040,827	3,753,917	649,562
WA-7 & 10 Interruptible Irrigation & Recycled	329,261	478,123	67,282	333,632	484,470	68,175	338,476	491,503	69,165	343,395	498,647	70,170	348,399	505,913	71,193
WA-11 Landscape Irrigation	337,300	421,816	63,260	342,188	427,928	64,176	347,155	434,141	65,108	352,201	440,451	66,054	357,333	446,869	67,017
OTHER							0	0	0	0	0	0	0	0	0
WA-4 Riverside Water Company Irrigators	4,057	4,929	749	4,057	4,929	749	4,057	4,929	749	4,057	4,929	749	4,057	4,929	749
Tier 1	1,801	1,533	278	1,801	1,533	278	1,801	1,533	278	1,801	1,533	278	1,801	1,533	278
Tier 2	1,863	2,760	385	1,863	2,760	385	1,863	2,760	385	1,863	2,760	385	1,863	2,760	385
Tier 3	392	636	86	392	636	86	392	636	86	392	636	86	392	636	86
WA-2 Flat Rate - Temp Service	17,942	26,452	3,700	17,942	26,452	3,700	17,942	26,452	3,700	17,942	26,452	3,700	17,942	26,452	3,700
WA-5 Fire Protection Services & Hydrant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
WA-8 Greenbelt Irrigation Service	31,311	38,598	5,826	31,311	38,598	5,826	31,311	38,598	5,826	31,311	38,598	5,826	31,311	38,598	5,826
WA-12 Agricultural Service	228,391	294,233	43,552	228,391	294,233	43,552	228,391	294,233	43,552	228,391	294,233	43,552	228,391	294,233	43,552
TOTAL USAGE	11,626,792	11,788,103	1,951,243	11,738,111	11,899,489	1,969,801	11,852,400	12,014,043	1,988,871	11,969,036	12,130,957	2,008,334	12,088,310	12,250,523	2,028,237

2023 RPU Water Rate Model

Units of Service	_		365	days in a year		30.42	days in a month					
			ВА	SE			MAX DAY			MAX HOUR		MM/AVG
	FY 23/24 ANNUAL USE	AVG DAY	MAX MONTH	AVG MONTH	ADD of MM	MDD PEAKING FACTOR	TOTAL MDD CAPACITY	EXTRA CAPACITY	MHD PEAKING FACTOR	TOTAL MHD CAPACITY	EXTRA CAPACITY	For Comparison
RESIDENTIAL												
WA-1A Single Family Residential	13,476,117	36,921	1,459,380	1,123,010	47,974	1.48	54,749	17,828	1.77	65,177	47,349	1.30
Tier 1	4,992,538	13,678	430,573	416,045	14,154	1.18	16,153	2,475	1.41	19,230	16,755	
Tier 2	6,441,753	17,649	731,394	536,813	24,043	1.55	27,438	9,790	1.85	32,665	22,875	
Tier 3	2,041,826	5,594	297,413	170,152	9,777	1.99	11,157	5,563	2.37	13,283	7,719	
WA-1B Multi-Family Residential	368,630	1,010	36,721	30,719	1,207	1.36	1,378	368	1.62	1,640	1,272	1.20
Tier 1	182,542	500	15,612	15,212	513	1.17	586	86	1.39	697	612	
Tier 2	186,087	510	21,109	15,507	694	1.55	792	282	1.85	943	661	
COMMERICAL/INDUSTRIAL												
WA-6 Commercial and Industrial	7,357,736	20,158	753,585	613,145	24,773	1.40	28,271	8,113	1.67	33,656	25,543	1.23
WA-7 & 10 Interruptible Irrigation & Recycled	807,384	2,212	108,554	67,282	3,569	1.84	4,072	1,860	2.19	4,848	2,988	1.61
WA-11 Landscape Irrigation	759,116	2,080	92,358	63,260	3,036	1.67	3,465	1,385	1.98	4,125	2,740	1.46
OTHER												
WA-4 Riverside Water Company Irrigators	8,986	25	1,108	749	36	1.69	42	17	2.01	49	33	1.48
Tier 1	3,334	9	318	278	10	1.31	12	3	1.55	14	11	
Tier 2	4,623	13	617	385	20	1.83	23	10	2.18	28	17	
Tier 3	1,028	3	183	86	6	2.44	7	4	2.90	8	4	
WA-2 Flat Rate - Temp Service	44,394	122	7,426	3,700	244	2.29	279	157	2.73	332	175	2.01
WA-5 Fire Protection Services & Hydrant	0	0	0	0	0	0.00	0	0	0.00	-	=	
WA-8 Greenbelt Irrigation Service	69,909	192	10,588	5,826	348	2.07	397	206	2.47	473	267	1.82
WA-12 Agricultural Service	522,624	1,432	63,207	43,552	2,078	1.66	2,371	939	1.97	2,823	1,884	1.45
TOTAL USAGE	23,414,894	64,150	2,532,928	1,951,241	83,265	1.48	95,023	30,873	1.76	113,123	82,250	1.30

SYSTEM DEMAND FACTORS		CCF		NOTES
Max Month Demand	MMD	2,513,686	based on FY 23/24 projection above	
Average Day Demand	ADD	64,150	based on FY 23/24 projection above	
Max Day Deamnd (FY 2021)	MDD	94,301		
Max Hour Demand (FY 2021)	MHD	112,263		
Average Day of Max Month	ADD of MM	82,633		
System Max Day Ratio	MDD/ADD	1.47	based on FY 20/21 MDD/ADD	
System Max Hour Ratio	MHD/ADD	1.75	based on FY 20/21 MHD/ADD	
System Max Hour / Max Day Ratio	MHD/MDD	1.19		
System Max Day / Avg Day in Max Mo	onth MDD/MMD	1.14	1	

2023 RPU Water Rate Model

UNITS OF SERIVCE

EXTRA CAPACITY ALLOCATIONS		
BASED ON MAX DAY		
Base	1.00	68.0%
Max Day	0.47	32.0%
MDD/ADD	1.47	100.0%
BASE, MAX DAY, and MAX HOUR		
Base	1.00	57.1%
Max Day	0.47	26.9%
Max Hour	0.28	16.0%
MHD / ADD	1.75	100.0%
MAX DAY and MAX HOUR		
Max Day	1.47	84.0%
Max Hour	0.28	16.0%
MHD / ADD	1.75	100.0%

FISCAL YEAR	Retail (AF)	Retail (MG)	AVG DAY DEMAND	MAX DAY DEMAND	PEAK HOUR DEMAND
FY 18/19	55,451	18,070	34,380	50,538	60,164
FY 19/20	56,297	18,346	34,904	51,309	61,082
FY 20/21	57,656	18,788	35,747	52,548	62,557
				1.47	1.75

Footnotes

- (1) Fiscal Year Retail Water Use from "Schem summary-Fiscal" tabs, on this spreadsheet
- (2) = (AF *43,560*7.481)/1,000,000
- (3) = MG*1,000,000/(365*24*60)
- (4) = Average Day Demand (ADD) * 1.47; where the 1.47 peak factor is from the 2022 RPU Focused Water Master Plan
- (5) = Average Day Demand (MDD) *1.75; where the 1.75 peak factor is from the 2022 RPU Focused Water Master Plan; Peak Hour Demand is also known as Maximum Hour Demand

2023 RPU Water Rate Model

			P	ROJECTIONS (N	NATCHED TO PR	O FORMA)				7 months	5 mont	hs
ORECASTED USAGE (FY 23/24) - Input from Customer ata Analysis.xlsx	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	Winter	Summer	
ESIDENTIAL												
WA-1A Single Family Residential	13,476,117	13,567,968	13,662,795	13,760,195	13,860,518	13,961,573	14,060,743	14,161,425	14,263,314	952,741	1,361,38	36
Tier 1	4,992,538	5,026,567	5,061,697	5,097,782	5,134,949	5,172,387	5,209,126	5,246,426	5,284,174	406,982	428,73	3
Tier 2	6,441,753	6,485,659	6,530,987	6,577,546	6,625,502	6,673,807	6,721,211	6,769,339	6,818,043	434,180	680,49	8
Tier 3	2,041,826	2,055,742	2,070,110	2,084,868	2,100,068	2,115,379	2,130,405	2,145,660	2,161,097	111,579	252,15	4
WA-1B Multi-Family Residential	368,630	371,142	373,736	376,400	379,145	381,909	384,622	387,376	390,163	27,866	34,71	4
Tier 1	182,542	183,787	185,071	186,390	187,749	189,118	190,462	191,825	193,206	14,979	15,538	3
Tier 2	186,087	187,355	188,665	190,010	191,395	192,791	194,160	195,550	196,957	12,887	19,176	6
OMMERICAL/INDUSTRIAL												
WA-6 Commercial and Industrial	7,357,736	7,464,359	7,572,724	7,682,792	7,794,744	7,908,327	8,023,566	8,140,484	8,259,105	544,897	708,69	1
WA-7 & 10 Interruptible Irrigation & Recycled	807,384	818,102	829,979	842,043	854,313	866,761	879,392	892,206	905,207	47,037	95,62	5
WA-11 Landscape Irrigation	759,116	770,116	781,296	792,652	804,203	815,921	827,811	839,873	852,112	48,186	84,36	3
THER												
WA-4 Riverside Water Company Irrigators	8,986	8,986	8,986	8,986	8,986	8,986	8,986	8,986	8,986	580	98	6
Tier 1	3,334	3,334	3,334	3,334	3,334	3,334	3,334	3,334	3,334	257	307	7
Tier 2	4,623	4,623	4,623	4,623	4,623	4,623	4,623	4,623	4,623	266	552	2
Tier 3	1,028	1,028	1,028	1,028	1,028	1,028	1,028	1,028	1,028	56	127	7
WA-2 Flat Rate - Temp Service	44,394	44,394	44,394	44,394	44,394	44,394	44,394	44,394	44,394	2,563	5,29	0
WA-5 Fire Protection Services & Hydrant	0	0	0	0	0	0	0	0	0	0		0
WA-8 Greenbelt Irrigation Service	69,909	69,909	69,909	69,909	69,909	69,909	69,909	69,909	69,909	4,473	7,72	0
WA-12 Agricultural Service	522,624	522,624	522,624	522,624	522,624	522,624	522,624	522,624	522,624	32,627	58,84	7
TOTAL USAGE	23,414,894	23,637,599	23,866,442	24,099,994	24,338,834	24,580,403	24,822,044	25,067,276	25,315,813			

2023 RPU Water Rate Model

	FY 2024			FY 2025			FY 2026			FY 2027			FY 2028		
FORECASTED USAGE (FY 23/24) - Input from Customer Data Analysis.xlsx	Winter	Summer	Avg												
RESIDENTIAL	0	0	0	1	1	1	2	2	2	3	3	3	4	4	4
WA-1A Single Family Residential	6,669,189	6,806,928	1,123,010	6,714,645	6,853,323	1,130,664	6,761,574	6,901,221	1,138,566	6,809,776	6,950,419	1,146,683	6,859,425	7,001,093	1,155,043
Tier 1	2,848,873	2,143,665	416,045	2,868,290	2,158,276	418,881	2,888,337	2,173,360	421,808	2,908,928	2,188,854	424,815	2,930,136	2,204,813	427,912
Tier 2	3,039,262	3,402,491	536,813	3,059,977	3,425,682	540,472	3,081,363	3,449,624	544,249	3,103,330	3,474,216	548,129	3,125,956	3,499,546	552,125
Tier 3	781,054	1,260,772	170,152	786,378	1,269,365	171,312	791,874	1,278,236	172,509	797,519	1,287,349	173,739	803,333	1,296,735	175,006
WA-1B Multi-Family Residential	195,061	173,568	30,719	196,391	174,751	30,929	197,763	175,973	31,145	199,173	177,227	31,367	200,625	178,519	31,595
Tier 1	104,853	77,690	15,212	105,567	78,219	15,316	106,305	78,766	15,423	107,063	79,327	15,533	107,844	79,906	15,646
Tier 2	90,208	95,879	15,507	90,823	96,532	15,613	91,458	97,207	15,722	92,110	97,900	15,834	92,781	98,614	15,950
COMMERICAL/INDUSTRIAL								0	0		0	0		0	0
WA-6 Commercial and Industrial	3,814,280	3,543,456	613,145	3,869,554	3,594,805	622,030	3,925,731	3,646,993	631,060	3,982,790	3,700,001	640,233	4,040,827	3,753,917	649,562
WA-7 & 10 Interruptible Irrigation & Recycled	329,261	478,123	67,282	333,632	484,470	68,175	338,476	491,503	69,165	343,395	498,647	70,170	348,399	505,913	71,193
WA-11 Landscape Irrigation	337,300	421,816	63,260	342,188	427,928	64,176	347,155	434,141	65,108	352,201	440,451	66,054	357,333	446,869	67,017
OTHER							0	0	0	0	0	0	0	0	0
WA-4 Riverside Water Company Irrigators	4,057	4,929	749	4,057	4,929	749	4,057	4,929	749	4,057	4,929	749	4,057	4,929	749
Tier 1	1,801	1,533	278	1,801	1,533	278	1,801	1,533	278	1,801	1,533	278	1,801	1,533	278
Tier 2	1,863	2,760	385	1,863	2,760	385	1,863	2,760	385	1,863	2,760	385	1,863	2,760	385
Tier 3	392	636	86	392	636	86	392	636	86	392	636	86	392	636	86
WA-2 Flat Rate - Temp Service	17,942	26,452	3,700	17,942	26,452	3,700	17,942	26,452	3,700	17,942	26,452	3,700	17,942	26,452	3,700
WA-5 Fire Protection Services & Hydrant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
WA-8 Greenbelt Irrigation Service	31,311	38,598	5,826	31,311	38,598	5,826	31,311	38,598	5,826	31,311	38,598	5,826	31,311	38,598	5,826
WA-12 Agricultural Service	228,391	294,233	43,552	228,391	294,233	43,552	228,391	294,233	43,552	228,391	294,233	43,552	228,391	294,233	43,552
TOTAL USAGE	11,626,792	11,788,103	1,951,243	11,738,111	11,899,489	1,969,801	11,852,400	12,014,043	1,988,871	11,969,036	12,130,957	2,008,334	12,088,310	12,250,523	2,028,237

Appendix H

RATE CALCULATIONS

Uniform Fixed Rates

Appendix H, Uniform Fixed Rates details the final calculation of the fixed monthly rates that are charged to all customers in relation to their meter size. The appendix shows the allocated costs related to providing service to customers regardless of meter size or customer class as well as the costs related to providing system capacity. The number of accounts and the number of MEUs as projected by the financial model are included.

The revenues to recover from the customer and capacity components are divided by the number of accounts and the number of MEU's, respectively, to determine monthly component charge per account and per MEU.

Customer related expenses are evenly recovered over each account. Capacity related expenses are recovered over each MEU, thereby allocating more in costs to those customers with larger meters and thus requiring more system capacity. Appendix H Uniform Fixed Rates presents the resulting fixed charge per meter size over the course of the next five fiscal years (2023/24 – 2027/28).

SFR

Appendix H, SFR details the final calculation of the winter and summer rates to be charged to any customers designated as Single-Family Residences (SFR) using the projections calculated within the financial model for the number of accounts, water usage, and allocated revenue requirements. Appendix H, SFR presents the calculated rates for each of the next five fiscal years (2023/24 – 2027/28).

The rate structure for customers designated as SFR includes three tiers. Based on the projected demands by tier and season (from Appendix G, and included in Appendix H), the seasonal peak adjustment ratio for Tier 3, and the supply allocation, the costs associated with serving SFR customers are allocated between the seasons and tiers. These costs are recovered over each CCF of consumption within each season and tier.

MFR

Appendix H, MFR details the final calculation of the winter and summer rates to be charged to any customers designated as Multi-Family Residences (MFR) using the projections calculated within the financial model for the number of accounts, water usage, and allocated revenue requirements. Appendix H, MFR presents the calculated rates for each of the next five fiscal years (2023/24 – 2027/28).

The rate structure for customers designated as MFR includes two tiers. Based on the projected demands by tier and season (from Appendix G, and included in Appendix H), the seasonal peak adjustment ratio for Tier 2, and the supply allocation, the costs associated with serving MFR customers are allocated between the seasons and tiers. These costs are recovered over each CCF of consumption within each season and tier.

WA-4

Appendix H, WA-4 details the final calculation of the winter and summer rates to be charged to any customers designated as Riverside Water Company Irrigators (WA-4) using the projections calculated within the financial model for the number of accounts, water usage, and allocated revenue requirements. Appendix H, WA-4 presents the calculated rates for each of the next five fiscal years (2023/24 – 2027/28).



The rate structure for customers designated as WA-4 includes three tiers. Based on the projected demands by tier and season (from Appendix G, and included in Appendix H), the seasonal peak adjustment ratio for Tier 3, and the supply allocation, the costs associated with serving WA-4 customers are allocated between the seasons and tiers. These costs are recovered over each CCF of consumption within each season and tier.

Variable Rates - No Tier

Appendix H, Variable Rates – No Tier details the final calculation of the winter and summer rates to be charged to any customers designated as Commercial/Industrial, Landscape, Temporary Service (WA-2) and Interruptible Irrigation (WA-7 & WA-10). Appendix H, Variable Rates – No Tier presents the calculated rates for each of the next five fiscal years (2023/24 – 2027/28).

Commercial/Industrial

The rate structure for customers designated as Commercial/Industrial does not include any tier breaks. However, rates vary between the winter and summer. As a result, the costs associated with serving Landscape customers are allocated over the projected seasonal consumption separately. Once split between the seasons the sum of costs for each season is divided by the corresponding seasonal usage to determine the summer or winter rate for each year within the projection.

Landscape

The rate structure for customers designated as Landscape does not include any tier breaks. However, rates vary between the winter and summer. As a result, the costs associated with serving Landscape customers are allocated over the projected seasonal consumption separately. Once split between the seasons the sum of costs for each season is divided by the corresponding seasonal usage to determine the summer or winter rate for each year within the projection.

Temporary Service (WA-2)

The rate structure for customers designated as WA-2 does not include any tier breaks and rates do not vary between the winter and summer. These customers are charged based on a uniform, non-seasonally adjusted rate. Rates are calculated for each year of the projection by dividing the costs to be recovered by the projected usage.

Interruptible Rates (WA-7 & WA-10)

The rate structure for customers designated as WA-7 and WA-10 does not include any tier breaks and rates do not vary between the winter and summer. These customers are charged based on a uniform, non-seasonally adjusted rate. Rates are calculated for each year of the projection by dividing the costs to be recovered by the projected usage.



2023 RPU Water Rate Model

UNIFORM FIXED RATES

Appendix H
Rate Calculations
Fixed

		FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28
Number of Ac	counts		66,694	66,879	67,064	67,250	67,436	67,623
Number of MI			95,061	95,337	95,661	95,987	96,290	96,594
				22,221		22,221		
Customer Rev	renue to Recover			\$ 2,894,502	\$ 3,103,816	\$ 3,328,561	\$ 3,569,842	\$ 3,825,746
Capacity Reve	nue to Recover			\$ 27,123,103	\$ 29,084,497	\$ 31,190,483	\$ 33,451,419	\$ 35,849,387
	ponent Charge per Accou ponent Charge per MEU	nτ		\$ 3.61 \$ 23.71		\$ 4.12 \$ 27.08	\$ 4.41 \$ 28.95	\$ 4.71 \$ 30.93
wonthly Com	ponent Charge per MEO			\$ 23.71	\$ 25.34	\$ 27.08	\$ 28.95	\$ 30.93
METER SIZE	METER EQUIVALENTS			MONTHLY FIXE	D CHARGES			
0.625	1.00	\$ 23.08	\$ 26.00	\$ 27.31	\$ 29.19	\$ 31.20	\$ 33.36	\$ 35.64
0.75	1.00	23.08	26.00	27.31	29.19	31.20	33.36	35.64
1	1.67	36.63	41.26	43.20	46.17	49.35	52.76	56.36
1.5	3.33	70.22	79.08	82.55	88.23	94.30	100.82	107.70
2	5.33	110.68	124.64	129.97	138.90	148.45	158.72	169.56
3	10.00	205.16	231.03	240.69	257.22	274.91	293.91	313.99
4	16.67	340.10	382.97	398.82	426.21	455.53	487.01	520.28
6	36.67	744.72	838.59	872.98	932.94	997.11	1,066.02	1,138.84
8	60.00	1,216.71	1,370.06	1,426.09	1,524.04	1,628.85	1,741.43	1,860.39
10	93.33	1,891.02	2,129.34	2,216.28	2,368.50	2,531.39	2,706.35	2,891.22
12	133.33	2,700.26	3,040.57	3,164.60	3,381.95	3,614.54	3,864.36	4,128.34
		FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28
METER SIZE	METER EQUIVALENTS	REVENUE	REVENUE	REVENUE	REVENUE	REVENUE	REVENUE	REVENUE
0.625	1	\$ 1,760,671	\$ 1,989,403	\$ 2,094,831	\$ 2,244,568	\$ 2,405,054	\$ 2,577,924	\$ 2,760,933
0.75	1	13,048,066	14,746,035	15,528,000	16,638,446	17,828,649	19,110,751	20,468,103
1	1.67	4,226,060	4,793,098	5,034,176	5,396,835	5,786,321	6,205,397	6,649,464
1.5	3.33	1,039,449	1,201,335	1,262,441	1,357,972	1,460,725	1,571,993	1,690,315
2	5.33	2,000,372	2,315,867	2,431,842	2,616,407	2,815,110	3,030,594	3,259,877
3	10	630,918	724,900	755,757	810,555	869,398	931,486	997,272
4	16.67	534,583	613,882	639,689	686,807	737,463	790,500	846,726
6	36.67	634,610	728,395	758,504	814,439	874,560	937,344	1,003,885
8	60	1,036,637	1,189,315	1,237,954	1,329,107	1,427,057	1,529,189	1,637,397
10	93.33	226,922	260,342	270,972	290,923	312,364	334,719	358,404
12	133.33	-	-	-	-	-	-	-
Total Calculate	ed Revenues*	\$ 25,138,288	\$ 28,562,572	\$ 30,014,166	\$ 32,186,060	\$ 34,516,702	\$ 37,019,898	\$ 39,672,377

^{*}Note: Total calculated revenues vary slightly from the sum of allocated Customer and Capacity revenue requirements due to rounding of rates to the nearest \$0.01.

2023 RPU Water Rate Model

VARIABLE RATES - TIER (SFR)

Appendix H
Rate Calculations
SFR

	FY 22/23	FY 23/24		FY 24/25		FY 25/26		FY 26/27		FY 27/28
WA1A - SFR										
REVENUE TO RECOVER										
Base Revenue to Recover		\$ 6,032,249	\$	6,468,468	\$	6,936,845	\$	7,439,683	\$	7,972,997
Max Day Revenue to Recover		7,073,092		7,584,579		8,133,772	ľ	8,723,373	•	9,348,709
Max Hour Revenue to Recover		1,709,184		1,832,783		1,965,494		2,107,968		2,259,078
Supply 1 Revenue to Recover		2,642,930		2,834,053		3,039,264		3,259,574		3,493,237
Supply 2 Revenue to Recover		2,611,459		2,800,305		3,003,073		3,220,760		3,451,641
Supply 3 Revenue to Recover		3,452,785		3,702,472		3,970,565		4,258,383		4,563,646
Supply 4 Revenue to Recover		1,023,555		1,097,573		1,177,048		1,262,369		1,352,862
Supply Sustainability Revenue to F	Recover	752,056		806,440		864,834		927,524		994,014
Total Allocated Costs	:	\$ 25,297,311	\$	27,126,674	\$	29,090,895	\$	31,199,635	\$	33,436,184
REVENUE TO RECOVER - BY TIER										
Base	<u>Use per Tier</u>									
Tier 1	37.0%	\$ 2,234,786	\$	2,396,393	\$	2,569,914	\$	2,756,202	\$	2,953,781
Tier 2	47.8%	2,883,491		3,092,009		3,315,899		3,556,262		3,811,193
Tier 3	15.2%	913,973		980,066		1,051,032		1,127,219		1,208,024
Max Day	Max Day Extra Capacity per Ti	<u>er</u>								
Tier 1	13.9%	\$ 981,855	\$	1,052,857	\$	1,129,094	\$	1,210,940	\$	1,297,746
Tier 2	54.9%	3,883,984		4,164,852		4,466,426		4,790,188		5,133,573
Tier 3	31.2%	2,207,253		2,366,869		2,538,252		2,722,245		2,917,389
Max Hour	Max Hour Extra Capacity per T	ier								
Tier 1	·	\$ 604,810	\$	648,547	\$	695,508	\$	745,924	ς	799,395
Tier 2	48.3%	825,728	7	885,440	Y	949,554	7	1,018,385	7	1,091,388
Tier 3	16.3%	278,646		298,796		320,432		343,659		368,294
Supply 1	SFR Supply 1 Allocation by Ti	er								
Tier 1	<u>-</u>	\$ 2,461,843	\$	2,639,870	\$	2,831,021	\$	3,036,236	\$	3,253,888
Tier 2	6.9%	181,088		194,183		208,244		223,339	•	239,349
Tier 3	0.0%	-		-		-		-		-
Supply 2	SFR Supply 2 Allocation by Ti	<u>er</u>								
Tier 1		_ \$ -	\$	-	\$	-	\$	-	\$	-
Tier 2	100.0%	2,611,459		2,800,305	·	3,003,073	·	3,220,760		3,451,641
Tier 3	0.0%	-		-		-		-		-
Supply 3	SFR Supply 3 Allocation by Ti	ar								
Tier 1	·	=- \$ -	\$	_	\$	_	\$	_	\$	_
Tier 2	43.6%	1,504,444	7	1,613,237	Y	1,730,051	7	1,855,459	7	1,988,467
Tier 3	56.4%	1,948,341		2,089,234		2,240,514		2,402,925		2,575,178
Supply 4	SFR Supply 4 Allocation by Ti									
Tier 1	·	<u>=</u>	\$	_	\$	_	\$	_	\$	_
Tier 2	0.0%	- ب	ڔ		ڔ		ڔ		ڔ	_
Tier 3	100.0%	1,023,555		1,097,573		1,177,048		1,262,369		1,352,862
Cumply Cucainability	Allas Tiss 2	,,		, ,-		, ,-		, - ,		, ,
Supply Susainability Tier 1	All to Tier 3 0.0%	\$ -	\$	_	\$	_	\$	_	\$	_
Tier 2	0.0%	- ب	ڔ		ڔ		ڔ		ڔ	_
Tier 3	100.0%	752,056		806,440		864,834		927,524		994,014
PROJECTED USAGE (HFC)										
Annual		13,476,117		13,567,968		13,662,795		13,760,195		13,860,518
Tier 1		4,992,538		5,026,567		5,061,697		5,097,782		5,134,949
Tier 2		6,441,753		6,485,659		6,530,987		6,577,546		6,625,502
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2023 RPU Water Rate Model

VARIABLE RATES - TIER (SFR)

Appendix H
Rate Calculations
SFR

	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28
Tier 3		2,041,826	2,055,742	2,070,110	2,084,868	2,100,068
Winter						
Tier 1		2,848,873	2,868,290	2,888,337	2,908,928	2,930,136
Tier 2		3,039,262	3,059,977	3,081,363	3,103,330	3,125,956
Tier 3		781,054	786,378	791,874	797,519	803,333
Summer						
Tier 1		2,143,665	2,158,276	2,173,360	2,188,854	2,204,813
Tier 2		3,402,491	3,425,682	3,449,624	3,474,216	3,499,546
Tier 3		1,260,772	1,269,365	1,278,236	1,287,349	1,296,735

SUPPLY TIER USAGE (HCF)

	Tier Usage (HCF)	Supply 1 (HCF)	Supply 2 (HCF)	Supply 3 (HCF)	Supply 4 (HCF)	
		5,359,778	4,042,171	4,664,340	1,007,655 Resilient Supply	15,073,945 1,597,828
Tier 1	4,992,538	4,992,538				
Tier 2	6,441,753	367,240	4,042,171	2,032,342	-	
Tier 3	2,041,826			2,631,999	1,007,655	
	13,476,117	5,359,778	4,042,171	4,664,340	1,007,655	15,073,945
Tier 1		93.1%	0.0%	0.0%	0.0%	
Tier 2		6.9%	100.0%	43.6%	0.0%	
Tier 3		0.0%	0.0%	56.4%	100.0%	

2023 RPU Water Rate Model

VARIABLE RATES - TIER (SFR)

Appendix H
Rate Calculations
SFR

	FY 22/	23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28
Winter							
Base Rate							
Tier 1			\$ 1,275,227	\$ 1,367,445	\$ 1,466,460	\$ 1,572,761	\$ 1,685,505
Tier 2			\$ 1,360,450	\$ 1,458,830	\$ 1,564,463	\$ 1,677,868	\$ 1,798,146
Tier 3			\$ 349,619	\$ 374,902	\$ 402,049	\$ 431,192	\$ 462,102
Max Day Rate Seasonality Factor							
Tier 1			\$ 560,272	\$ 600,788	\$ 644,291	\$ 690,994	\$ 740,528
Tier 2			\$ 1,832,490	\$ 1,965,005	\$ 2,107,289	\$ 2,260,043	\$ 2,422,054
Tier 3 1.00			474,896	509,238	546,112	585,698	627,683
Max Hour Rate Seasonality Factor							
Tier 1			\$ 345,121	\$ 370,078	\$ 396,875	\$ 425,644	\$ 456,156
Tier 2			\$ 389,584	\$ 417,757	\$ 448,006	\$ 480,481	\$ 514,924
Tier 3 1.00			59,951	64,287	68,942	73,939	79,239
Supply 1 Rate							
Tier 1			\$ 1,404,792	\$ 1,506,378	\$ 1,615,454	\$ 1,732,556	\$ 1,856,754
Tier 2			\$ 85,438	\$ 91,617	\$ 98,251	\$ 105,373	\$ 112,926
Tier 3			\$ -	\$ -	\$ -	\$ -	\$ -
Supply 2 Rate							
Tier 1			\$ -	\$ -	\$ -	\$ -	\$ -
Tier 2			\$ 1,232,104	\$ 1,321,203	\$ 1,416,870	\$ 1,519,576	\$ 1,628,507
Tier 3			\$ -	\$ -	\$ -	\$ -	\$ -
Supply 3 Rate							
Tier 1			\$ -	\$ -	\$ -	\$ -	\$ -
Tier 2			\$ 709,807	\$ 761,136	\$ 816,249	\$ 875,418	\$ 938,172
Tier 3			\$ 745,294	\$ 799,190	\$ 857,058	\$ 919,184	\$ 985,076
Supply 4 Rate							
Tier 1			\$ -	\$ -	\$ -	\$ -	\$ -
Tier 2			\$ -	\$ -	\$ -	\$ -	\$ -
Tier 3			\$ 391,538	\$ 419,852	\$ 450,253	\$ 482,891	\$ 517,507
Supply Sustainability Rate							
Tier 1			\$ -	\$ -	\$ -	\$ -	\$ -
Tier 2			\$ -	\$ -	\$ -	\$ -	\$ -
Tier 3			\$ 287,682	\$ 308,486	\$ 330,823	\$ 354,803	\$ 380,237
Combined Winter Revenue Requiremen	nts by Tier						
Tier 1			\$ 3,585,412	\$ 3,844,689	\$ 4,123,080	\$ 4,421,954	\$ 4,738,942
Tier 2			\$ 5,609,873	\$ 6,015,548	\$ 6,451,128	\$ 6,918,758	\$ 7,414,731
Tier 3			\$ 2,308,980	\$ 2,475,954	\$ 2,655,236	\$ 2,847,708	\$ 3,051,844
Tier 1 Winter Rate	\$	1.30	\$ 1.26	\$ 1.34	\$ 1.43	\$ 1.52	\$ 1.62
Tier 2 Winter Rate	\$	1.64	\$ 1.85	\$ 1.97	\$ 2.09	\$ 2.23	\$ 2.37
Tier 3 Winter Rate	\$	3.01	\$ 2.96	\$ 3.15	\$ 3.35	\$ 3.57	\$ 3.80

2023 RPU Water Rate Model

VARIABLE RATES - TIER (SFR)

Appendix H
Rate Calculations
SFR

		FY 22	2/23		FY 23/24		FY 24/25		FY 25/26		FY 26/27		FY 27/28
Summer													
Base Rate													
Tier 1				Ś	959,558	\$	1,028,949	\$	1,103,454	\$	1,183,441	\$	1,268,276
Tier 2				,	1,523,041	,	1,633,179	,	1,751,436	,	1,878,394	-	2,013,047
Tier 3					564,353		605,164		648,983		696,027		745,922
Max Day Rate	Seasonality Factor												
Tier 1	Seasonanty Factor			Ś	421,583	\$	452,069	\$	484,803	\$	519,946	\$	557,218
Tier 2				Y	2,051,494	Y	2,199,847	Y	2,359,137	Y	2,530,146	Ţ	2,711,519
Tier 3	2.26	1			1,732,357		1,857,631		1,992,141		2,136,547		2,289,706
May Haus Data													
Max Hour Rate	Seasonality Factor			\$	250 600	\$	279.460	\$	200 622	ċ	220.200	ċ	242 220
Tier 1 Tier 2				Ş	259,690 436,144	Ş	278,469 467,684	Ş	298,633 501,548	\$	320,280 537,904	\$	343,239 576,464
Tier 3	2.26	1			218,695		234,509		251,490		269,720		289,055
L	2,20	1			210,033		234,303		231,430		203,720		203,033
Supply 1 Rate													
Tier 1				\$	1,057,051	\$	1,133,491	\$	1,215,566	\$	1,303,680	\$	1,397,135
Tier 2					95,649		102,566		109,993		117,966		126,422
Tier 3					-		-		-		-		-
Supply 2 Rate													
Tier 1				\$	-	\$	-	\$	-	\$	-	\$	-
Tier 2					1,379,355		1,479,103		1,586,203		1,701,184		1,823,134
Tier 3					-		-		-		-		-
Supply 3 Rate													
Tier 1				\$	-	\$	-	\$	-	\$	-	\$	-
Tier 2					794,637		852,101		913,801		980,041		1,050,295
Tier 3					1,203,048		1,290,045		1,383,456		1,483,740		1,590,103
Supply 4 Rate													
Tier 1				\$	-	\$	-	\$	-	\$	-	\$	-
Tier 2					-		-		-		-		-
Tier 3					632,018		677,722		726,794		779,479		835,356
Supply Sustainabi	lity Rate												
Tier 1	,			\$	_	\$	_	\$	_	\$	_	\$	_
Tier 2				Ψ.	_								
Tier 3					464,374		497,955		534,011		572,721		613,777
Combined Summe	er Revenue Requirem	onts by T	ior										
Tier 1	a nevenue nequirem	ents by I	iei	\$	2,697,882	\$	2,892,978	\$	3,102,456	\$	3,327,347	\$	3,565,869
Tier 2				\$	6,280,321	\$	6,734,480	\$	7,222,118	\$	7,745,635	\$	8,300,882
Tier 3				\$	4,814,844	\$	5,163,027	\$	5,536,875	\$	5,938,234	\$	6,363,918
	4.0	ć	1.20										
Tier 1 Summer Ra		\$	1.30	\$	1.26	\$	1.34	\$	1.43	\$	1.52	\$	1.62
Tier 2 Summer Ra		\$	1.64	\$	1.85	\$	1.97	\$	2.09	\$	2.23	\$	2.37 4.91
Tier 3 Summer Ra	ie	\$	3.66	\$	3.82	\$	4.07	\$	4.33	\$	4.61	\$	4.91

2023 RPU Water Rate Model

VARIABLE RATES - TIER (MFR)

Appendix H
Rate Calculations
MFR

	FY 22/23		FY 23/24		FY 24/25		FY 25/26		FY 26/27		FY 27/28
WA1B - MFR											
REVENUE TO RECOVER											
Base Revenue to Recover		\$	165,008	\$	176,940	\$	189,752	\$	203,507	\$	218,096
Max Day Revenue to Recover			145,859		156,407		167,732		179,891		192,786
Max Hour Revenue to Recover			45,928		49,250		52,816		56,644		60,705
Supply 1 Revenue to Recover			82,690		88,670		95,091		101,984		109,294
Supply 2 Revenue to Recover			81,706		87,614		93,958		100,769		107,993
Supply 3 Revenue to Recover			63,110		67,673		72,573		77,834		83,414
Supply 4 Revenue to Recover			18,708		20,061		21,514		23,073		24,727
Supply Sustainability Revenue to Re	cover		15,509		16,630		17,834		19,127		20,498
Total Allocated Costs		\$	618,518	\$	663,246	\$	711,271	\$	762,830	\$	817,513
REVENUE TO RECOVER - BY TIER											
Base	<u>Use per Tier</u>	,	04 744	,	07.640	_	02.064		400 775		407.000
Tier 1	49.5%	\$	81,711	\$	87,619	\$	93,964	\$	100,775	\$	107,999
Tier 2	50.5%		83,297		89,321		95,789		102,732		110,096
Max Day	Max Day Extra Capacity per	Tier									
Tier 1	23.3%	\$	33,943	\$	36,398	\$	39,034	\$	41,863	\$	44,864
Tier 2	76.7%		111,916		120,009		128,699		138,028		147,922
Max Hour	Max Hour Extra Capacity per			_		_		_		_	
Tier 1	48.1%	\$	22,080	Ş	23,677	Ş	25,391	Ş	27,231	\$	29,184
Tier 2	51.9%		23,848		25,573		27,425		29,413		31,521
Supply 1	SFR Supply 1 Allocation by	Tier									
Tier 1	100.0%	\$	82,690	\$	88,670	\$	95,091	\$	101,984	\$	109,294
Tier 2	0.0%		-		-		-		-		-
Supply 2	SFR Supply 2 Allocation by										
Tier 1	11.7%	\$	9,593	\$	10,287	\$	•	\$	11,832	\$	12,680
Tier 2	88.3%		72,112		77,327		82,926		88,938		95,313
Supply 3	SFR Supply 3 Allocation by	Tier									
Tier 1	0.0%	\$	-	\$	-	\$	-	\$	-	\$	-
Tier 2	100.0%		63,110		67,673		72,573	·	77,834		83,414
Supply 4	SFR Supply 4 Allocation by										
Tier 1	0.0%	\$		\$		\$		\$		\$	-
Tier 2	100.0%		18,708		20,061		21,514		23,073		24,727
Supply Sustainability	All to Tier 3										
Tier 1	0.0%	\$	_	\$	_	\$	_	\$	_	\$	_
Tier 2	100.0%	7	15,509	7	16,630	7	17,834	7	19,127	~	20,498
			-,		,		.,		-,		-,

2023 RPU Water Rate Model

VARIABLE RATES - TIER (MFR)

Tier 2

Appendix H
Rate Calculations
MFR

PROJECTED USAG	GE (HFC)						
Annual			368,630	371,142	373,736	376,400	379,145
Tier 1			182,542	183,787	185,071	186,390	187,749
Tier 2			186,087	187,355	188,665	190,010	191,395
Winter							
Tier 1			104,853	105,567	106,305	107,063	107,844
Tier 2			90,208	90,823	91,458	92,110	92,781
Summer							
Tier 1			77,690	78,219	78,766	79,327	79,906
Tier 2			95,879	96,532	97,207	97,900	98,614
SUPPLY TIER USA	GE (HCF)						
	Tier Usage (HCF)	Supply 1 (HCF)	Supply 2 (HCF)	Supply 3 (HCF)	Supply 4 (HCF)		
		167,693	126,469	85,254	18,418	397,834	
					Resilient Supply	29,205	
Tier 1	182,542	167,693	14,849				
Tier 2	186,087	-	111,620	85,254	18,418		
	368,630	167,693	126,469	85,254	18,418	397,834	
Tier 1		100.0%	11.7%	0.0%	0.0%		

88.3%

100.0%

100.0%

0.0%

2023 RPU Water Rate Model

VARIABLE RATES - TIER (MFR)

Appendix H Rate Calculations

Tier 2 Winter Rate	\$ 1.87	\$	1.94	\$	2.07	\$	2.20	\$	2.34	\$	2.49
Tier 1 Winter Rate	\$ 1.30	\$	1.26	\$	1.34	\$	1.43	\$	1.52	\$	1.62
Tier 2		\$	175,107	\$	187,770	\$	201,367	\$	215,964	\$	231,444
Tier 1		\$	132,123		141,676			\$	162,949		174,631
Winter Revenue Requirement By Tier											
Tier 2			7,518		8,062		8,645		9,272		9,937
Tier 1		\$	-	\$	-	\$	-	\$	-	\$	-
Supply Sustainability											
			,		, -		, -		,		
Tier 2		7	9,069	7	9,725	7	10,429	7	11,185	7	11,987
Tier 1		\$	-	\$	-	\$	_	\$	-	\$	-
Supply 4 Rate											
Tier 2			30,593		32,806		35,181		37,731		40,436
Tier 1		\$	-	\$	-	\$	-	\$	-	\$	-
Supply 3 Rate											
Tier 2			34,957		37,485		40,200		43,114		46,204
Tier 1		\$	5,510	\$	5,909	\$	6,337	\$	6,796	\$	7,283
Supply 2 Rate											
Tier 2			-		-		-		-		-
Tier 1		\$	47,498	\$	50,932	\$	54,620	\$	58,580	\$	62,779
Supply 1 Rate											
Tier 2 1.00			9,238		9,906		10,623		11,393		12,210
Tier 1		\$	12,683	\$	13,600	\$	14,585	\$	15,642	\$	16,763
Max Hour Rate Seasonality Factor											
Tier 2 1.00			43,352		46,487		49,853		53,467		57,300
Tier 1		\$	19,497	\$	20,907	\$	22,421	\$	24,046	\$	25,770
Max Day Rate Seasonality Factor											
Tier 2			40,379		43,299		46,435		49,801		53,370
Tier 1		\$	46,935	\$	50,329	\$	53,973	\$	57,885	\$	62,035
Base Rate											
Winter											
Minter											

2023 RPU Water Rate Model

VARIABLE RATES - TIER (MFR)

Appendix H
Rate Calculations
MFR

Summer								
Base Rate								
Tier 1		9	34,776	\$ 37,291	\$ 39,991	\$	42,889	\$ 45,964
Tier 2			42,918	46,021	49,354		52,931	56,726
Max Day Rate Seasonality Fac	ctor							
Tier 1		9		\$ 15,491	\$ 16,613	\$	17,817	\$ 19,094
Tier 2 1.49			68,564	73,522	78,845		84,561	90,623
Max Hour Rate Seasonality Fac	ctor							
Tier 1		9		\$ 10,077	\$ 10,806	\$	11,590	\$ 12,420
Tier 2 1.49			14,610	15,667	16,801		18,019	19,311
Supply 1 Rate								
Tier 1		ç	35,193	\$ 37,738	\$ 40,470	\$	43,404	\$ 46,516
Tier 2			-	-	-		-	-
Supply 2 Rate								
Tier 1		9	4,083	\$ 4,378	\$ 4,695	\$	5,035	\$ 5,396
Tier 2			37,155	39,842	42,727		45,824	49,109
Supply 3 Rate								
Tier 1		9	-	\$ -	\$ -	\$	-	\$ -
Tier 2			32,516	34,868	37,392		40,103	42,978
Supply 4 Rate								
Tier 1		9		\$	\$	\$		\$ -
Tier 2			9,639	10,336	11,085		11,888	12,741
Supply Sustainability								
Tier 1		9	-	\$ -	\$ -	\$	-	\$ -
Tier 2			7,991	8,568	9,189		9,855	10,561
Summer Revenue Requirement	By Tier							
Tier 1		Ş		 104,974	112,575		120,735	129,391
Tier 2		Ş	213,393	\$ 228,824	\$ 245,393	\$	263,182	\$ 282,048
Tier 1 Summer Rate	\$	1.30 \$		\$ 1.34 2.37	\$ 1.43 2.52	\$ \$	1.52	\$ 1.62

2023 RPU Water Rate Model

VARIABLE RATES - TIER (WA4)

	FY 22/23		FY 23/24		FY 24/25	FY 25/26		FY 26/27		FY 27/28
WA4 - Riverside Irrigators										
REVENUE TO RECOVER										
Base Revenue to Recover		\$	3,966	\$	4,253	\$ 4,561	\$	4,892	\$	5,243
Max Day Revenue to Recover			6,633		7,112	7,627		8,180		8,767
Max Hour Revenue to Recover			1,158		1,242	1,332		1,428		1,531
Supply 1 Revenue to Recover			1,444		1,549	1,661		1,781		1,909
Supply 2 Revenue to Recover			1,427		1,530	1,641		1,760		1,886
Supply 3 Revenue to Recover			3,261		3,497	3,750		4,022		4,310
Supply 4 Revenue to Recover			967		1,037	1,112		1,192		1,278
Supply Sustainability Revenue To	Recover		705		756	811		870		932
Total Allocated Costs		\$	19,562	\$	20,976	\$ 22,495	\$	24,126	\$	25,855
DEVENUE TO DECOVED BY THE										
REVENUE TO RECOVER - BY TIER										
Base Rate	<u>Use per Tier</u>	_		_			_		_	
Tier 1	37.1%	\$	1,472	Ş	1,578	\$ 1,692	Ş	1,815	\$	1,945
Tier 2	51.5%		2,041		2,188	2,347		2,517		2,697
Tier 3	11.4%		454		487	522		560		600
Max Day Rate	Max Day Extra Capacity po									
Tier 1	16.1%	\$	1,069	\$	1,147	\$ 1,230	\$	1,319	\$	1,413
Tier 2	60.5%		4,015		4,306	4,617		4,952		5,307
Tier 3	23.3%		1,548		1,660	1,780		1,909		2,046
Max Hour Rate	Max Hour Extra Capacity p	er Tier								
Tier 1	35.0%	\$	405	\$	434	\$ 466	\$	500	\$	536
Tier 2	52.4%		607		650	698		748		802
Tier 3	12.6%		146		157	168		181		194
Supply 1 Rate	SFR Supply 1 Allocation b	y Tier								
Tier 1	100.0%	\$	1,444	\$	1,549	\$ 1,661	\$	1,781	\$	1,909
Tier 2	0.0%		-		-	-		-		-
Tier 3	0.0%		-		-	-		-		-
Supply 2 Rate	SFR Supply 2 Allocation b	y Tier								
Tier 1	18.4%	\$	262	\$	281	\$ 301	\$	323	\$	346
Tier 2	81.6%		1,165		1,249	1,340		1,437		1,540
Tier 3	0.0%		-		-	-		-		-
Supply 3 Rate	SFR Supply 3 Allocation b	y Tier								
Tier 1	0.0%	\$	-	\$	-	\$ -	\$	-	\$	-
Tier 2	64.0%		2,087		2,238	2,400		2,574		2,759
Tier 3	36.0%		1,174		1,259	1,350		1,448		1,551
Supply 4 Rate	SFR Supply 4 Allocation b	y Tier								
Tier 1	0.0%	\$	-	\$	-	\$ -	\$	-	\$	-
Tier 2	0.0%		-		-	-		-		-
Tier 3	100.0%		967		1,037	1,112		1,192		1,278
Supply Sustainability	All to Tier 3									
Tier 1	0.0%	\$	-	\$	-	\$ -	\$	-	\$	-
Tier 2	0.0%		-		-	-		-		-
Tier 3	100.0%		705		756	811		870		932

2023 RPU Water Rate Model

VARIABLE RATES - TIER (WA4)

PROJECTED USAGE (HFC)					
Annual	8,986	8,986	8,986	8,986	8,986
Tier 1	3,334	3,334	3,334	3,334	3,334
Tier 2	4,623	4,623	4,623	4,623	4,623
Tier 3	1,028	1,028	1,028	1,028	1,028
Winter					
Tier 1	1,801	1,801	1,801	1,801	1,801
Tier 2	1,863	1,863	1,863	1,863	1,863
Tier 3	392	392	392	392	392
Summer					
Tier 1	1,533	1,533	1,533	1,533	1,533
Tier 2	2,760	2,760	2,760	2,760	2,760
Tier 3	636	636	636	636	636
SUPPLY TIER USAGE (HCF)					
	()				

	Tier Usage (HCF)	Supply 1 (HCF)	Supply 2 (HCF)	Supply 3 (HCF)	Supply 4 (HCF)
		2,929	2,209	4,406	952
					Resilient Supply
Tier 1	3,334	2,929	405		
Tier 2	4,623		1,803	2,820	-
Tier 3	1,028			1,586	952
	8,986	2,929	2,209	4,406	952
Tier 1		100.0%	18.4%	0.0%	0.0%
Tier 2		0.0%	81.6%	64.0%	0.0%
Tier 3		0.0%	0.0%	36.0%	100.0%

2023 RPU Water Rate Model

VARIABLE RATES - TIER (WA4)

Winter							
Base Rate							
Tier 1		\$ 795	\$ 852	\$ 914	\$ 980	\$	1,051
Tier 2		822	882	946	1,014		1,087
Tier 3		173	186	199	213		229
Max Day Rate Seasonality Factor							
Tier 1		\$ 578	\$ 619	\$ 664	\$ 712	\$	763
Tier 2		1,618	1,735	1,861	1,996	-	2,139
Tier 3 1.00		330	354	380	407		437
Max Hour Rate Seasonality Factor							
Tier 1		\$ 219	\$ 235	\$ 252	\$ 270	\$	289
Tier 2		244	262	281	301		323
Tier 3 1.00		31	34	36	39		41
Supply 1 Rate							
Tier 1		\$ 780	\$ 836	\$ 897	\$ 962	\$	1,031
Tier 2		-	-	-	-		-
Tier 3		-	-	-	-		-
Supply 2 Rate							
Tier 1		\$ 141	\$ 152	\$ 163	\$ 175	\$	187
Tier 2		469	503	540	579		621
Tier 3		-	-	-	-		-
Supply 3 Rate							
Tier 1		\$ -	\$ -	\$ -	\$ -	\$	-
Tier 2		841	902	967	1,037		1,112
Tier 3		447	480	515	552		591
Supply 4 Rate							
Tier 1		\$ -	\$ -	\$ -	\$ -	\$	-
Tier 2		-	-	-	-		-
Tier 3		369	395	424	455		487
Supply Sustainability Rate							
Tier 1		\$ -	\$ -	\$ -	\$ -	\$	-
Tier 2		-	-	-	-		-
Tier 3		269	288	309	332		355
Winter Revenue Requirement By Tier							
Tier 1		\$ 2,513	\$ 2,695	\$ 2,890	\$ 3,099	\$	3,322
Tier 2		\$ 3,995	\$ 4,284	\$ 4,595	\$ 4,928	\$	5,281
Tier 3		\$ 1,620	\$ 1,737	\$ 1,862	\$ 1,997	\$	2,141
Tier 1 Winter Rate	\$ 1.32	\$ 1.40	\$ 1.50	\$ 1.60	\$ 1.72	\$	1.84
Tier 2 Winter Rate	\$ 1.54	\$ 2.14	\$ 2.30	\$ 2.47	\$ 2.65	\$	2.83
Tier 3 Winter Rate	\$ 2.46	\$ 4.13	\$ 4.43	\$ 4.75	\$ 5.10	\$	5.46

2023 RPU Water Rate Model

VARIABLE RATES - TIER (WA4)

Summer												
Base Rate												
Tier 1			\$	677	\$	726	\$	778	\$	835	\$	894
Tier 2				1,218		1,306		1,401		1,503		1,610
Tier 3				281		301		323		346		371
Max Day Rate	Seasonality Factor											
Tier 1			\$	492	\$	527	\$	565	\$	606	\$	650
Tier 2				2,397		2,570		2,757		2,956		3,168
Tier 3	2.27			1,218		1,306		1,400		1,502		1,609
Max Hour Rate	Seasonality Factor											
Tier 1			\$	186	\$	200	\$	214	\$	230	\$	246
Tier 2				362		388		416		447		479
Tier 3	2.27			115		124		132		142		152
Supply 1 Rate												
Tier 1			\$	664	\$	712	\$	764	\$	819	\$	878
Tier 2				-		-		-		-		-
Tier 3				-		-		-		-		-
Supply 2 Rate												
Tier 1			\$	120	\$	129	\$	138	\$	149	\$	159
Tier 2				696		746		800		858		919
Tier 3				-		-		-		-		-
Supply 3 Rate												
Tier 1			\$	-	\$	-	\$	-	\$	-	\$	-
Tier 2				1,246		1,336		1,433		1,537		1,647
Tier 3				726		779		835		895		960
Supply 4 Rate												
Tier 1			\$	-	\$	-	\$	-	\$	-	\$	-
Tier 2				-		-		-		-		-
Tier 3				598		641		688		737		790
Supply Sustainabi	lity Rate											
Tier 1			\$	-	\$	-	\$	-	\$	-	\$	-
Tier 2				-		-		-		-		-
Tier 3				436		468		502		538		577
	Requirement By Tier											
Tier 1			\$	2,139	\$	2,294	\$	2,460	\$	2,638	\$	2,827
Tier 2 Tier 3			\$ \$	5,919 3,374	\$ \$	6,347 3,618	\$ \$	6,807 3,880	\$ \$	7,300	\$ \$	7,824 4,459
										4,161		
Tier 1 Summer Ra		\$1.32	\$	1.40	\$	1.50	\$	1.60	\$	1.72	\$	1.84
Tier 2 Summer Ra		\$1.58	\$	2.14	\$	2.30	\$	2.47	\$	2.65	\$	2.83
Tier 3 Summer Ra	te	\$3.17	\$	5.30	\$	5.69	\$	6.10	\$	6.54	\$	7.01

2023 RPU Water Rate Model

VARIABLE RATES - NO TIER (Comm/Ind, Landscape, WA2, WA7)

Appendix H Rate Calculations Non-Tiered Rates

	FY 22/23	FY 23/24	F۱	Y 24/25	FY 25/26	FY 26/27	FY 27/28
WA6 - Commercial/Industria	al						
REVENUE TO RECOVER							
Base Revenue to Recover		\$ 3,343,532	\$	3,585,318	\$ 3,844,928	\$ 4,123,639	\$ 4,419,242
Max Day Revenue to Recover		3,267,511		3,503,800	3,757,507	4,029,881	4,318,764
Max Hour Revenue to Recover		936,044		1,003,734	1,076,414	1,154,441	1,237,197
Supply 1 Revenue to Recover		1,071,530		1,149,017	1,232,216	1,321,537	1,416,272
Supply 2 Revenue to Recover		1,058,770		1,135,335	1,217,543	1,305,801	1,399,407
Supply 3 Revenue to Recover		3,005,072		3,222,382	3,455,713	3,706,210	3,971,890
Supply 4 Revenue to Recover		890,834		955,254	1,024,423	1,098,681	1,177,440
Supply Sustainability Revenue to Red	cover	347,422		372,546	399,522	428,483	459,198
Total Allocated Costs		\$ 13,920,716	\$ 1	4,927,386	\$ 16,008,266	\$ 17,168,673	\$ 18,399,411
PROJECTED USAGE (HFC)							
Projected Annual Usage (HCF)		7,357,736		7,464,359	7,572,724	7,682,792	7,794,744
Projected Winter Usage (HCF)		3,814,280		3,869,554	3,925,731	3,982,790	4,040,827
Projected Summer Usage (HCF)		3,543,456		3,594,805	3,646,993	3,700,002	3,753,917
, , ,		3,3 13, 130		3,33 1,003	3,010,333	3,700,002	3,733,317
Winter	Seasonality Factor	r					
Base Revenue to Recover		\$1,733,300.26	\$1,8	58,643.29	\$1,993,226.27	\$2,137,710.94	\$2,290,953.28
Max Day Revenue to Recover	1.00	1,479,683.19	1,5	86,686.01	1,701,576.77	1,824,920.37	1,955,740.28
Max Hour Revenue to Recover	1.00	423,885.07	4	54,538.18	487,450.96	522,785.22	560,261.22
Supply 1 Revenue to Recover		555,485.25	5	95,654.98	638,785.92	685,090.13	734,200.98
Supply 2 Revenue to Recover		548,870.68	5	88,562.08	631,179.42	676,932.26	725,458.31
Supply 3 Revenue to Recover		1,557,841.41	1,6	70,496.18	1,791,455.58	1,921,314.33	2,059,044.22
Supply 4 Revenue to Recover		461,811.70	4	95,207.46	531,065.07	569,560.83	610,389.94
Supply Sustainability Revenue to Rec	cover	180,105.21	1	.93,129.46	207,113.82	222,127.05	238,050.29
Winter Rate	\$ 1.58	\$ 1.82	\$	1.92	\$ 2.03	\$ 2.15	\$ 2.27
Summer	Seasonality Factor	r					
Base Revenue to Recover		\$1,610,231.56	\$1,7	26,674.45	\$1,851,701.54	\$1,985,927.92	\$2,128,289.02
Max Day Revenue to Recover	1.30	1,787,828.19	1,9	17,113.90	2,055,930.57	2,204,961.09	2,363,023.61
Max Hour Revenue to Recover	1.30	512,159.41	5	49,195.91	588,962.74	631,655.54	676,935.73
Supply 1 Revenue to Recover		516,044.39	5	53,361.82	593,430.30	636,446.95	682,070.61
Supply 2 Revenue to Recover		509,899.47	5	46,772.53	586,363.89	628,868.31	673,948.69
Supply 3 Revenue to Recover		1,447,230.73	1,5	51,886.31	1,664,257.14	1,784,896.03	1,912,846.17
Supply 4 Revenue to Recover		429,021.90	4	60,046.35	493,357.94	529,120.53	567,050.50
Supply Sustainability Revenue to Rec	cover	167,317.28	1	79,416.73	192,408.15	206,355.46	221,148.03
Summer Rate	\$ 1.84	\$ 1.97	\$	2.08	\$ 2.20	\$ 2.33	\$ 2.46

2023 RPU Water Rate Model

VARIABLE RATES - NO TIER (Comm/Ind, Landscape, WA2, WA7)

Appendix H Rate Calculations Non-Tiered Rates

	FY 22/23		FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28
WA11 - Landscape							
REVENUE TO RECOVER							
Base Revenue to Recover		\$	344,960	\$ 369,906	\$ 396,691	\$ 425,446	\$ 455,944
Max Day Revenue to Recover			557,849	598,189	641,504	688,005	737,325
Max Hour Revenue to Recover			100,399	107,660	115,455	123,824	132,701
Supply 1 Revenue to Recover			94,872	101,733	109,099	117,007	125,395
Supply 2 Revenue to Recover			93,742	100,521	107,800	115,614	123,902
Supply 3 Revenue to Recover			357,314	383,153	410,897	440,682	472,272
Supply 4 Revenue to Recover			105,923	113,583	121,808	130,637	140,002
Supply Sustainability Revenue to Reco	over		59,314	63,603	68,209	73,153	78,397
Total Allocated Costs		\$	1,714,374	\$ 1,838,348	\$ 1,971,462	\$ 2,114,369	\$ 2,265,938
PROJECTED USAGE (HFC)							
Projected Annual Usage (HCF)			759,116	770,116	781,296	792,652	804,203
Projected Winter Usage (HCF)			337,300	333,632	338,476	343,395	348,399
Projected Summer Usage (HCF)			421,816	436,484	442,820	449,257	455,804
Winter	Seasonality Fact	or					
Base Revenue to Recover		\$	153,277.20	\$ 160,251.77	\$ 171,855.70	\$ 184,312.82	\$ 197,525.37
Max Day Revenue to Recover	1.00		174,902.76	181,791.37	194,955.06	209,086.46	224,074.94
Max Hour Revenue to Recover	1.00		31,478.28	32,718.06	35,087.21	37,630.52	40,328.09
Supply 1 Revenue to Recover			42,154.75	44,072.92	47,264.26	50,690.26	54,324.01
Supply 2 Revenue to Recover			41,652.78	43,548.11	46,701.45	50,086.65	53,677.14
Supply 3 Revenue to Recover			158,766.39	165,990.73	178,010.22	190,913.46	204,599.17
Supply 4 Revenue to Recover			47,065.24	49,206.85	52,769.94	56,595.02	60,652.06
Supply Sustainability Revenue to Reco	over		26,355.17	27,554.41	29,549.64	31,691.57	33,963.40
Winter Rate	\$ 1.6	7 \$	2.00	\$ 2.11	\$ 2.23	\$ 2.36	\$ 2.49
Summer	Seasonality Fact	or					
Base Revenue to Recover		\$	191,683.10	\$ 209,654.17	\$ 224,834.84	\$ 241,133.02	\$ 258,418.60
Max Day Revenue to Recover	1.75		382,946.10	416,398.06	446,548.80	478,918.72	513,249.96
Max Hour Revenue to Recover	1.75		68,921.06	74,941.61	80,368.02	86,193.82	92,372.62
Supply 1 Revenue to Recover			52,717.25	57,659.71	61,834.75	66,317.12	71,071.05
Supply 2 Revenue to Recover			52,089.51	56,973.12	61,098.43	65,527.43	70,224.75
Supply 3 Revenue to Recover			198,547.68	217,162.34	232,886.66	249,768.52	267,673.13
Supply 4 Revenue to Recover			58,858.14	64,376.33	69,037.70	74,042.21	79,349.91
Supply Sustainability Revenue to Reco	over		32,958.85	36,048.88	38,659.11	41,461.49	44,433.65
Summer Rate	\$ 2.1	4 \$	2.46	\$ 2.60	\$ 2.74	\$ 2.90	\$ 3.06

2023 RPU Water Rate Model

VARIABLE RATES - NO TIER (Comm/Ind, Landscape, WA2, WA7)

Appendix H Rate Calculations Non-Tiered Rates

	FY 22/2	23	FY 23/24	FY 24/25		FY 25/26		FY 26/27		FY 27/28
WA2 - Flat Rate										
REVENUE TO RECOVER										
Base Revenue to Recover			\$ 19,596	\$ 21,014	\$	22,535	\$	24,169	\$	25,901
Max Day Revenue to Recover			61,416	65,857		70,626		75,745		81,175
Max Hour Revenue to Recover			6,219	6,668		7,151		7,670		8,219
Supply 1 Revenue to Recover			3,797	4,072		4,366		4,683		5,019
Supply 2 Revenue to Recover			3,752	4,023		4,314		4,627		4,959
Supply 3 Revenue to Recover			26,176	28,068		30,101		32,283		34,597
Supply 4 Revenue to Recover			7,760	8,321		8,923		9,570		10,256
Supply Sustainability Revenue to Recov	ver		6,530	7,002		7,509		8,054		8,631
Total Allocated Costs			\$ 135,245	\$ 145,025	\$	155,526	\$	166,800	\$	178,757
PROJECTED USAGE (HFC)										
Projected Annual Usage (HCF)			44,394	44,394		44,394		44,394		44,394
Projected Winter Usage (HCF)			17,942	17,942		17,942		17,942		17,942
Projected Summer Usage (HCF)			26,452	26,452		26,452		26,452		26,452
Non-Seasonal Rate	\$	2.39	\$ 3.05	\$ 3.27	\$	3.50	\$	3.76	\$	4.03
	FY 22/2	23	FY 23/24	FY 24/25		FY 25/26		FY 26/27		FY 27/28
WA7 & 10 - Interruptable	FY 22/2	23	FY 23/24	FY 24/25		FY 25/26		FY 26/27		FY 27/28
WA7 & 10 - Interruptable REVENUE TO RECOVER	FY 22/2	23	FY 23/24	FY 24/25		FY 25/26		FY 26/27		FY 27/28
REVENUE TO RECOVER	FY 22/2	23			ć		ć		¢	
REVENUE TO RECOVER Base Revenue to Recover	FY 22/2	23	\$ 366,540	393,046	\$	421,507	\$	452,061	\$	484,467
REVENUE TO RECOVER Base Revenue to Recover Max Day Revenue to Recover	FY 22/2	23	366,540 334,531	393,046 358,722	\$	421,507 384,697	\$	452,061 412,583	\$	484,467 442,159
REVENUE TO RECOVER Base Revenue to Recover Max Day Revenue to Recover Max Hour Revenue to Recover	FY 22/2	23	366,540 334,531 109,381	393,046 358,722 117,291	\$	421,507 384,697 125,784	\$	452,061 412,583 134,901	\$	484,467 442,159 144,572
REVENUE TO RECOVER Base Revenue to Recover Max Day Revenue to Recover Max Hour Revenue to Recover Supply 1 Revenue to Recover	FY 22/2	23	366,540 334,531 109,381 92,762	393,046 358,722 117,291 99,470	\$	421,507 384,697 125,784 106,673	\$	452,061 412,583 134,901 114,405	\$	484,467 442,159 144,572 122,606
REVENUE TO RECOVER Base Revenue to Recover Max Day Revenue to Recover Max Hour Revenue to Recover Supply 1 Revenue to Recover Supply 2 Revenue to Recover	FY 22/2	23	366,540 334,531 109,381 92,762 91,657	393,046 358,722 117,291 99,470 98,286	\$	421,507 384,697 125,784 106,673 105,402	\$	452,061 412,583 134,901 114,405 113,043	\$	484,467 442,159 144,572 122,606 121,146
REVENUE TO RECOVER Base Revenue to Recover Max Day Revenue to Recover Max Hour Revenue to Recover Supply 1 Revenue to Recover Supply 2 Revenue to Recover Supply 3 Revenue to Recover	FY 22/2	23	366,540 334,531 109,381 92,762	393,046 358,722 117,291 99,470	\$	421,507 384,697 125,784 106,673	\$	452,061 412,583 134,901 114,405	\$	484,467 442,159 144,572 122,606
REVENUE TO RECOVER Base Revenue to Recover Max Day Revenue to Recover Max Hour Revenue to Recover Supply 1 Revenue to Recover Supply 2 Revenue to Recover		23	366,540 334,531 109,381 92,762 91,657	393,046 358,722 117,291 99,470 98,286	\$	421,507 384,697 125,784 106,673 105,402	\$	452,061 412,583 134,901 114,405 113,043	\$	484,467 442,159 144,572 122,606 121,146
REVENUE TO RECOVER Base Revenue to Recover Max Day Revenue to Recover Max Hour Revenue to Recover Supply 1 Revenue to Recover Supply 2 Revenue to Recover Supply 3 Revenue to Recover Supply 4 Revenue to Recover		23	366,540 334,531 109,381 92,762 91,657	393,046 358,722 117,291 99,470 98,286	\$	421,507 384,697 125,784 106,673 105,402	\$	452,061 412,583 134,901 114,405 113,043	\$	484,467 442,159 144,572 122,606 121,146
REVENUE TO RECOVER Base Revenue to Recover Max Day Revenue to Recover Max Hour Revenue to Recover Supply 1 Revenue to Recover Supply 2 Revenue to Recover Supply 3 Revenue to Recover Supply 4 Revenue to Recover Supply 5 Ustainability Revenue to Recover		23	\$ 366,540 334,531 109,381 92,762 91,657 353,391	\$ 393,046 358,722 117,291 99,470 98,286 378,946		421,507 384,697 125,784 106,673 105,402 406,385		452,061 412,583 134,901 114,405 113,043 435,843		484,467 442,159 144,572 122,606 121,146 467,087
REVENUE TO RECOVER Base Revenue to Recover Max Day Revenue to Recover Max Hour Revenue to Recover Supply 1 Revenue to Recover Supply 2 Revenue to Recover Supply 3 Revenue to Recover Supply 4 Revenue to Recover Supply 5 Sustainability Revenue to Recover Total Allocated Costs PROJECTED USAGE (HFC)		23	\$ 366,540 334,531 109,381 92,762 91,657 353,391 - - 1,348,262	\$ 393,046 358,722 117,291 99,470 98,286 378,946 - -		421,507 384,697 125,784 106,673 105,402 406,385		452,061 412,583 134,901 114,405 113,043 435,843		484,467 442,159 144,572 122,606 121,146 467,087
REVENUE TO RECOVER Base Revenue to Recover Max Day Revenue to Recover Max Hour Revenue to Recover Supply 1 Revenue to Recover Supply 2 Revenue to Recover Supply 3 Revenue to Recover Supply 4 Revenue to Recover Supply 5 Sustainability Revenue to Recover Total Allocated Costs PROJECTED USAGE (HFC) Projected Annual Usage (HCF)		23	\$ 366,540 334,531 109,381 92,762 91,657 353,391 - - 1,348,262	\$ 393,046 358,722 117,291 99,470 98,286 378,946 - - - 1,445,761		421,507 384,697 125,784 106,673 105,402 406,385 - - 1,550,447		452,061 412,583 134,901 114,405 113,043 435,843 - - - 1,662,836		484,467 442,159 144,572 122,606 121,146 467,087 - - - 1,782,037
REVENUE TO RECOVER Base Revenue to Recover Max Day Revenue to Recover Max Hour Revenue to Recover Supply 1 Revenue to Recover Supply 2 Revenue to Recover Supply 3 Revenue to Recover Supply 4 Revenue to Recover Supply 5 Sustainability Revenue to Recover Total Allocated Costs PROJECTED USAGE (HFC)		23	\$ 366,540 334,531 109,381 92,762 91,657 353,391 - - 1,348,262	\$ 393,046 358,722 117,291 99,470 98,286 378,946 - -		421,507 384,697 125,784 106,673 105,402 406,385		452,061 412,583 134,901 114,405 113,043 435,843		484,467 442,159 144,572 122,606 121,146 467,087

Appendix I

OUTSIDE CITY SURCHARGE CALCULATION

Appendix I, Outside City Surcharge Calculation, presents a summary of all costs associated with providing service to customers with accounts outside of the City's standard service area boundaries and the calculation of the required surcharge to recover those costs. The costs summarized within the appendix include pipeline capital costs, other facility capital costs, water distribution costs, and energy costs.

The surcharge is calculated the overall percent increase in rates to be charged to customers residing outside of the City's standard service area boundaries. The calculation is based on the five-year sum of revenues without the surcharge and outside city costs to provide a surcharge that is stable of each year of the cost of service study period.



2023 RPU Water Rate Model

OUTSIDE CITY COSTS

Active Interconnections	Praed 1400 Zone	University City 1600 Zone	Homegarden s 925 Zone	Highgrove Zones	University City 1650 Zone	Van Buren 1200 Zone	Victoria 1100 Zone	Heustis 1400 Zone	Total
Number of Services	333	115	1,601	949	73	238	740	727	4,776
Estimated Flows to Customers (gpm) ¹	394	110	1020	444	10	83	536	5	2,601
Pipeline Associated Capital Costs ²	\$13,289,826	\$2,923,399	\$33,423,551	\$22,402,394	\$1,431,786	\$7,694,388	\$16,394,627	\$12,203	\$97,572,175
Inside City Transmission	\$1,674,463	\$410,834	\$4,353,850	\$696,231	\$36,043	\$232,957	\$916,280	\$11,185	\$8,331,842
Outside City Distribution	\$11,615,364	\$2,512,565	\$29,069,701	\$21,706,162	\$1,395,743	\$7,461,431	\$15,478,348	\$1,018	\$89,240,332
Facility Associated Capital Costs ²	\$5,448,628	\$2,593,501	\$13,431	\$2,796,990	\$333,741	\$683,932	\$209,004	\$1,843	\$12,081,070
Inside City Pump/PRV & Resevoir Capital Cost	\$3,252,777	\$2,385,530	\$13,431	\$2,173,076	\$125,770	\$683,932		\$1,843	\$8,845,363
Outside City Pump/PRV Capital Cost	\$2,195,851	\$207,971	\$0	\$623,913	\$207,971	\$0	\$0	\$0	\$3,235,707
Total Capital Cost	\$18,738,454	\$5,516,901	\$33,436,982	\$25,199,383	\$1,765,527	\$8,378,320	\$16,603,631	\$14,047	\$109,653,245
Total Capital Cost for Outside City Customers	\$109,65	3,245							
Notes: 1. Delivered flows to Customers obtained from 201 2. Capital cost of water facilities is charged to Cust	3 Draft IWMP and tomer based on pr	l Hydraulic Wa		es. Unit costs o	btained from 20	013 IWMP con	struction costs	with 50% Markup for	
Notes: 1. Delivered flows to Customers obtained from 201	3 Draft IWMP and tomer based on pr	l Hydraulic Wa		es. Unit costs o	btained from 20	013 IWMP con	struction costs v	with 50% Markup for	
Notes: 1. Delivered flows to Customers obtained from 201 2. Capital cost of water facilities is charged to Cust	3 Draft IWMP and tomer based on pr icy.	l Hydraulic Wa		es. Unit costs o	btained from 20	013 IWMP con	struction costs v	with 50% Markup for	
Notes: 1. Delivered flows to Customers obtained from 201 2. Capital cost of water facilities is charged to Cust Engineering, Contract Administration, & Contingen	T3 Draft IWMP and tomer based on process. ment) Operations	l Hydraulic Wa	stomer flow rate \$32,037,000	es. Unit costs o	btained from 20	013 IWMP con	struction costs v	with 50% Markup for	
Notes: 1. Delivered flows to Customers obtained from 201 2. Capital cost of water facilities is charged to Cust Engineering, Contract Administration, & Contingen	T3 Draft IWMP and tomer based on process. ment) Operations Maintenance	l Hydraulic Wa	\$32,037,000 \$6,301,000	es. Unit costs o	btained from 20	013 IWMP con	struction costs v	with 50% Markup for	
Notes: 1. Delivered flows to Customers obtained from 201 2. Capital cost of water facilities is charged to Cust Engineering, Contract Administration, & Contingen	T3 Draft IWMP and tomer based on process. ment) Operations Maintenance Production (AF)	d Hydraulic Wa oportion of Cus	\$32,037,000 \$6,301,000 72,215	es. Unit costs o	btained from 20	013 IWMP con	struction costs	with 50% Markup for	
Notes: 1. Delivered flows to Customers obtained from 201 2. Capital cost of water facilities is charged to Cust Engineering, Contract Administration, & Contingen	T3 Draft IWMP and tomer based on project. ment) Operations Maintenance Production (AF) Production (CCF)	d Hydraulic Wa oportion of Cus	\$32,037,000 \$6,301,000 72,215 31,456,773	es. Unit costs o	btained from 20	013 IWMP con	struction costs v	with 50% Markup for	
Notes: 1. Delivered flows to Customers obtained from 201 2. Capital cost of water facilities is charged to Cust Engineering, Contract Administration, & Contingen	T3 Draft IWMP and tomer based on process. ment) Operations Maintenance Production (AF)	d Hydraulic Wa oportion of Cus	\$32,037,000 \$6,301,000 72,215	es. Unit costs o	btained from 20	013 IWMP con	struction costs	with 50% Markup for	

2023 RPU Water Rate Model

OUTSIDE CITY COSTS

Amortized Capital Costs	Total	Applicable to Surcharge	Notes:	Applicable Capital Costs	Annual Cost Calculation	
Number of Services	4,776					
Estimated Flows to Customers (gpm) ¹	2601					
					Amortization	Annualized Cost
Pipeline Associated Capital Costs ²	\$97,572,175					
Inside City Transmission	\$8,331,842		Included in Base Rates	\$0	(Years)	(2022 Dollars)
Outside City Distribution	\$89,240,332	100%	All for Outside City	\$89,240,332		
			Total Pipeline Costs	\$89,240,332	50.00	\$1,784,807
Facility Associated Capital Costs ²	\$12,081,070			•		
Inside City Pump/PRV & Resevoir Capital Cost	\$8,845,363	0%	Included in Base Rates	\$0		
Outside City Pump/PRV Capital Cost	\$3,235,707	100%	All for Outside City	\$3,235,707		
	, , , ,		Total Facilities Costs	\$3,235,707	30.00	\$107,857
Total Capital Cost	\$109,653,245			Ψο,Ξοο,: ο:	30.00	Ψ101,3001
	, , ,			Tot	al Annualized	Capital Costs \$1,892,664
	FY Ending	Capital Escalation	Annual Capital Cost			
	2022	Lacalation	\$1,892,664			
	2023	2.85%	\$1,946,604			
	2024	2.85%	\$2,002,083			
	2025	2.85%	\$2,059,142			
	2026	2.85%	\$2,117,828			
	2027	2.85%	\$2,178,186			
	2028	2.85%	\$2,240,264			
	2029	2.85%	\$2,304,111			
	2030	2.85%	\$2,369,779			
	2031	2.85%	\$2,437,317			
	2032	2.85%	\$2,506,781			
	2033	2.85%	\$2,578,224			

2023 RPU Water Rate Model

OUTSIDE CITY COSTS

Estimated Energy Costs	Estimated Flows to	Energy				
	Customers (gpm)1	Reqired (kWh)				
Praed 1400 Zone	394	408,286				
Jniversity City 1600 Zone	110	164,869				
Homegardens 925 Zone	1020	-				
Highgrove Zones	444	226,504				
University City 1650 Zone	10	15,600				
Van Buren 1200 Zone	83	44,399				
Victoria 1100 Zone	536	148,896				
Heustis 1400 Zone	5	-				
Total	2601	1,008,553				
RPU Total Water Sales	1,000 CCF	Adjustment From 2013	Power Cost Escal	Cost per kWh	Adjusted Energy Required (kWh)	Calcualted Energy Cost
2013 Total Sales	27,977	(F	Production Costs)		1,008,553	
FY 22/23	23,415	-16%	2.80%	\$ 0.0802	844,092	\$67,717
FY 23/24	23,415	-16%	2.80% \$	0.0825	844,092	\$69,613
FY 24/25	23,636	-16%	2.80% \$	0.0848	852,067	\$72,238
FY 25/26	23,862	-15%	2.80% \$	0.0872	860,227	\$74,972
FY 26/27	24,094	-14%	2.80% \$	0.0896	868,556	\$77,817
	24,330	-13%	2.80% \$	0.0921	877,074	\$80,781
FY 27/28	21,000		0.000/ 6	0.0947	885,689	\$83,858
FY 27/28 FY 28/29	24,569	-12%	2.80% \$	0.03 4 1	000,000	Ψ00,000
		-12% -11%	2.80% \$ 2.80% \$		·	\$87,045
Y 28/29	24,569			0.0973	·	

2023 RPU Water Rate Model

OUTSIDE CITY SURCHARGE CALCULATION

Projected Outside City Costs Summary						
		FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28
Capital Costs		\$2,002,083	\$2,059,142	\$2,117,828	\$2,178,186	\$2,240,264
Energy Costs		\$69,613	\$72,238	\$74,972	\$77,817	\$80,781
Total Outside City Costs		\$2,071,695	\$2,131,380	\$2,192,799	\$2,256,003	\$2,321,044
Surcharge Calculation	Detailed Calculation	ons Below				
		FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28
Variable Revenue Without Surcharge	\$	2,069,251	\$ 2,284,698	\$ 2,462,428	\$ 2,638,968	\$ 2,888,601
Annual Fixed Revenue Without Surcharge		1,610,451	1,761,582	1,925,966	2,105,292	2,298,329
Total Revenue Without Surcharge	\$	3,679,702	\$ 4,046,280	\$ 4,388,394	\$ 4,744,260	\$ 5,186,930
Surcharge Costs to Collect		\$2,071,695	\$2,131,380	\$2,192,799	\$2,256,003	\$2,321,044
Required Percentage Surcharge		56%	53%	50%	48%	45%
Five Year Combined Surchage Calculation						
Total Revenue Without Surcharge FY 2023/24 throu	ıgh FY 2027/28		\$ 22,045,566			
Surchage Costs to Collect FY 2023/24 through	ıgh FY 2027/28	:	\$ 10,972,922			
Required Percentage Surcharge			50%			

Outside City Usage

Outside City Percent of Consumption

Month	FY 2019/20 and 2020/21 Avg
Landscape	8.7%
MFR	1.2%
SFR	6.7%
WA-4	4.0%
WA-6.1 and WA-6.2	2.0%
WA-12	2.4%

Source: Customer Data Analysis Summary.xlsx, 2015-2021 Billing Details tab

Projected Usage - Usage From Rate Design X Outside City Percent of Consumption FY 23/24 FY 24/25 FY 25/26 FY 25/27					City Percent of Consumption	ge - Usage From Rate Design X Outside C	age - Usage Fror	Projected Usa	
Winter Tier 1 29,480 29,159 29,583 30,013 Winter Tier 2 - - - - Winter Tier 3 - - - - Winter Tier 4 - - - - Summer Tier 4 36,867 38,149 38,702 39,265 Summer Tier 1 36,867 38,149 38,702 39,265 Summer Tier 2 - - - - - Summer Tier 3 -<			of Consumption	itside City Percent	Isage From Rate Design X Ou	Projected Usage - Us		Landscape	
Winter Tier 2 - <th< th=""><th>FY 27/28</th><th>FY 26/27</th><th>FY 25/26</th><th>FY 24/25</th><th>FY 23/24</th><th></th><th></th><th></th></th<>	FY 27/28	FY 26/27	FY 25/26	FY 24/25	FY 23/24				
Winter Tier 3 . <th< td=""><td>30,450</td><td>30,013</td><td>29,583</td><td>29,159</td><td>29,480</td><td>Tier 1</td><td>Tier 1</td><td>Winter</td></th<>	30,450	30,013	29,583	29,159	29,480	Tier 1	Tier 1	Winter	
Summer Tier 1 36,867 38,149 38,702 39,265 Summer Tier 2 -	-	-	-	-	-	Tier 2	Tier 2	Winter	
Summer Tier 1 36,867 38,149 38,702 39,265	-	-	-	-	-	Tier 3	Tier 3	Winter	
Summer Tier 2 - - - - Summer Tier 3 - - - - MFR Projected Usage - Usage From Rate Design X Outside City Percent of Consumption MFR Projected Usage - Usage From Rate Design X Outside City Percent of Consumption Winter Tier 1 1,299 1,308 1,317 1,327 Winter Tier 2 1,118 1,125 1,133 1,141 Winter Tier 3 Summer Tier 1 963 969 976 983 Summer Tier 2 1,188 1,196 1,204 1,213 Summer Tier 3 Summer Tier 3 Vuiside City Percent of Consumption FY 23/24 FY 24/25 FY 25/26 FY 26/27 Winter Tier 1 189,763 191,057 192,392 193,764	-	-	-	-	-	Tier 4	Tier 4	Winter	
Summer Tier 3 - <th< td=""><td>39,837</td><td>39,265</td><td>38,702</td><td>38,149</td><td>36,867</td><td>Tier 1</td><td>Tier 1</td><td>Summer</td></th<>	39,837	39,265	38,702	38,149	36,867	Tier 1	Tier 1	Summer	
Summer Tier 4	-	-	-	-	-	Tier 2	Tier 2	Summer	
MFR Projected Usage - Usage From Rate Design X Outside City Percent of Consumption Winter Tier 1 1,299 1,308 1,317 1,327 Winter Tier 2 1,118 1,125 1,133 1,141 Winter Tier 3 Winter Tier 4 FY 24/25 FY 26/27 Summer Tier 4 963 969 976 983 Summer Tier 2 1,188 1,196 1,204 1,213 Summer Tier 3 Tier 4 Tier 4 FY 24/25 FY 25/26 FY 26/27 FFY 23/24 FY 24/25 FY 25/26 FY 26/27 Winter Tier 1 189,763 191,057 192,392 193,764 Winter Tier 2 202,445 203,825 205,250 206,713 Winter Tier 3 52,026 52,381 52,747 53,123 Winter Tier 4 - - - - - - Summer Tier 4 - -	-	-	-	-	-	Tier 3	Tier 3	Summer	
FY 23/24 FY 24/25 FY 25/26 FY 26/27	-	-	-	-	-	Tier 4	Tier 4	Summer	
Winter Tier 1 1,299 1,308 1,317 1,327 Winter Tier 2 1,118 1,125 1,133 1,141 Winter Tier 3 Winter Tier 4 Summer Tier 1 963 969 976 983 Summer Tier 2 1,188 1,196 1,204 1,213 Summer Tier 4 FY 23/24 FY 24/25 FY 25/26 FY 25/26 <td rowspan<="" td=""><td></td><td></td><td>of Consumption</td><td>tside City Percent</td><td>Isage From Rate Design X Oເ</td><td>Projected Usage - Us</td><td></td><td>MFR</td></td>	<td></td> <td></td> <td>of Consumption</td> <td>tside City Percent</td> <td>Isage From Rate Design X Oເ</td> <td>Projected Usage - Us</td> <td></td> <td>MFR</td>			of Consumption	tside City Percent	Isage From Rate Design X Oເ	Projected Usage - Us		MFR
Winter Tier 2 1,118 1,125 1,133 1,141 Winter Tier 3 Winter Tier 4 FY 24/25 1,133 1,141 Summer Tier 4 1963 969 976 983 Summer Tier 2 1,188 1,196 1,204 1,213 Summer Tier 3 Tier 4 FY 23/24 FY 24/25 FY 25/26 FY 26/27 Winter Tier 1 189,763 191,057 192,392 193,764 Winter Tier 2 202,445 203,825 205,250 206,713 Winter Tier 3 52,026 52,381 52,747 53,123 Winter Tier 4 - - - - Summer Tier 4 - - - -	FY 27/28	FY 26/27	FY 25/26	FY 24/25	FY 23/24				
Winter Tier 3 Winter Tier 4 Summer Tier 1 963 969 976 983 Summer Tier 2 1,188 1,196 1,204 1,213 Summer Tier 3 Summer Projected Usage - Usage From Rate Design X Outside City Percent of Consumption FY 23/24 FY 24/25 FY 25/26 FY 26/27 Winter Tier 1 189,763 191,057 192,392 193,764 Winter Tier 2 202,445 203,825 205,250 206,713 Winter Tier 3 52,026 52,381 52,747 53,123 Winter Tier 4 - - - - Summer Tier 1 142,790 143,763 144,768 145,800	1,336	1,327			,	Tier 1	Tier 1	Winter	
Winter Tier 4 Summer Tier 1 963 969 976 983 Summer Tier 2 1,188 1,196 1,204 1,213 Summer Tier 3 Summer Tier 4 FY 23/24 FY 24/25 FY 25/26 FY 26/27 Winter Tier 1 189,763 191,057 192,392 193,764 Winter Tier 2 202,445 203,825 205,250 206,713 Winter Tier 3 52,026 52,381 52,747 53,123 Winter Tier 4 - - - - Summer Tier 1 142,790 143,763 144,768 145,800	1,150	1,141	1,133	1,125	1,118	Tier 2	Tier 2	Winter	
Summer Tier 1 963 969 976 983 Summer Tier 2 1,188 1,196 1,204 1,213 Summer Tier 3 Summer Tier 4 FY 23/24 FY 24/25 FY 25/26 FY 26/27 Winter Tier 1 189,763 191,057 192,392 193,764 Winter Tier 2 202,445 203,825 205,250 206,713 Winter Tier 3 52,026 52,381 52,747 53,123 Winter Tier 4 - - - - - Summer Tier 1 142,790 143,763 144,768 145,800						Tier 3	Tier 3	Winter	
Summer Tier 2 1,188 1,196 1,204 1,213 Summer Tier 3 SFR Projected Usage - Usage From Rate Design X Outside City Percent of Consumption FY 23/24 FY 24/25 FY 25/26 FY 26/27 Winter Tier 1 189,763 191,057 192,392 193,764 Winter Tier 2 202,445 203,825 205,250 206,713 Winter Tier 3 52,026 52,381 52,747 53,123 Winter Tier 4 - - - - - Summer Tier 1 142,790 143,763 144,768 145,800						Tier 4	Tier 4	Winter	
Summer Tier 3 SFR Projected Usage - Usage From Rate Design X Outside City Percent of Consumption FY 23/24 FY 24/25 FY 25/26 FY 26/27 Winter Tier 1 189,763 191,057 192,392 193,764 Winter Tier 2 202,445 203,825 205,250 206,713 Winter Tier 3 52,026 52,381 52,747 53,123 Winter Tier 4 - - - - - Summer Tier 1 142,790 143,763 144,768 145,800	990	983	976	969	963	Tier 1	Tier 1	Summer	
Summer Tier 4 SFR Projected Usage - Usage From Rate Design X Outside City Percent of Consumption FY 23/24 FY 24/25 FY 25/26 FY 26/27 Winter Tier 1 189,763 191,057 192,392 193,764 Winter Tier 2 202,445 203,825 205,250 206,713 Winter Tier 3 52,026 52,381 52,747 53,123 Winter Tier 4 - - - - - Summer Tier 1 142,790 143,763 144,768 145,800	1,222	1,213	1,204	1,196	1,188	Tier 2	Tier 2	Summer	
SFR Projected Usage - Usage From Rate Design X Outside City Percent of Consumption FY 23/24 FY 24/25 FY 25/26 FY 26/27 Winter Tier 1 189,763 191,057 192,392 193,764 Winter Tier 2 202,445 203,825 205,250 206,713 Winter Tier 3 52,026 52,381 52,747 53,123 Winter Tier 4 - - - - - - Summer Tier 1 142,790 143,763 144,768 145,800						Tier 3	Tier 3	Summer	
FY 23/24 FY 24/25 FY 25/26 FY 26/27 Winter Tier 1 189,763 191,057 192,392 193,764 Winter Tier 2 202,445 203,825 205,250 206,713 Winter Tier 3 52,026 52,381 52,747 53,123 Winter Tier 4 - - - - - Summer Tier 1 142,790 143,763 144,768 145,800						Tier 4	Tier 4	Summer	
Winter Tier 1 189,763 191,057 192,392 193,764 Winter Tier 2 202,445 203,825 205,250 206,713 Winter Tier 3 52,026 52,381 52,747 53,123 Winter Tier 4 - - - - - - Summer Tier 1 142,790 143,763 144,768 145,800			of Consumption	itside City Percent	Isage From Rate Design X Oເ	Projected Usage - Us		SFR	
Winter Tier 2 202,445 203,825 205,250 206,713 Winter Tier 3 52,026 52,381 52,747 53,123 Winter Tier 4 - - - - - Summer Tier 1 142,790 143,763 144,768 145,800	FY 27/28	FY 26/27	FY 25/26	FY 24/25	FY 23/24				
Winter Tier 3 52,026 52,381 52,747 53,123 Winter Tier 4 - - - - - - Summer Tier 1 142,790 143,763 144,768 145,800	195,176	193,764	192,392	191,057	189,763	Tier 1	Tier 1	Winter	
Winter Tier 4 - - - - - Summer Tier 1 142,790 143,763 144,768 145,800	208,220	206,713			202,445				
Summer Tier 1 142,790 143,763 144,768 145,800	53,510	53,123	52,747	52,381	52,026				
	-	-	-	-	-	Tier 4	Tier 4	Winter	
	146,863	145,800	144,768	143,763	142,790	Tier 1	Tier 1	Summer	
Summer Tier 2 226,640 228,185 229,779 231,418	233,105	231,418	229,779	228,185	226,640	Tier 2	Tier 2	Summer	
Summer Tier 3 83,980 84,552 85,143 85,750	86,376	85,750	85,143	84,552	83,980	Tier 3	Tier 3	Summer	
Summer Tier 4	-	-	-	-	-	Tier 4	Tier 4	Summer	

WA-4		Projected Usage - Usage From Rate Design X O	utside City Percen	t of Consumption	n	
		FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28
Winter	Tier 1	1,801	1,801	1,801	1,801	1,801
Winter	Tier 2	1,863	1,863	1,863	1,863	1,863
Winter	Tier 3	392	392	392	392	392
Winter	Tier 4					
Summer	Tier 1	1,533	1,533	1,533	1,533	1,533
Summer	Tier 2	2,760	2,760	2,760	2,760	2,760
Summer	Tier 3	636	636	636	636	636
Summer	Tier 4					
WA-6.1 and W	VA-6.2	Projected Usage - Usage From Rate Design X O	utside City Percen	t of Consumption	n	
		FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28
Winter	Tier 1	74,645	110,006	110,323	110,621	110,882
Winter	Tier 2					
Winter	Tier 3					
Winter	Tier 4					
Summer	Tier 1	69,345	70,350	71,372	72,409	73,464
Summer	Tier 2					
Summer	Tier 3					
Summer	Tier 4					
WA 12						
Winter	Tier 1	2,602	2,606	6,791	6,435	15,191
Winter	Tier 2	2,776	2,806	8,280	7,983	19,428
Winter	Tier 3	713	732	2,495	2,431	6,092
Winter	Tier 4					
Summer	Tier 1	1,958	6,122	1,543	6,066	6,070
Summer	Tier 2	3,108	8,341	2,199	7,723	7,483
Summer	Tier 3	1,151	2,775	740	2,409	2,277
Summer	Tier 4					

Revenue Under	r Proposed Rate	es					
Landscape		Revenue Under Proposed Rates					
Lanascape		Revenue Onder i Toposed Nates	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28
Winter	Tier 1		\$58,960	\$61,526	\$65,970	\$70,830	\$75,821
Winter	Tier 2		+,	***,*=*	+,- :-	****	*****
Winter	Tier 3						
Winter	Tier 4						
Summer	Tier 1		\$90,692	\$99,187	\$106,045	\$113,869	\$121,902
Summer	Tier 2						
Summer	Tier 3						
Summer	Tier 4						
MFR		Revenue Under Proposed Rates					
			FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28
Winter	Tier 1		\$1,637	\$1,753	\$1,883	\$2,016	\$2,165
Winter	Tier 2		\$2,168	\$2,329	\$2,493	\$2,671	\$2,862
Winter	Tier 3						
Winter	Tier 4						
Summer	Tier 1		\$1,213	\$1,299	\$1,396	\$1,494	\$1,604
Summer	Tier 2		\$2,649	\$2,835	\$3,035	\$3,263	\$3,494
Summer	Tier 3						
Summer	Tier 4						
SFR		Revenue Under Proposed Rates					
			FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28
Winter	Tier 1		\$239,102	\$256,016	\$275,121	\$294,521	\$316,186
Winter	Tier 2		\$374,524	\$401,535	\$428,972	\$460,970	\$493,481
Winter	Tier 3		\$153,997	\$164,999	\$176,702	\$189,648	\$203,338
Winter	Tier 4						
Summer	Tier 1		\$179,915	\$192,642	\$207,018	\$221,615	\$237,917
Summer	Tier 2		\$419,284	\$449,524	\$480,239	\$516,061	\$552,458
Summer	Tier 3		\$320,804	\$344,128	\$368,670	\$395,309	\$424,104
Summer	Tier 4						

WA-4		Revenue Under Proposed Rates					Outoido City S
VVA-4			FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28
Winter	Tier 1		\$2,521	\$2,702	\$2,882		\$3,314
Winter	Tier 2		\$3,987	\$4,285	\$4,602		\$5,272
Winter	Tier 3		\$1,619	\$1,737	\$1,862		\$2,140
Winter	Tier 4		Ψ1,010	Ψ1,737	Ψ1,002	ψ1,555	Ψ2,140
vviiitoi	1101 4						
Summer	Tier 1		\$2,146	\$2,300	\$2,453	\$2,637	\$2,821
Summer	Tier 2		\$5,906	\$6,348	\$6,817	\$7,314	\$7,811
Summer	Tier 3		\$3,371	\$3,619	\$3,880	\$4,159	\$4,458
Summer	Tier 4						
WA-6.1 and W	14.6.2	Revenue Under Proposed Rates					
VVA-6.1 and VV	/A-0.2	•	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28
Winter	Tier 1		\$135,855	\$211,211	\$223,955		\$251,703
Winter	Tier 2		φ135,655	ΦΖΙΙ,ΖΙΙ	ΦΖΖ 3,933	φ231,030	φ251,705
Winter	Tier 3						
Winter	Tier 4						
vviiitei	1101 4						
Summer	Tier 1		\$136,611	\$146,329	\$157,018	\$168,713	\$180,722
Summer	Tier 2						
Summer	Tier 3						
Summer	Tier 4						
WA-12		Revenue Under Proposed Rates					
Winter	Tier 1		\$3,643	\$3,909	\$10,866	\$11,068	\$27,952
Winter	Tier 2		\$5,940	\$6,454	\$20,451	\$21,155	\$54,982
Winter	Tier 3		\$2,946	\$3,242	\$11,854	\$12,397	\$33,261
Winter	Tier 4						
C	Tion 4		#4 200	#4.004	COC 4	#2.527	#2.200
Summer Summer	Tier 1 Tier 2		\$1,398 \$1,452	\$4,081 \$3,627	\$964 \$890		\$3,299 \$2,644
Summer	Tier 3		\$1,452 \$217	\$488	\$090 \$121	\$368	\$325
			ΦΖ1 7	φ400	Φ1 Ζ1	φ300	φ323
Summer	Tier 4						
Variable Reve	nue Under Proposed F	Rates - Without Surcharge					
			FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28
Landscape		\$	66,347	\$ 67,308	\$ 68,285	\$ 69,278	\$ 70,287
MFR			7,667	8,215	8,807	9,444	10,125
SFR			1,687,625	1,808,845	1,936,721	2,078,124	2,227,484
WA-4			19,551	20,989	22,495	24,144	25,816
WA-6.1 and W	'A-6.2		272,465	357,540	380,973	406,549	432,425
WA-12			15,597	21,800	45,147	51,430	122,463
Total Variable	Revenue Without Sur	charge \$	2,069,251	\$ 2,284,698	\$ 2,462,428	\$ 2,638,968	\$ 2,888,601

Fixed Revenue Under Proposed Rates - Without Su	rcharge					
	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28
Outside City Accounts						
Meter Size		Projected Outs	ide City Accounts			
5/8"	240	243	246	249	252	255
3/4"	2,870	2,880	2,890	2,900	2,910	2,920
1"	711	716	721	726	731	736
1.5"	83	86	89	92	95	98
2"	31	33	35	37	39	41
3"	2	3	4	5	6	7
4"	3	4	5	6	7	8
6"	-	-	-	-	-	-
8"	2	3	4	5	6	7
10"	-	-	-	-	-	-
Total		3,968	3,994	4,020	4,046	4,072
Proposed Rates						
Meter Size						
5/8"		\$ 27.31	\$ 29.19	\$ 31.20	\$ 33.36	\$ 35.64
3/4"		27.31	29.19	31.20	33.36	35.64
1"		43.20	46.17	49.35	52.76	56.36
1.5"		82.55	88.23	94.30	100.82	107.70
2"		129.97	138.90	148.45	158.72	169.56
3"		240.69	257.22	274.91	293.91	313.99
4"		398.82	426.21	455.53	487.01	520.28
6"		872.98	932.94	997.11	1,066.02	1,138.84
8"		1,426.09	1,524.04	1,628.85	1,741.43	1,860.39
10"		2,216.28	2,368.50	2,531.39	2,706.35	2,891.22
Total Annual Fixed Revenue Without Surcharge		\$ 1,610,451	\$ 1,761,582	\$ 1,925,966	\$ 2,105,292	\$ 2,298,329

Surcharge Calculation						
		FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28
Variable Revenue Without Surcharge	9	\$ 2,069,251	\$ 2,284,698	\$ 2,462,428	\$ 2,638,968	\$ 2,888,601
Annual Fixed Revenue Without Surch	harge	1,610,451	1,761,582	1,925,966	2,105,292	2,298,329
Sustainability Charge - Fixed		-	-	-	-	-
Sustainability Charge - Variable		-	-	-	-	-
Total Revenue Without Surcharge		\$ 3,679,702	\$ 4,046,280	\$ 4,388,394	\$ 4,744,260	\$ 5,186,930
Surcharge Costs to Collect		\$2,071,695	\$2,131,380	\$2,192,799	\$2,256,003	\$2,321,044
Required Percentage Surcharge		56%	53%	50%	48%	45%
Five Year Combined Surchage Cal	culation	\$2,069,251	\$2,284,698	\$2,462,428	\$2,638,968	\$2,888,601
Total Revenue Without Surcharge	FY 2023/24 through FY 2027/28		\$ 22,045,566			
Surchage Costs to Collect	FY 2023/24 through FY 2027/28		\$10,972,922			
Required Percentage Surcharge			50%			

Appendix J

DEMAND REDUCTION RATES

Appendix J, Demand Reduction Rates, details the calculations used to determine the demand reduction rates for each level of demand reduction (15%, 20% and 30%). The calculations follow the same steps as those shown for each rate class in Appendix H, but the projected revenue requirements and demands are adjusted to reflect each level of overall demand reduction.



RIVERSIDE PUBLIC UTILITIES 2023 RPU Water Rate Model **DEMAND REDUCTION RATE CALCULATIONS FOR 15% REDUCTION**

2023 RPU Water Rate Model

UNIFORM FIXED RATES

DEMAND REDUCTION RATES FOR 15% REDUCTION

Appendix J
Demand Reduction Rates
Fixed

		FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28
Number of Ac	counts		66,694	66,879	67,064	67,250	67,436	67,623
Number of Mi			95,061	95,337	95,661	95,987	96,290	96,594
				22,221		22,221		
Customer Rev	enue to Recover			\$ 2,894,502	\$ 3,103,816	\$ 3,328,561	\$ 3,569,842	\$ 3,825,746
Capacity Reve	nue to Recover			27,374,025	29,353,805	31,479,087	33,761,189	36,181,405
	ponent Charge per Accou	nt		\$ 3.61		=	•	•
Monthly Com	ponent Charge per MEU			23.93	25.57	27.33	29.22	31.21
METER SIZE	METER EQUIVALENTS			MONTHLY FIXE	D CHARGES			
0.625	1.00	\$ 23.08	\$ 26.00	\$ 27.53	\$ 29.43	\$ 31.45	\$ 33.63	\$ 35.93
0.75	1.00	23.08	26.00	27.53	29.43	31.45	33.63	35.93
1	1.67	36.63	41.26	43.57	46.56	49.76	53.21	56.84
1.5	3.33	70.22	79.08	83.28	89.01	95.13	101.71	108.66
2	5.33	110.68	124.64	131.14	140.15	149.79	160.15	171.09
3	10.00	205.16	231.03	242.88	259.57	277.42	296.60	316.86
4	16.67	340.10	382.97	402.48	430.12	459.71	491.48	525.06
6	36.67	744.72	838.59	881.02	941.54	1,006.29	1,075.85	1,149.35
8	60.00	1,216.71	1,370.06	1,439.25	1,538.11	1,643.89	1,757.52	1,877.58
10	93.33	1,891.02	2,129.34	2,236.75	2,390.39	2,554.78	2,731.37	2,917.95
12	133.33	2,700.26	3,040.57	3,193.85	3,413.23	3,647.95	3,900.10	4,166.53
		FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28
METER SIZE	METER EQUIVALENTS	REVENUE						
0.625	1	\$ 1,760,671	\$ 1,989,403	\$ 2,111,706	\$ 2,263,023	\$ 2,424,326	\$ 2,598,789	\$ 2,783,399
0.75	1	13,048,066	14,746,035	15,653,088	16,775,248	17,971,507	19,265,424	20,634,650
1	1.67	4,226,060	4,793,098	5,077,293	5,442,423	5,834,394	6,258,324	6,706,095
1.5	3.33	1,039,449	1,201,335	1,273,605	1,369,977	1,473,582	1,585,869	1,705,382
2	5.33	2,000,372	2,315,867	2,453,734	2,639,953	2,840,521	3,057,898	3,289,292
3	10	630,918	724,900	762,634	817,961	877,336	940,012	1,006,388
4	16.67	534,583	613,882	645,559	693,108	744,230	797,755	854,505
6	36.67	634,610	728,395	765,490	821,946	882,612	945,988	1,013,150
8	60	1,036,637	1,189,315	1,249,378	1,341,377	1,440,234	1,543,318	1,652,527
10	93.33	226,922	260,342	273,474	293,612	315,250	337,814	361,718
12	133.33	-	-	-	-	-	-	-
Total Calculate	ed Revenues*	\$ 25,138,288	\$ 28,562,572	\$ 30,265,961	\$ 32,458,627	\$ 34,803,991	\$ 37,331,192	\$ 40,007,106

^{*}Note: Total calculated revenues vary slightly from the sum of allocated Customer and Capacity revenue requirements due to rounding of rates to the nearest \$0.01.

2023 RPU Water Rate Model

VARIABLE RATES - TIER (SFR)

DEMAND REDUCTION RATES FOR 15% REDUCTION

Appendix J
Demand Reduction Rates

	FY 22/23		FY 23/24		FY 24/25		FY 25/26		FY 26/27		FY 27/28
WA1A - SFR - 15% Reduct	ion										
REVENUE TO RECOVER											
Base Revenue to Recover		\$	5,958,273	\$	6,391,139	\$	6,856,021	\$	7,355,081	\$	7,883,706
Max Day Revenue to Recover			7,012,605		7,520,685		8,066,314		8,652,033		9,272,933
Max Hour Revenue to Recover			1,688,347		1,810,998		1,942,720		2,084,127		2,233,913
Supply 1 Revenue to Recover			2,581,061		2,770,125		2,973,205		3,191,245		3,421,661
Supply 2 Revenue to Recover			2,555,407		2,742,322		2,943,087		3,158,637		3,386,515
Supply 3 Revenue to Recover			3,382,677		3,629,890		3,895,416		4,180,493		4,481,947
Supply 4 Revenue to Recover			1,003,661		1,076,963		1,155,695		1,240,222		1,329,622
Supply Sustainability Revenue to	Recover		752,056		806,440		864,834		927,524		994,014
Total Allocated Costs		\$	24,934,086	\$	26,748,562	\$	28,697,293	\$	30,789,362	\$	33,004,311
REVENUE TO RECOVER - BY TIER											
Base	Use per Tier										
Tier 1	36.9%	\$	2,200,971	\$	2,360,871	\$	2,532,597	\$	2,716,948	\$	2,912,221
Tier 2	48.1%		2,867,069		3,075,361		3,299,057		3,539,201		3,793,570
Tier 3	14.9%		890,233		954,908		1,024,367		1,098,932		1,177,915
Max Day	Max Day Extra Capacity	per Tier									
Tier 1	14.7%	\$	1,027,418	\$	1,101,857	\$	1,181,797	\$	1,267,611	\$	1,358,579
Tier 2	55.5%	Ψ.	3,895,195	~	4,177,411	*	4,480,485	~	4,805,826	~	5,150,708
Tier 3	29.8%		2,089,992		2,241,416		2,404,032		2,578,596		2,763,645
					_,,0		2, 10 1,002		2,57 0,550		2,700,010
Max Hour	Max Hour Extra Capacity			_		_		_		_	
Tier 1	35.3%	\$	596,717	\$	640,066	\$	686,621	\$	736,599	\$	789,538
Tier 2	48.7%		821,399		881,070		945,154		1,013,950		1,086,823
Tier 3	16.0%		270,231		289,862		310,945		333,578		357,553
Supply 1	SFR Supply 1 Allocation	by Tier									
Tier 1	88.5%	\$	2,284,002	\$	2,451,306	\$	2,631,013	\$	2,823,959	\$	3,027,856
Tier 2	11.5%		297,059		318,819		342,192		367,286		393,805
Tier 3	0.0%		-		-		-		-		-
Supply 2	SFR Supply 2 Allocation	by Tier									
Tier 1	0.0%	\$	-	\$	-	\$	-	\$	-	\$	
Tier 2	100.0%		2,555,407	-	2,742,322		2,943,087		3,158,637		3,386,515
Tier 3	0.0%		-		-		-		-		
Supply 3	SFR Supply 3 Allocation	hy Tier									
Tier 1	0.0%	\$	_	\$	_	\$	_	\$	_	\$	
Tier 2	32.6%	Y	1,101,799	Y	1,182,321	Ţ	1,268,808	Ţ	1,361,662	Y	1,459,851
Tier 3	67.4%		2,280,878		2,447,569		2,626,609		2,818,830		3,022,096
			2,200,070		2,117,303		2,020,003		2,010,030		3,022,030
Supply 4	SFR Supply 4 Allocation							,			
Tier 1	0.0%	\$	-	\$	-	\$	-	\$	-	\$	-
Tier 2	0.0%		-		4 076 060		4 455 605		-		4 222 622
Tier 3	100.0%		1,003,661		1,076,963		1,155,695		1,240,222		1,329,622
Supply Susainability	All to Tier 3										
Tier 1	0.0%	\$	-	\$	-	\$	-	\$	-	\$	
Tier 2	0.0%		-		-		-		-		-
Tier 3	100.0%		752,056		806,440		864,834		927,524		994,014
PROJECTED USAGE (HFC)											
Annual			12 020 500		12 027 104		12 017 440		12 110 240		12 205 922
			12,839,589 4,742,911		12,927,101 4,775,238		13,017,449 4,808,612		13,110,249 4,842,893		13,205,833 4,878,201
Tier 1											
Tier 2			6,178,298		6,220,408		6,263,883		6,308,537		6,354,532

2023 RPU Water Rate Model VARIABLE RATES - TIER (SFR)

DEMAND REDUCTION RATES FOR 15% REDUCTION

Appendix J
Demand Reduction Rates

	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28
Tier 3		1,918,379	1,931,455	1,944,954	1,958,819	1,973,100
Winter						
Tier 1		2,706,429	2,724,876	2,743,920	2,763,481	2,783,629
Tier 2		2,939,228	2,959,261	2,979,943	3,001,187	3,023,068
Tier 3		763,328	768,531	773,902	779,419	785,102
Summer						
Tier 1		2,036,482	2,050,362	2,064,692	2,079,411	2,094,572
Tier 2		3,239,070	3,261,147	3,283,940	3,307,350	3,331,464
Tier 3		1,155,051	1,162,924	1,171,052	1,179,400	1,187,999

SUPPLY TIER USAGE (HCF)

	Tier Usage (HCF)	Supply 1 (HCF)	Supply 2 (HCF)	Supply 3 (HCF)	Supply 4 (HCF)	
		5,359,778	4,042,171	4,664,340	1,007,655	15,073,945
					Resilient Supply	2,234,356
Tier 1	4,742,911	4,742,911	-			
Tier 2	6,178,298	616,867	4,042,171	1,519,260	-	
Tier 3	1,918,379			3,145,080	1,007,655	
	12,839,589	5,359,778	4,042,171	4,664,340	1,007,655	15,073,945
Tier 1		88.5%	0.0%	0.0%	0.0%	
Tier 2		11.5%	100.0%	32.6%	0.0%	
Tier 3		0.0%	0.0%	67.4%	100.0%	

2023 RPU Water Rate Model

VARIABLE RATES - TIER (SFR)

DEMAND REDUCTION RATES FOR 15% REDUCTION

Appendix J
Demand Reduction Rates

	FY 22/2	3	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28
Winter							
Base Rate							
Tier 1			\$ 1,255,931	\$ 1,347,175	\$ 1,445,166	\$ 1,550,362	\$ 1,661,789
Tier 2			\$ 1,363,963	\$ 1,463,054	\$ 1,569,474	\$ 1,683,719	\$ 1,804,731
Tier 3			\$ 354,226	\$ 379,961	\$ 407,598	\$ 437,268	\$ 468,695
Max Day Rate							
Tier 1			\$ 586,272	\$ 628,748	\$ 674,364	\$ 723,332	\$ 775,241
Tier 2			\$ 1,853,078	\$ 1,987,337	\$ 2,131,520	\$ 2,286,296	\$ 2,450,368
Tier 3			472,893	507,155	543,949	583,447	625,318
Max Hour Rate							
Tier 1			\$ 340,502	\$ 365,238	\$ 391,804	\$ 420,323	\$ 450,531
Tier 2			\$ 390,767	\$ 419,155	\$ 449,642	\$ 482,371	\$ 517,039
Tier 3			61,144	65,586	70,356	75,477	80,902
Supply 1 Rate							
Tier 1			\$ 1,303,311	\$ 1,398,780	\$ 1,501,325	\$ 1,611,425	\$ 1,727,774
Tier 2			\$ 141,321	\$ 151,673	\$ 162,792	\$ 174,731	\$ 187,347
Tier 3			\$ -	\$ -	\$ -	\$ -	\$ -
Supply 2 Rate							
Tier 1			\$ -	\$ -	\$ -	\$ -	\$ -
Tier 2			\$ 1,215,695	\$ 1,304,616	\$ 1,400,127	\$ 1,502,672	\$ 1,611,081
Tier 3			\$ -	\$ -	\$ -	\$ -	\$ -
Supply 3 Rate							
Tier 1			\$ -	\$ -	\$ -	\$ -	\$ -
Tier 2			\$ 524,164	\$ 562,470	\$ 603,615	\$ 647,789	\$ 694,501
Tier 3			\$ 907,567	\$ 973,894	\$ 1,045,134	\$ 1,121,620	\$ 1,202,500
Supply 4 Rate							
Tier 1			\$ -	\$ -	\$ -	\$ -	\$ -
Tier 2			\$ -	\$ -	\$ -	\$ -	\$ -
Tier 3			\$ 399,359	\$ 428,526	\$ 459,854	\$ 493,488	\$ 529,060
Supply Sustainability Rate							
Tier 1			\$ -	\$ -	\$ -	\$ -	\$ -
Tier 2			\$ -	\$ -	\$ -	\$ -	\$ -
Tier 3			\$ 299,245	\$ 320,885	\$ 344,120	\$ 369,064	\$ 395,521
Combined Winter Revenue Requirement	nts by Tier						
Tier 1			\$ 3,486,016	\$ 3,739,941	\$ 4,012,659	\$ 4,305,441	\$ 4,615,335
Tier 2			\$ 5,488,988	\$ 5,888,307	\$ 6,317,170	\$ 6,777,577	\$ 7,265,067
Tier 3			\$ 2,494,434	\$ 2,676,007	\$ 2,871,012	\$ 3,080,364	\$ 3,301,996
	<u> </u>	1.30	\$ 1.29	\$ 1.37	\$ 1.46	\$ 1.56	\$ 1.66
	<u> </u>	1.64	\$ 1.87	\$ 1.99	\$ 2.12	\$ 2.26	\$ 2.40
Tier 3 Winter Rate	\$	3.01	\$ 3.27	\$ 3.48	\$ 3.71	\$ 3.95	\$ 4.21

2023 RPU Water Rate Model

VARIABLE RATES - TIER (SFR)

DEMAND REDUCTION RATES FOR 15% REDUCTION

Appendix J
Demand Reduction Rates

	FY 22/2	23		FY 23/24		FY 24/25	FY 25/26	FY 26/27		FY 27/28
Summer										
Base Rate										
Tier 1			\$	945,039	\$	1,013,696	\$ 1,087,431	\$ 1,166,586	\$	1,250,431
Tier 2			·	1,503,106	·	1,612,306	1,729,583	1,855,482	·	1,988,839
Tier 3				536,007		574,948	616,769	661,664		709,219
Max Day Rate										
Tier 1			\$	441,146	\$	473,109	\$ 507,433	\$ 544,279	\$	583,338
Tier 2			-	2,042,117	-	2,190,074	2,348,965	2,519,530	-	2,700,341
Tier 3				1,617,098		1,734,261	1,860,083	1,995,149		2,138,328
Max Hour Rate										
Tier 1			\$	256,215	\$	274,828	\$ 294,817	\$ 316,276	\$	339,007
Tier 2				430,631		461,915	495,512	531,579		569,784
Tier 3				209,087		224,276	240,589	258,101		276,651
Supply 1 Rate										
Tier 1			\$	980,690	\$	1,052,527	\$ 1,129,688	\$ 1,212,534	\$	1,300,082
Tier 2				155,738		167,146	179,399	192,556		206,459
Tier 3				-		-	-	-		-
Supply 2 Rate										
Tier 1			\$	-	\$	-	\$ -	\$ -	\$	-
Tier 2				1,339,712		1,437,705	1,542,960	1,655,965		1,775,434
Tier 3				-		-	-	-		-
Supply 3 Rate										
Tier 1			\$	-	\$	-	\$ -	\$ -	\$	-
Tier 2				577,636		619,850	665,193	713,873		765,350
Tier 3				1,373,310		1,473,675	1,581,475	1,697,211		1,819,597
Supply 4 Rate										
Tier 1			\$	-	\$	-	\$ -	\$ -	\$	-
Tier 2				-		-	-	-		-
Tier 3				604,301		648,437	695,841	746,735		800,562
Supply Sustainability Rate										
Tier 1			\$	-	\$	-	\$ -	\$ -	\$	-
Tier 2				-		-	-	-		-
Tier 3				452,811		485,556	520,715	558,460		598,493
Combined Summer Revenue Requireme	ents by Ti	er								
Tier 1			\$	2,623,091	\$	2,814,159	\$ 3,019,369	\$ 3,239,675	\$	3,472,859
Tier 2			\$	6,048,941	\$	6,488,996	\$ 6,961,613	\$ 7,468,984	\$	8,006,207
Tier 3			\$	4,792,615	\$	5,141,153	\$ 5,515,471	\$ 5,917,319	\$	6,342,850
	\$	1.30	\$	1.29	\$	1.37	\$ 1.46	\$ 1.56	\$	1.66
	\$	1.64	\$	1.87	\$	1.99	\$ 2.12	\$ 2.26	\$	2.40
Tier 3 Summer Rate	\$	3.66	\$	4.15	\$	4.42	\$ 4.71	\$ 5.02	\$	5.34

2023 RPU Water Rate Model

VARIABLE RATES - TIER (MFR)

DEMAND REDUCTION RATES FOR 15% REDUCTION

Appendix J
Demand Reduction Rates
MFR

	FY 22/23		FY 23/24		FY 24/25		FY 25/26		FY 26/27		FY 27/28
WA1B - MFR - 15% Reducti	on										
REVENUE TO RECOVER											
Base Revenue to Recover		\$	162,984	\$	174,825	\$	187,542	\$	201,193	\$	215,653
Max Day Revenue to Recover			144,612		155,089		166,341		178,420		191,224
Max Hour Revenue to Recover			45,368		48,664		52,204		56,003		60,028
Supply 1 Revenue to Recover			80,755		86,670		93,024		99,846		107,055
Supply 2 Revenue to Recover			79,952		85,800		92,082		98,825		105,955
Supply 3 Revenue to Recover			61,828		66,347		71,200		76,410		81,920
Supply 4 Revenue to Recover			18,345		19,685		21,124		22,669		24,303
Supply Sustainability Revenue to Re	ecover		15,509		16,630		17,834		19,127		20,498
Total Allocated Costs		\$	609,353	\$	653,710	\$	701,350	\$	752,494	\$	806,637
REVENUE TO RECOVER - BY TIER											
Base Rate	Use per Tier										
Tier 1	52.1%	\$	84,956	\$	91,128	\$	97,757	\$	104,873	\$	112,410
Tier 2	47.9%		78,028		83,697		89,785		96,320		103,243
Max Day Rate	Max Day Extra Capacity p	er Tier									
Tier 1	25.8%	\$	37,352	\$	40,058	\$	42,964	\$	46,084	\$	49,391
Tier 2	74.2%	·	107,260		115,031		123,377		132,336	·	141,833
Marillana Bata											
Max Hour Rate	Max Hour Extra Capacity p 50.7%	er Tier \$	22,989	\$	24,659	ć	26,452	ċ	28,378	\$	30,417
Tier 1 Tier 2	49.3%	Ą	22,389	ڔ	24,005	ڔ	25,751	ڔ	27,626	ڔ	29,611
ner z	45.5%		22,300		2 1,003		23,731		27,020		25,011
Supply 1 Rate	SFR Supply 1 Allocation b	y Tier									
Tier 1	100.0%	\$	80,755	\$	86,670	\$	93,024	\$	99,846	\$	107,055
Tier 2	0.0%		-		-		-		-		-
Supply 2 Rate	SFR Supply 2 Allocation b	y Tier									
Tier 1	11.1%	\$	8,910	\$	9,561	\$	10,261	\$	11,013	\$	11,808
Tier 2	88.9%		71,042		76,239		81,820		87,812		94,148
Supply 3 Rate	SFR Supply 3 Allocation b	v Tier									
Tier 1	0.0%	\$	-	\$	-	\$	-	\$	-	\$	-
Tier 2	100.0%		61,828		66,347		71,200		76,410		81,920
Supply 4 Rate	CED Comple 4 Allocation In	Ties									
Tier 1	SFR Supply 4 Allocation b	\$	_	\$	_	\$	_	\$	_	\$	_
Tier 2	100.0%	Ψ	18,345	7	19,685	7	21,124	7	22,669	7	24,303
Supply Sustainability	All to Tier 3			,				,		,	
Tier 1	0.0%	\$		\$		\$		\$		\$	- 20.400
Tier 2	100.0%		15,509		16,630		17,834		19,127		20,498

2023 RPU Water Rate Model VARIABLE RATES - TIER (MFR)

Tier 2

DEMAND REDUCTION RATES FOR 15% REDUCTION

Appendix J
Demand Reduction Rates

PROJECTED USA	GE (HFC)						
Annual	(350,198	352,585	355,049	357,580	360,187
Tier 1			182,542	183,787	185,071	186,390	187,749
Tier 2			167,656	168,798	169,978	171,190	172,438
riei z			107,030	100,738	103,378	171,130	172,430
Winter							
Tier 1			104,853	105,567	106,305	107,063	107,844
Tier 2			81,273	81,827	82,399	82,987	83,592
Summer							
Tier 1			77,690	78,219	78,766	79,327	79,906
Tier 2			86,382	86,971	87,579	88,203	88,846
	()						
SUPPLY TIER USA	AGE (HCF)						
	Tier Usage (HCF)	Supply 1 (HCF)	Supply 2 (HCF)	Supply 3 (HCF)	Supply 4 (HCF)		
		168,390	126,994	73,894	15,881	385,160	
					Resilient Supply	34,962	
Tier 1	182,542	168,390	14,152				
Tier 2	167,656	-	112,842	73,894	15,881		
	350,198	168,390	126,994	73,894	15,881	385,160	
Tier 1		100.0%	11.1%	0.0%	0.0%		

88.9%

100.0%

100.0%

0.0%

2023 RPU Water Rate Model

VARIABLE RATES - TIER (MFR) DEMAND REDUCTION RATES FOR 15% REDUCTION

Appendix J
Demand Reduction Rates

Tier 2 Winter Rate	\$	1.87 \$,	2.08	\$	2.21	\$	2.36	\$	2.51	\$	2.67
Tier 1 Winter Rate	\$	1.30 \$	i	1.29	\$	1.37	\$	1.46	\$	1.56	\$	1.66
		Y		20,004	Y	101,133	Y	13 1,333	7	200,321	Y	225,550
Tier 2		\$		168,864		181,155		194,355		208,527		223,530
Tier 1		\$; 1	134,962	Ś	144,793	\$	155,352	Ś	166,687	Ś	178,686
Winter Revenue Requirement By Tier												
Tier 2				7,518		8,062		8,645		9,272		9,937
Tier 1		\$	5	-	\$		\$	-	\$	-	\$	-
Supply Sustainability												
Tier 2				8,893		9,542		10,240		10,989		11,781
Tier 1		\$;	-	\$	-	\$	-	\$	-	\$	-
Supply 4 Rate												
Tier 2				29,972		32,162		34,515		37,041		39,712
Tier 1		\$;	-	\$	-	\$	-	\$	-	\$	-
Supply 3 Rate												
Tier 2				34,439		36,958		39,663		42,569		45,640
Tier 1		\$	5	5,118	\$	5,492	\$	5,894	\$	6,326	\$	6,782
Supply 2 Rate												
Tier 2				-		-		-		-		-
Tier 1		\$	•	46,386	\$	49,783	\$	53,433	Ş	57,352	\$	61,493
Supply 1 Rate				46 206	¢	40.703	¢	F2 422	۲.	F7 252	¢	61.463
	_											
Tier 2 1.00		•		8,669	•	9,299	•	9,975	•	10,701		11,470
Tier 1		\$;	13,205	\$	14,164	\$	15,194	\$	16,300	\$	17,472
Max Hour Rate Seasonality Factor												
Tier 2 1.00]			41,549		44,559		47,792		51,262		54,941
Tier 1	1	\$;	21,455	\$	23,009	\$	24,679	\$	26,471	\$	28,370
Max Day Rate Seasonality Factor												
nei 2				37,623		40,373		43,324		40,093		30,049
Tier 1 Tier 2		\$	•	48,799 37,825	\$	52,344 40,573	\$	56,152 43,524	\$	60,239 46,693	\$	64,569 50,049
Base Rate					_				_			
Winter												

2023 RPU Water Rate Model VARIABLE RATES - TIER (MFR)

DEMAND REDUCTION RATES FOR 15% REDUCTION

Appendix J
Demand Reduction Rates

Tier 2 Summer Rate	\$	2.12 \$		2.38	\$	2.54	\$	2.70	\$	2.88	\$	3.06
Tier 1 Summer Rate	\$	1.30 \$		1.29	\$	1.37	\$	1.46	\$	1.56	\$	1.66
Tier 2		\$	i	205,527	\$	220,478	\$	236,536	\$	253,774	\$	272,026
Tier 1		\$		99,999		107,283		115,107		123,505	-	132,396
Summer Revenue Requirement By Ti	er											
Tier 2				7,991		8,568	-	9,189		9,855		10,561
Tier 1		\$;	-	\$	-	\$	-	\$	-	\$	-
Supply Sustainability												
2				5,452		10,142		10,004		11,000		12,322
Tier 2		Ŷ	,	9,452	ڔ	10,142	ب	10,884	ب	11,680	ب	12,522
Tier 1		\$;	-	\$	_	\$	-	\$	-	\$	_
Supply 4 Rate												
Tier 2				31,856		34,184		36,685		39,369		42,208
Tier 1		\$;	-	\$	-	\$	-	\$	-	\$	-
Supply 3 Rate												
				-,		,		,		-,		-,- ,-
Tier 2		7	•	36,603	7	39,281	~	42,157	7	45,244	7	48,508
Tier 1		\$	5	3,792	\$	4,069	Ś	4,367	\$	4,687	Ś	5,025
Supply 2 Rate												
Tier 2				-		-		-		-		-
Tier 1		\$;	34,369	\$	36,886	\$	39,591	\$	42,494	\$	45,562
Supply 1 Rate												
Tier 2 1.49		,		13,711		14,707	•	15,776		16,925	•	18,141
Tier 1		\$;	9,784	\$	10,495	\$	11,258	\$	12,077	\$	12,945
Max Hour Rate Seasonality Factor												
Tier 2 1.49				65,711		70,472		75,585		81,073		86,892
Tier 1		\$	•	15,897	\$	17,049	\$	18,285	\$	19,613	\$	21,021
Max Day Rate Seasonality Factor												
Tier 2				40,203	•	43,124	•	46,260	•	49,628	•	53,194
Tier 1		\$;	36,157	Ś	38,784	Ś	41,605	Ś	44,633	Ś	47,842
Base Rate												
Summer												

2023 RPU Water Rate Model

VARIABLE RATES - TIER (WA4)

DEMAND REDUCTION RATES FOR 15% REDUCTION

	FY 22/23		FY 23/24		FY 24/25		FY 25/26		FY 26/27	FY 27/28
WA4 - Riverside Irrigators	- 15% Reduction									
REVENUE TO RECOVER										
Base Revenue to Recover		\$	3,918	\$	4,202	\$	4,508	\$	4,836	\$ 5,184
Max Day Revenue to Recover			6,576	·	7,052	·	7,564	·	8,113	8,696
Max Hour Revenue to Recover			1,144		1,227		1,316		1,412	1,514
Supply 1 Revenue to Recover			1,410		1,514		1,625		1,744	1,870
Supply 2 Revenue to Recover			1,396		1,498		1,608		1,726	1,850
Supply 3 Revenue to Recover			3,195		3,428		3,679		3,949	4,233
Supply 4 Revenue to Recover			948		1,017		1,092		1,171	1,256
Supply Sustainability Revenue To F	Recover		705		756		811		870	932
Total Allocated Costs		\$	19,293	\$	20,696	\$	22,203	\$	23,821	\$ 25,535
REVENUE TO RECOVER - BY TIER										
Base Rate	<u>Use per Tier</u>									
Tier 1	37.3%	\$	1,461	\$	1,567	\$	1,681	\$	1,804	\$ 1,933
Tier 2	51.5%		2,016		2,162		2,319		2,488	2,667
Tier 3	11.3%		441		473		507		544	584
Max Day Rate	Max Day Extra Capacity p	er Tier								
Tier 1	16.7%	\$	1,099	\$	1,178	\$	1,264	\$	•	\$ 1,453
Tier 2	60.6%		3,988		4,277		4,587		4,920	5,273
Tier 3	22.6%		1,489		1,597		1,713		1,838	1,969
Max Hour Rate	Max Hour Extra Capacity	oer Tier								
Tier 1	35.2%	\$	402	\$	432	\$	463	\$	497	\$ 532
Tier 2	52.4%		599		643		690		740	793
Tier 3	12.4%		142		153		164		176	188
Supply 1 Rate	SFR Supply 1 Allocation	oy Tier								
Tier 1	100.0%	\$	1,410	\$	1,514	\$	1,625	\$	1,744	\$ 1,870
Tier 2	0.0%		-		-		-		-	-
Tier 3	0.0%		-		-		-		-	-
Supply 2 Rate	SFR Supply 2 Allocation	oy Tier								
Tier 1	10.7%	\$	149	\$	160	\$	172	\$	184	\$ 198
Tier 2	89.3%		1,247		1,338		1,436		1,542	1,653
Tier 3	0.0%		-		-		-		-	-
Supply 3 Rate	SFR Supply 3 Allocation	oy Tier								
Tier 1	0.0%	\$	-	\$	-	\$	-	\$	-	\$ -
Tier 2	54.3%		1,736		1,863		1,999		2,145	2,300
Tier 3	45.7%		1,459		1,566		1,680		1,803	1,933
Supply 4 Rate	SFR Supply 4 Allocation	oy Tier								
Tier 1	0.0%	\$	-	\$	-	\$	-	\$	-	\$ -
Tier 2	0.0%		-		-		-		-	-
Tier 3	100.0%		948		1,017		1,092		1,171	1,256
Supply Sustainability	All to Tier 3									
Tier 1	0.0%	\$	-	\$	-	\$	-	\$	-	\$ -
Tier 2	0.0%		-		-		-		-	-
Tier 3	100.0%		705		756		811		870	932

2023 RPU Water Rate Model

VARIABLE RATES - TIER (WA4)

DEMAND REDUCTION RATES FOR 15% REDUCTION

PROJECTED US	SAGE (HFC)						
Annual			8,486	8,486	8,486	8,486	8,486
Tier 1			3,165	3,165	3,165	3,165	3,165
Tier 2			4,366	4,366	4,366	4,366	4,366
Tier 3			955	955	955	955	955
Winter							
Tier 1			1,756	1,756	1,756	1,756	1,756
Tier 2			1,760	1,760	1,760	1,760	1,760
Tier 3			368	368	368	368	368
Summer							
Tier 1			1,409	1,409	1,409	1,409	1,409
Tier 2			2,607	2,607	2,607	2,607	2,607
Tier 3			587	587	587	587	587
SUPPLY TIER U	ISAGE (HCF)						
	Tier Usage (HCF)	Supply 1 (HCF)	Supply 2 (HCF)	Supply 3 (HCF)	Supply 4 (HCF)		
		2,929	2,209	4,406	952	10,495	
					Resilient Supply	2,008	
Tier 1	3,165	2,929	236				
Tier 2	4,366		1,973	2,394	-		
Tier 3	955			2,012	952		
	8,486	2,929	2,209	4,406	952	10,495	
4							
Tier 1		100.0%	10.7%	0.0%	0.0%		
Tier 1		100.0% 0.0%	10.7% 89.3%	0.0% 54.3%	0.0% 0.0%		

2023 RPU Water Rate Model

VARIABLE RATES - TIER (WA4)

DEMAND REDUCTION RATES FOR 15% REDUCTION

Winter						
Base Rate						
Tier 1		\$ 811	\$ 870	\$ 933	\$ 1,001	\$ 1,073
Tier 2		813	872	935	1,003	1,075
Tier 3		170	182	195	210	225
Max Day Rate						
Tier 1		\$ 610	\$ 654	\$ 701	\$ 752	\$ 806
Tier 2		1,607	1,724	1,849	1,983	2,126
Tier 3		322	345	371	397	426
Max Hour Rate						
Tier 1		\$ 223	\$ 240	\$ 257	\$ 276	\$ 295
Tier 2		242	259	278	298	320
Tier 3		31	33	35	38	41
Supply 1 Rate						
Tier 1		\$ 783	\$ 840	\$ 901	\$ 968	\$ 1,037
Tier 2		-	-	-	-	-
Tier 3		-	-	-	-	-
Supply 2 Rate						
Tier 1		\$ 83	\$ 89	\$ 95	\$ 102	\$ 110
Tier 2		503	539	579	621	666
Tier 3		-	-	-	-	-
Supply 3 Rate						
Tier 1		\$ -	\$ -	\$ -	\$ -	\$ -
Tier 2		700	751	806	865	927
Tier 3		562	603	647	695	745
Supply 4 Rate						
Tier 1		\$ -	\$ -	\$ -	\$ -	\$ -
Tier 2		-	-	-	-	-
Tier 3		365	392	420	451	484
Supply Sustainability Rate						
Tier 1		\$ -	\$ -	\$ -	\$ -	\$ -
Tier 2		-	-	-	-	-
Tier 3		272	291	312	335	359
Winter Revenue Requirement By Tier						
Tier 1		\$ 2,509	\$ 2,692	\$ 2,888	\$ 3,098	\$ 3,321
Tier 2		\$ 3,864	\$ 4,145	\$ 4,447	\$ 4,771	\$ 5,114
Tier 3		\$ 1,722	\$ 1,847	\$ 1,982	\$ 2,126	\$ 2,279
Tier 1 Winter Rate	\$ 1.32	\$ 1.43	\$ 1.53	\$ 1.64	\$ 1.76	\$ 1.89
Tier 2 Winter Rate	\$ 1.54	\$ 2.20	\$ 2.36	\$ 2.53	\$ 2.71	\$ 2.91
Tier 3 Winter Rate	\$ 2.46	\$ 4.68	\$ 5.02	\$ 5.38	\$ 5.78	\$ 6.19

2023 RPU Water Rate Model

VARIABLE RATES - TIER (WA4)

DEMAND REDUCTION RATES FOR 15% REDUCTION

Summer						
Base Rate						
Tier 1		\$ 650	\$ 698	\$ 748	\$ 803	\$ 861
Tier 2		1,204	1,291	1,385	1,486	1,592
Tier 3		271	291	312	335	359
Max Day Rate						
Tier 1		\$ 489	\$ 525	\$ 563	\$ 604	\$ 647
Tier 2		2,381	2,553	2,739	2,938	3,148
Tier 3		1,167	1,252	1,343	1,440	1,543
Max Hour Rate						
Tier 1		\$ 179	\$ 192	\$ 206	\$ 221	\$ 237
Tier 2		358	384	412	442	474
Tier 3		111	120	128	138	147
Supply 1 Rate						
Tier 1		\$ 628	\$ 674	\$ 723	\$ 776	\$ 832
Tier 2		-	-	-	-	-
Tier 3		-	-	-	-	-
Supply 2 Rate						
Tier 1		\$ 66	\$ 71	\$ 77	\$ 82	\$ 88
Tier 2		745	799	858	920	987
Tier 3		-	-	-	-	-
Supply 3 Rate						
Tier 1		\$ -	\$ -	\$ -	\$ -	\$ -
Tier 2		1,036	1,112	1,194	1,281	1,373
Tier 3		897	962	1,032	1,108	1,188
Supply 4 Rate						
Tier 1		\$ -	\$ -	\$ -	\$ -	\$ -
Tier 2		-	-	-	-	-
Tier 3		582	625	671	720	772
Supply Sustainability Rate						
Tier 1		\$ -	\$ -	\$ -	\$ -	\$ -
Tier 2		-	-	-	-	-
Tier 3		433	465	498	534	573
Summer Revenue Requirement By Tier						
Tier 1		\$ 2,013	\$ 2,160	\$ 2,317	\$ 2,486	\$ 2,665
Tier 2		\$ 5,723	\$ 6,140	\$ 6,587	\$ 7,066	\$ 7,574
Tier 3		\$ 3,462	\$ 3,714	\$ 3,984	\$ 4,274	\$ 4,582
Tier 1 Summer Rate	\$1.32	\$ 1.43	\$ 1.53	\$ 1.64	\$ 1.76	\$ 1.89
Tier 2 Summer Rate	\$1.58	\$ 2.20	\$ 2.36	\$ 2.53	\$ 2.71	\$ 2.91
Tier 3 Summer Rate	\$3.17	\$ 5.90	\$ 6.33	\$ 6.79	\$ 7.28	\$ 7.81

2023 RPU Water Rate Model

VARIABLE RATES - NO TIER (Comm/Ind, Landscape, WA2, WA7)

Appendix J
Demand Reduction Rates
Non-Tiered Rates

DEMAND REDUCTION RATES FOR 15% REDUCTION

Revenue to Recover		FY 22/23		FY 23/24		FY 24/25		FY 25/26		FY 26/27		FY 27/28
Base Revenue to Recover \$ 3,302,529 \$ 3,542,456 \$ 3,800,129 \$ 4,076,746 \$ 4,369,750 Max Day Revenue to Recover 3,239,569 3,474,283 3,766,344 3,996,925 4,283,758 Max Hour Revenue to Recover 1,046,446 1,123,099 1,205,434 1,233,843 1,232,341 1,233,431 1,232,343 1,233,734 1,239,834 1,239,834 1,233,730 3,592,122 3,390,308 3,684,20 3,900,786 5,900,786 3,159,212 3,390,308 3,684,20 3,900,786 5,900,786 5,900,786 45,911 1,157,214 1,193,223 1,098,439 1,079,406 1,157,214 1,157,214 1,109,539 1,079,406 1,157,214 1,157,214 1,109,539 1,079,406 1,157,214 1,157,214 1,109,539 1,079,406 1,157,214	WA6 - Commercial/Industrial											
Max Day Revenue to Recover 3,239,569 3,742,283 3,726,344 3,996,925 4,283,758 Max Hour Revenue to Recover 924,633 991,803 1,063,942 1,141,344 1,233,415 Supply 1 Revenue to Recover 1,046,446 1,123,099 1,205,434 1,293,834 1,337,3003 Supply 3 Revenue to Recover 2,944,055 3,159,212 3,390,308 3,638,420 3,900,786 Supply 3 Revenue to Recover 347,422 372,546 399,522 428,483 459,198 Total Allocated Costs \$ 13,714,217 \$ 14,712,552 \$ 15,784,741 \$ 16,935,811 \$ 18,154,376 PROJECTED USAGE (HFC) Copicated Annual Usage (HCF) 6,850,847 6,950,124 7,051,024 7,153,509 7,257,748 Projected Winter Usage (HCF) 6,850,847 6,950,124 7,051,024 7,153,509 7,257,748 Projected Summer Usage (HCF) 6,850,847 6,950,124 7,051,024 7,153,509 7,257,748 Projected Summer Usage (HCF) 3,584,395 3,663,452 3,313,787	REVENUE TO RECOVER											
Max Hour Revenue to Recover 924,633 991,803 1,063,942 1,141,384 1,223,415 Supply 1 Revenue to Recover 1,046,446 1,123,099 1,205,434 1,293,834 1,387,250 Supply 2 Revenue to Recover 1,036,045 1,111,826 1,193,223 1,280,614 1,375,203 Supply 3 Revenue to Recover 2,944,055 3,159,212 3,390,308 3,638,420 3,900,786 Supply 4 Revenue to Recover 873,519 937,316 1,005,839 1,079,406 1,157,214 Supply Sustainability Revenue to Recover 347,422 372,546 399,522 42,8483 459,198 Total Allocated Costs \$13,714,217 \$14,712,542 \$15,784,741 \$16,935,811 \$18,154,376 Projected Minter Usage (HCF) 6,850,847 6,950,124 7,051,024 7,153,509 7,257,748 Projected Minter Usage (HCF) 3,266,452 3,313,787 3,689,128 3,742,749 3,797,287 Projected Summer Usage (HCF) 3,266,452 3,313,882,933 1,988,244.78 \$2,132,972.32 \$2,286,273.11	Base Revenue to Recover		\$	3,302,529	\$	3,542,456	\$	3,800,129	\$	4,076,746	\$	4,369,750
Supply 1 Revenue to Recover 1,046,446 1,123,099 1,205,434 1,293,834 1,387,252 Supply 2 Revenue to Recover 1,036,045 1,111,826 1,193,223 1,280,614 1,373,003 Supply 3 Revenue to Recover 2,944,055 3,159,212 3,390,308 3,638,420 3,900,786 Supply 3 Revenue to Recover 873,519 937,316 1,005,839 1,079,406 1,157,214 Supply Sustainability Revenue to Recover 347,422 372,546 399,522 428,483 459,198 Total Allocated Costs \$ 13,714,217 \$ 14,712,542 \$ 15,784,741 \$ 16,935,811 \$ 18,154,376 Projected Annual Usage (HCF) 6,850,847 6,950,124 7,051,024 7,153,509 7,257,748 Projected Summer Usage (HCF) 3,584,395 3,636,337 3,689,128 3,742,749 3,797,287 Projected Summer Usage (HCF) 3,584,395 3,583,395 3,689,128 3,740,760 3,400,661 Winter 40,000 3,400,601 4,500,401 3,400,601 4,500,401 3,742	Max Day Revenue to Recover			3,239,569		3,474,283		3,726,344		3,996,925		4,283,758
Supply 2 Revenue to Recover 1,036,045 1,111,826 1,193,223 1,280,614 1,373,003 Supply 3 Revenue to Recover 2,944,055 3,159,212 3,390,308 1,079,406 1,157,214 Supply 4 Revenue to Recover 347,422 372,546 399,522 428,483 459,198 Total Allocated Costs \$13,714,217 \$14,712,542 \$15,784,741 \$16,935,811 \$18,154,376 PROJECTED USAGE (HFC) Projected Annual Usage (HCF) 6,850,847 6,950,124 7,051,024 7,153,509 7,257,748 Projected Summer Usage (HCF) 3,584,395 3,636,337 3,689,128 3,742,749 3,797,287 Projected Summer Usage (HCF) 3,584,395 3,636,337 3,689,128 3,742,749 3,797,287 Projected Summer Usage (HCF) 3,584,395 3,636,337 3,689,128 3,742,749 3,797,287 Projected Summer Usage (HCF) 3,584,395 4,583,493 4,198,244,78 \$2,132,972,32 \$2,286,273,11 Maximate Usage (HCF) 3,727,898,32 51,853,429,4	Max Hour Revenue to Recover			924,633		991,803		1,063,942		1,141,384		1,223,415
Supply 3 Revenue to Recover 2,944,055 3,159,212 3,390,308 3,638,420 3,900,786 Supply 4 Revenue to Recover 873,519 937,316 1,005,839 1,079,406 1,157,214 Supply Sustainability Revenue to Recover 347,422 372,546 399,522 428,483 459,998 Total Allocated Costs \$13,714,217 \$14,712,542 \$15,784,741 \$16,935,811 \$18,154,376 PROJECTED USAGE (HFC) Projected Annual Usage (HCF) 6,850,847 6,950,124 7,051,024 7,153,509 7,257,748 Projected Summer Usage (HCF) 3,584,395 3,636,337 3,689,128 3,742,749 3,792,7287 Projected Summer Usage (HCF) 3,266,452 3,313,787 3,361,896 3,410,760 3,460,461 Winter Base Revenue to Recover \$1,727,898,32 \$1,853,429,34 \$1,988,244,78 \$2,132,972,32 \$2,286,273,11 Max Day Revenue to Recover \$1,482,483,45 1,589,892,84 1,705,240,35 1,829,063,13 1,960,322,65 Max Hour Revenue to R	Supply 1 Revenue to Recover			1,046,446		1,123,099		1,205,434		1,293,834		1,387,252
Supply 4 Revenue to Recover 873,519 937,316 1,005,839 1,079,406 1,157,214 Supply Sustainability Revenue to Recover 347,422 372,546 399,522 428,483 459,198 Total Allocated Costs \$ 13,714,217 \$ 14,712,542 \$ 15,784,741 \$ 16,935,811 \$ 18,154,376 PROJECTED USAGE (HFC) Projected Annual Usage (HCF) 6,850,847 6,950,124 7,051,024 7,153,509 7,257,748 Projected Summer Usage (HCF) 3,584,395 3,636,337 3,689,128 3,742,749 3,797,287 Projected Summer Usage (HCF) 3,266,452 3,313,787 3,361,896 3,410,60 3,460,461 Winter Base Revenue to Recover \$1,727,898,32 \$1,853,429,34 \$1,988,244.78 \$2,132,972,32 \$2,286,273,11 Max Day Revenue to Recover \$1,482,483.45 \$1,589,892,84 \$1,705,240,35 \$1,829,063,13 \$1,960,322,65 Max Hour Revenue to Recover \$42,3128,13 453,866,57 486,878,42 \$23,741,41 \$59,856,24 Supply 2 Revenue to Recover \$47,063,43,	Supply 2 Revenue to Recover			1,036,045		1,111,826		1,193,223		1,280,614		1,373,003
Supply Sustainability Revenue to Recover 347,422 372,546 399,522 428,483 459,198 Total Allocated Costs \$ 13,714,217 \$ 14,712,542 \$ 15,784,741 \$ 16,935,811 \$ 18,154,376 PROJECTED USAGE (HFC) Projected Annual Usage (HCF) 6,850,847 6,950,124 7,051,024 7,153,509 7,257,748 Projected Winter Usage (HCF) 3,584,395 3,636,337 3,689,128 3,742,749 3,797,287 Projected Summer Usage (HCF) 3,266,452 3,313,787 3,361,896 3,410,760 3,460,461 Winter Base Revenue to Recover 1,422,483.45 1,589,892.84 1,705,240.35 1,829,063.13 1,960,322.65 Max Hour Revenue to Recover 423,128.13 453,866.57 486,878.42 522,317.41 559,856.24 Supply 12 Revenue to Recover 542,063.47 581,610.35 603,688.49 676,940.10 725,816.78 Supply 2 Revenue to Recover 1,540,343.01 1,652,914.17 1,773,824.93 1,903,638.06 2,040,908.78 Supply 3 Revenue to Recover 1,577,029.	Supply 3 Revenue to Recover			2,944,055		3,159,212		3,390,308		3,638,420		3,900,786
Supply Sustainability Revenue to Recover 347,422 347,422 372,546 399,522 428,483 459,198 Total Allocated Costs \$ 13,714,217 \$ 14,712,542 \$ 15,784,741 \$ 16,935,811 \$ 18,154,376 PROJECTED USAGE (HFC) Projected Annual Usage (HCF) 6,850,847 6,950,124 7,051,024 7,153,509 7,257,748 Projected Summer Usage (HCF) 3,584,395 3,636,337 3,689,128 3,742,749 3,797,287 Projected Summer Usage (HCF) 3,266,452 3,313,787 3,361,896 3,410,760 3,460,461 Winter Base Revenue to Recover 1,482,483,45 1,589,892,84 1,705,240,35 1,829,063,13 1,960,322,65 Max Hour Revenue to Recover 423,128,13 453,866,57 486,878,42 522,317,41 559,856,24 Supply 12 Revenue to Recover 542,063,47 581,712,58 624,299,71 670,023,07 718,361,63 Supply 22 Revenue to Recover 1,540,343,01 1,652,914.17 1,773,824,93 1,903,638,06 2,040,908,78	Supply 4 Revenue to Recover			873,519		937,316		1,005,839		1,079,406		1,157,214
PROJECTED USAGE (HFC) Projected Annual Usage (HCF) 6,850,847 6,950,124 7,051,024 7,153,509 7,257,748 Projected Winter Usage (HCF) 3,584,395 3,636,337 3,689,128 3,742,749 3,797,287 Projected Summer Usage (HCF) 3,266,452 3,313,787 3,361,896 3,410,760 3,460,461 Winter Winter Base Revenue to Recover \$1,727,888.32 \$1,853,429.34 \$1,988,244.78 \$2,132,972.32 \$2,286,273.11 Max Day Revenue to Recover 423,128.13 453,866.57 486,878.42 522,317.41 559,856.24 \$1,705,240.35 \$1,829,063.13 1,960,322.65 Max Hour Revenue to Recover 547,505.20 \$87,610.35 630,688.49 676,940.10 725,816.78 \$1,909,12 Revenue to Recover 542,063.47 581,712.58 624,299.71 670,023.07 718,361.36 \$1,909,12 Revenue to Recover 457,029.06 490,408.12 \$26,259.55 564,750.23 605,459.60 \$1,909,178 \$2,099,177 \$2,24,184.04 \$240,254.66 \$1,909,178 \$2,099,177 \$2,24,184.04 \$240,254.66 \$1,909,178 \$2,099,179 \$2,24,184.04 \$240,254.66 \$1,909,179 \$1,943,773.43 \$2,083,476.82 \$1,909,179 \$1,943,773.43 \$2,083,476.82 \$1,909,179 \$1,949,178 \$1,943,773.43 \$2,083,476.82 \$1,949,178 \$1,949,178,179,179,179,179,179,179,179,179,179,179	Supply Sustainability Revenue to Recove	er		347,422				399,522		428,483		459,198
Projected Annual Usage (HCF) 6,850,847 6,950,124 7,051,024 7,153,509 7,257,748 Projected Winter Usage (HCF) 3,584,395 3,636,337 3,689,128 3,742,749 3,797,287 Projected Summer Usage (HCF) 3,266,452 3,313,787 3,361,896 3,410,760 3,460,461 Winter Base Revenue to Recover \$1,727,898.32 \$1,853,429.34 \$1,988,244.78 \$2,132,972.32 \$2,286,273.11 Max Day Revenue to Recover 1,482,483.45 1,589,892.84 1,705,240.35 1,829,063.13 1,960,322.65 Max Hour Revenue to Recover 423,128.13 453,866.57 486,878.42 522,317.41 559,856.24 Supply 1 Revenue to Recover 547,505.20 587,610.35 630,688.49 676,940.10 725,816.78 Supply 2 Revenue to Recover 457,052.20 587,610.35 630,688.49 676,940.10 725,816.78 Supply 3 Revenue to Recover 457,052.01 587,610.35 624,299.71 670,023.07 718,361.36 Supply 3 Revenue to Recover 457,029.06 490,408.12 526,259.55 564,750.23 <t< td=""><td>Total Allocated Costs</td><td></td><td>\$</td><td>13,714,217</td><td>\$</td><td>14,712,542</td><td>\$</td><td>15,784,741</td><td>\$</td><td>16,935,811</td><td>\$</td><td>18,154,376</td></t<>	Total Allocated Costs		\$	13,714,217	\$	14,712,542	\$	15,784,741	\$	16,935,811	\$	18,154,376
Projected Annual Usage (HCF) 6,850,847 6,950,124 7,051,024 7,153,509 7,257,748 Projected Winter Usage (HCF) 3,584,395 3,636,337 3,689,128 3,742,749 3,797,287 Projected Summer Usage (HCF) 3,266,452 3,313,787 3,361,896 3,410,760 3,460,461 Winter Base Revenue to Recover \$1,727,898.32 \$1,853,429.34 \$1,988,244.78 \$2,132,972.32 \$2,286,273.11 Max Day Revenue to Recover 1,482,483.45 1,589,892.84 1,705,240.35 1,829,063.13 1,960,322.65 Max Hour Revenue to Recover 423,128.13 453,866.57 486,878.42 522,317.41 559,856.24 Supply 1 Revenue to Recover 547,505.20 587,610.35 630,688.49 676,940.10 725,816.78 Supply 2 Revenue to Recover 542,063.47 581,712.58 624,299.71 670,023.07 718,361.36 Supply 3 Revenue to Recover 457,029.06 490,040.12 526,259.55 564,750.23 605,459.60 Supply 3 Revenue to Recover 457,702.90 490,408.12 256,259.55 564,750.23 <t< td=""><td>PROJECTED USAGE (HEC)</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	PROJECTED USAGE (HEC)											
Projected Winter Usage (HCF) 3,584,395 3,636,337 3,689,128 3,742,749 3,797,287 Projected Summer Usage (HCF) 3,266,452 3,313,787 3,361,896 3,410,760 3,460,461 Winter Base Revenue to Recover \$1,727,898.32 \$1,853,429.34 \$1,988,244.78 \$2,132,972.32 \$2,286,273.11 Max Day Revenue to Recover 1,482,483.45 1,589,892.84 1,705,240.35 1,829,063.13 1,960,322.65 Max Hour Revenue to Recover 423,128.13 453,866.57 486,878.42 522,317.41 559,856.24 Supply 1 Revenue to Recover 547,505.20 587,610.35 630,688.49 676,940.10 725,816.78 Supply 3 Revenue to Recover 1,540,343.01 1,652,914.17 1,773,824.93 1,903,638.06 2,040,908.78 Supply 3 Revenue to Recover 457,029.06 490,408.12 526,259.55 564,750.23 605,459.60 Supply 3 Revenue to Recover 181,773.06 194,917.88 209,031.72 224,184.04 240,254.66 Winter Rate \$ 1.58 1.93 \$ 2.04 \$ 2.15 \$ 2.28	. ,			6 850 847		6 950 124		7 051 024		7 153 500		7 257 7/19
Winter 3,266,452 3,313,787 3,361,896 3,410,760 3,460,461 Winter Base Revenue to Recover \$1,727,898.32 \$1,853,429.34 \$1,988,244.78 \$2,132,972.32 \$2,286,273.11 Max Day Revenue to Recover 1,482,483.45 1,589,892.84 1,705,240.35 1,829,063.13 1,960,322.65 Max Hour Revenue to Recover 423,128.13 453,866.57 486,878.42 522,317.41 559,856.24 Supply 1 Revenue to Recover 547,505.20 587,610.35 630,688.49 676,940.10 725,816.78 Supply 2 Revenue to Recover 542,063.47 581,712.58 624,299.71 670,023.07 718,361.36 Supply 3 Revenue to Recover 457,029.06 490,408.12 526,259.55 564,750.23 605,459.60 Supply Sustainability Revenue to Recover 181,773.06 194,917.88 209,031.72 224,184.04 240,254.66 Winter Rate \$ 1.58 1.93 \$ 2.04 \$ 2.15 \$ 2.28 \$ 2.01 Summer \$ 1,574,630.44 \$1,689,026.80 \$1,811,883.97 \$1,943,773.43 \$2												
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Max Day Revenue to Recover 1,482,483.45 1,589,892.84 1,705,240.35 1,829,063.13 1,960,322.65 Max Hour Revenue to Recover 423,128.13 453,866.57 486,878.42 522,317.41 559,856.24 Supply 1 Revenue to Recover 547,505.20 587,610.35 630,688.49 676,940.10 725,816.78 Supply 2 Revenue to Recover 542,063.47 581,712.58 624,299.71 670,023.07 718,361.36 Supply 3 Revenue to Recover 457,029.06 490,408.12 526,259.55 564,750.23 605,459.60 Supply Sustainability Revenue to Recover 181,773.06 194,917.88 209,031.72 224,184.04 240,254.66 Winter Rate \$ 1.58 1.93 2.04 \$ 2.15 \$ 2.28 \$ 2.41 Summer \$ 1.58 1.93 \$ 2.04 \$ 2.15 \$ 2.28 \$ 2.41 Summer \$ 1.574,630.44 \$ 1,689,026.80 \$ 1,811,883.97 \$ 1,943,773.43 \$ 2,083,476.82 Max Day Revenue to Recover \$ 1,574,630.44 \$ 1,689,026.80 \$ 1,811,883.97 \$ 1,943,773.43 \$ 2,083,476.82	Winter											
Max Hour Revenue to Recover 423,128.13 453,866.57 486,878.42 522,317.41 559,856.24 Supply 1 Revenue to Recover 547,505.20 587,610.35 630,688.49 676,940.10 725,816.78 Supply 2 Revenue to Recover 542,063.47 581,712.58 624,299.71 670,023.07 718,361.36 Supply 3 Revenue to Recover 1,540,343.01 1,652,914.17 1,773,824.93 1,903,638.06 2,040,908.78 Supply 4 Revenue to Recover 457,029.06 490,408.12 526,259.55 564,750.23 605,459.60 Supply Sustainability Revenue to Recover 181,773.06 194,917.88 209,031.72 224,184.04 240,254.66 Winter Rate \$ 1.58 \$ 1.93 \$ 2.04 \$ 2.15 \$ 2.28 \$ 2.41 Summer Base Revenue to Recover \$1,574,630.44 \$1,689,026.80 \$1,811,883.97 \$1,943,773.43 \$2,083,476.82 Max Day Revenue to Recover \$1,757,085.20 \$1,884,390.34 2,021,103.91 2,167,861.97 2,323,435.56 Max Hour Revenue to Recover \$01,504.54 537,936.74 <t< td=""><td>Base Revenue to Recover</td><td></td><td>\$1</td><td>,727,898.32</td><td>\$1</td><td>,853,429.34</td><td>\$1</td><td>.,988,244.78</td><td>\$2</td><td>,132,972.32</td><td>\$2</td><td>,286,273.11</td></t<>	Base Revenue to Recover		\$1	,727,898.32	\$1	,853,429.34	\$1	.,988,244.78	\$2	,132,972.32	\$2	,286,273.11
Supply 1 Revenue to Recover 547,505.20 587,610.35 630,688.49 676,940.10 725,816.78 Supply 2 Revenue to Recover 542,063.47 581,712.58 624,299.71 670,023.07 718,361.36 Supply 3 Revenue to Recover 1,540,343.01 1,652,914.17 1,773,824.93 1,903,638.06 2,040,908.78 Supply 4 Revenue to Recover 457,029.06 490,408.12 526,259.55 564,750.23 605,459.60 Supply Sustainability Revenue to Recover 181,773.06 194,917.88 209,031.72 224,184.04 240,254.66 Winter Rate \$ 1.58 \$ 1.93 \$ 2.04 \$ 2.15 \$ 2.28 \$ 2.41 Summer Base Revenue to Recover \$ 1,574,630.44 \$ 1,689,026.80 \$ 1,811,883.97 \$ 1,943,773.43 \$ 2,083,476.82 Max Day Revenue to Recover 1,757,085.20 1,884,390.34 2,021,103.91 2,167,861.97 2,323,435.56 Max Hour Revenue to Recover 501,504.54 537,936.74 577,063.46 619,066.69 663,559.09 Supply 1 Revenue to Recover 493,981.40 530,113.62	Max Day Revenue to Recover		1	,482,483.45	1	,589,892.84	1	,705,240.35	1	,829,063.13	1	,960,322.65
Supply 2 Revenue to Recover 542,063.47 581,712.58 624,299.71 670,023.07 718,361.36 Supply 3 Revenue to Recover 1,540,343.01 1,652,914.17 1,773,824.93 1,903,638.06 2,040,908.78 Supply 4 Revenue to Recover 457,029.06 490,408.12 526,259.55 564,750.23 605,459.60 Supply Sustainability Revenue to Recover 181,773.06 194,917.88 209,031.72 224,184.04 240,254.66 Winter Rate \$ 1.58 1.93 \$ 2.04 \$ 2.15 \$ 2.28 \$ 2.41 Summer Base Revenue to Recover \$1,574,630.44 \$1,689,026.80 \$1,811,883.97 \$1,943,773.43 \$2,083,476.82 Max Day Revenue to Recover 1,757,085.20 1,884,390.34 2,021,103.91 2,167,861.97 2,323,435.56 Max Hour Revenue to Recover 501,504.54 537,936.74 577,063.46 619,066.69 663,559.09 Supply 1 Revenue to Recover 498,940.45 535,488.25 574,745.31 616,894.17 661,435.61 Supply 2 Revenue to Recover 493,981.40 530,113.62 56	Max Hour Revenue to Recover			423,128.13		453,866.57		486,878.42		522,317.41		559,856.24
Supply 3 Revenue to Recover 1,540,343.01 1,652,914.17 1,773,824.93 1,903,638.06 2,040,908.78 Supply 4 Revenue to Recover 457,029.06 490,408.12 526,259.55 564,750.23 605,459.60 Supply Sustainability Revenue to Recover 181,773.06 194,917.88 209,031.72 224,184.04 240,254.66 Winter Rate \$ 1.58 \$ 1.93 \$ 2.04 \$ 2.15 \$ 2.28 \$ 2.41 Summer Base Revenue to Recover \$1,574,630.44 \$1,689,026.80 \$1,811,883.97 \$1,943,773.43 \$2,083,476.82 Max Day Revenue to Recover 1,757,085.20 1,884,390.34 2,021,103.91 2,167,861.97 2,323,435.56 Max Hour Revenue to Recover 501,504.54 537,936.74 577,063.46 619,066.69 663,559.09 Supply 1 Revenue to Recover 498,940.45 535,488.25 574,745.31 616,894.17 661,435.61 Supply 2 Revenue to Recover 493,981.40 530,113.62 568,923.23 610,590.69 654,641.50 Supply 4 Revenue to Recover 416,489.71 446,908.03<	Supply 1 Revenue to Recover			547,505.20		587,610.35		630,688.49		676,940.10		725,816.78
Supply 4 Revenue to Recover 457,029.06 490,408.12 526,259.55 564,750.23 605,459.60 Supply Sustainability Revenue to Recover 181,773.06 194,917.88 209,031.72 224,184.04 240,254.66 Winter Rate \$ 1.58 \$ 1.93 \$ 2.04 \$ 2.15 \$ 2.28 \$ 2.41 Summer Base Revenue to Recover \$1,574,630.44 \$1,689,026.80 \$1,811,883.97 \$1,943,773.43 \$2,083,476.82 Max Day Revenue to Recover 1,757,085.20 1,884,390.34 2,021,103.91 2,167,861.97 2,323,435.56 Max Hour Revenue to Recover 501,504.54 537,936.74 577,063.46 619,066.69 663,559.09 Supply 1 Revenue to Recover 498,940.45 535,488.25 574,745.31 616,894.17 661,435.61 Supply 2 Revenue to Recover 493,981.40 530,113.62 568,923.23 610,590.69 654,641.50 Supply 3 Revenue to Recover 1,403,711.64 1,506,297.69 1,616,483.55 1,734,781.57 1,859,876.72 Supply 4 Revenue to Recover 416,489.71 446,908.03 479,579.41 </td <td>Supply 2 Revenue to Recover</td> <td></td> <td></td> <td>542,063.47</td> <td></td> <td>581,712.58</td> <td></td> <td>624,299.71</td> <td></td> <td>670,023.07</td> <td></td> <td>718,361.36</td>	Supply 2 Revenue to Recover			542,063.47		581,712.58		624,299.71		670,023.07		718,361.36
Supply Sustainability Revenue to Recover 181,773.06 194,917.88 209,031.72 224,184.04 240,254.66 Winter Rate \$ 1.58 \$ 1.93 \$ 2.04 \$ 2.15 \$ 2.28 \$ 2.41 Summer Base Revenue to Recover \$1,574,630.44 \$1,689,026.80 \$1,811,883.97 \$1,943,773.43 \$2,083,476.82 Max Day Revenue to Recover 1,757,085.20 1,884,390.34 2,021,103.91 2,167,861.97 2,323,435.56 Max Hour Revenue to Recover 501,504.54 537,936.74 577,063.46 619,066.69 663,559.09 Supply 1 Revenue to Recover 498,940.45 535,488.25 574,745.31 616,894.17 661,435.61 Supply 2 Revenue to Recover 493,981.40 530,113.62 568,923.23 610,590.69 654,641.50 Supply 3 Revenue to Recover 1,403,711.64 1,506,297.69 1,616,483.55 1,734,781.57 1,859,876.72 Supply 4 Revenue to Recover 416,489.71 446,908.03 479,579.41 514,655.76 551,754.31 Supply Sustainability Revenue to Recover 165,649.44 177,628.31 <td< td=""><td>Supply 3 Revenue to Recover</td><td></td><td>1</td><td>,540,343.01</td><td>1</td><td>,652,914.17</td><td>1</td><td>.,773,824.93</td><td>1</td><td>,903,638.06</td><td>2</td><td>,040,908.78</td></td<>	Supply 3 Revenue to Recover		1	,540,343.01	1	,652,914.17	1	.,773,824.93	1	,903,638.06	2	,040,908.78
Winter Rate \$ 1.58 \$ 1.93 \$ 2.04 \$ 2.15 \$ 2.28 \$ 2.41 Summer Base Revenue to Recover \$1,574,630.44 \$1,689,026.80 \$1,811,883.97 \$1,943,773.43 \$2,083,476.82 Max Day Revenue to Recover \$1,757,085.20 \$1,884,390.34 \$2,021,103.91 \$2,167,861.97 \$2,323,435.56 Max Hour Revenue to Recover \$501,504.54 \$37,936.74 \$577,063.46 619,066.69 663,559.09 Supply 1 Revenue to Recover 498,940.45 \$35,488.25 \$74,745.31 616,894.17 661,435.61 Supply 2 Revenue to Recover 493,981.40 \$30,113.62 \$68,923.23 610,590.69 654,641.50 Supply 3 Revenue to Recover 1,403,711.64 1,506,297.69 1,616,483.55 1,734,781.57 1,859,876.72 Supply 4 Revenue to Recover 416,489.71 446,908.03 479,579.41 514,655.76 551,754.31 Supply Sustainability Revenue to Recover 165,649.44 177,628.31 190,490.24 204,298.47 218,943.66	Supply 4 Revenue to Recover			457,029.06		490,408.12		526,259.55		564,750.23		605,459.60
Summer Base Revenue to Recover \$1,574,630.44 \$1,689,026.80 \$1,811,883.97 \$1,943,773.43 \$2,083,476.82 Max Day Revenue to Recover 1,757,085.20 1,884,390.34 2,021,103.91 2,167,861.97 2,323,435.56 Max Hour Revenue to Recover 501,504.54 537,936.74 577,063.46 619,066.69 663,559.09 Supply 1 Revenue to Recover 498,940.45 535,488.25 574,745.31 616,894.17 661,435.61 Supply 2 Revenue to Recover 493,981.40 530,113.62 568,923.23 610,590.69 654,641.50 Supply 3 Revenue to Recover 1,403,711.64 1,506,297.69 1,616,483.55 1,734,781.57 1,859,876.72 Supply 4 Revenue to Recover 416,489.71 446,908.03 479,579.41 514,655.76 551,754.31 Supply Sustainability Revenue to Recover 165,649.44 177,628.31 190,490.24 204,298.47 218,943.66	Supply Sustainability Revenue to Recove	er		181,773.06		194,917.88		209,031.72		224,184.04		240,254.66
Base Revenue to Recover \$1,574,630.44 \$1,689,026.80 \$1,811,883.97 \$1,943,773.43 \$2,083,476.82 Max Day Revenue to Recover 1,757,085.20 1,884,390.34 2,021,103.91 2,167,861.97 2,323,435.56 Max Hour Revenue to Recover 501,504.54 537,936.74 577,063.46 619,066.69 663,559.09 Supply 1 Revenue to Recover 498,940.45 535,488.25 574,745.31 616,894.17 661,435.61 Supply 2 Revenue to Recover 493,981.40 530,113.62 568,923.23 610,590.69 654,641.50 Supply 3 Revenue to Recover 1,403,711.64 1,506,297.69 1,616,483.55 1,734,781.57 1,859,876.72 Supply 4 Revenue to Recover 416,489.71 446,908.03 479,579.41 514,655.76 551,754.31 Supply Sustainability Revenue to Recover 165,649.44 177,628.31 190,490.24 204,298.47 218,943.66	Winter Rate \$	1.58	\$	1.93	\$	2.04	\$	2.15	\$	2.28	\$	2.41
Max Day Revenue to Recover1,757,085.201,884,390.342,021,103.912,167,861.972,323,435.56Max Hour Revenue to Recover501,504.54537,936.74577,063.46619,066.69663,559.09Supply 1 Revenue to Recover498,940.45535,488.25574,745.31616,894.17661,435.61Supply 2 Revenue to Recover493,981.40530,113.62568,923.23610,590.69654,641.50Supply 3 Revenue to Recover1,403,711.641,506,297.691,616,483.551,734,781.571,859,876.72Supply 4 Revenue to Recover416,489.71446,908.03479,579.41514,655.76551,754.31Supply Sustainability Revenue to Recover165,649.44177,628.31190,490.24204,298.47218,943.66	Summer											
Max Day Revenue to Recover1,757,085.201,884,390.342,021,103.912,167,861.972,323,435.56Max Hour Revenue to Recover501,504.54537,936.74577,063.46619,066.69663,559.09Supply 1 Revenue to Recover498,940.45535,488.25574,745.31616,894.17661,435.61Supply 2 Revenue to Recover493,981.40530,113.62568,923.23610,590.69654,641.50Supply 3 Revenue to Recover1,403,711.641,506,297.691,616,483.551,734,781.571,859,876.72Supply 4 Revenue to Recover416,489.71446,908.03479,579.41514,655.76551,754.31Supply Sustainability Revenue to Recover165,649.44177,628.31190,490.24204,298.47218,943.66	Base Revenue to Recover		\$1	,574,630.44	\$1	,689,026.80	\$1	,811,883.97	\$1	,943,773.43	\$2	2,083,476.82
Max Hour Revenue to Recover501,504.54537,936.74577,063.46619,066.69663,559.09Supply 1 Revenue to Recover498,940.45535,488.25574,745.31616,894.17661,435.61Supply 2 Revenue to Recover493,981.40530,113.62568,923.23610,590.69654,641.50Supply 3 Revenue to Recover1,403,711.641,506,297.691,616,483.551,734,781.571,859,876.72Supply 4 Revenue to Recover416,489.71446,908.03479,579.41514,655.76551,754.31Supply Sustainability Revenue to Recover165,649.44177,628.31190,490.24204,298.47218,943.66	Max Day Revenue to Recover											
Supply 1 Revenue to Recover 498,940.45 535,488.25 574,745.31 616,894.17 661,435.61 Supply 2 Revenue to Recover 493,981.40 530,113.62 568,923.23 610,590.69 654,641.50 Supply 3 Revenue to Recover 1,403,711.64 1,506,297.69 1,616,483.55 1,734,781.57 1,859,876.72 Supply 4 Revenue to Recover 416,489.71 446,908.03 479,579.41 514,655.76 551,754.31 Supply Sustainability Revenue to Recover 165,649.44 177,628.31 190,490.24 204,298.47 218,943.66	, , , , , , , , , , , , , , , , , , ,			•								
Supply 2 Revenue to Recover 493,981.40 530,113.62 568,923.23 610,590.69 654,641.50 Supply 3 Revenue to Recover 1,403,711.64 1,506,297.69 1,616,483.55 1,734,781.57 1,859,876.72 Supply 4 Revenue to Recover 416,489.71 446,908.03 479,579.41 514,655.76 551,754.31 Supply Sustainability Revenue to Recover 165,649.44 177,628.31 190,490.24 204,298.47 218,943.66				,		•		•		•		•
Supply 3 Revenue to Recover 1,403,711.64 1,506,297.69 1,616,483.55 1,734,781.57 1,859,876.72 Supply 4 Revenue to Recover 416,489.71 446,908.03 479,579.41 514,655.76 551,754.31 Supply Sustainability Revenue to Recover 165,649.44 177,628.31 190,490.24 204,298.47 218,943.66	• • •			-				•				
Supply 4 Revenue to Recover 416,489.71 446,908.03 479,579.41 514,655.76 551,754.31 Supply Sustainability Revenue to Recover 165,649.44 177,628.31 190,490.24 204,298.47 218,943.66	• • •		1	-	1	•	1	•	1	•	1	•
Supply Sustainability Revenue to Recover 165,649.44 177,628.31 190,490.24 204,298.47 218,943.66	• • •				_						_	
Summer Rate \$ 1.84 \$ 2.09 \$ 2.21 \$ 2.33 \$ 2.47 \$ 2.61	,	er		•		•		•		•		•
	Summer Rate \$	1.84	\$	2.09	\$	2.21	\$	2.33	\$	2.47	\$	2.61

2023 RPU Water Rate Model

VARIABLE RATES - NO TIER (Comm/Ind, Landscape, WA2, WA7)

Appendix J
Demand Reduction Rates
Non-Tiered Rates

DEMAND REDUCTION RATES FOR 15% REDUCTION

WA11 - Landscape												
·												
Base Revenue to Recover			\$	340,730	\$	365,484	\$	392,069	\$	420,608	\$	450,838
Max Day Revenue to Recover				553,078	·	593,150	·	636,184	·	682,379	·	731,349
Max Hour Revenue to Recover				99,175		106,380		114,118		122,424		131,222
Supply 1 Revenue to Recover				92,651		99,438		106,728		114,555		122,826
Supply 2 Revenue to Recover				91,730		98,440		105,647		113,384		121,564
Supply 3 Revenue to Recover				350,059		375,642		403,120		432,621		463,818
Supply 4 Revenue to Recover				103,865		111,450		119,598		128,345		137,597
Supply Sustainability Revenue to	Recover			59,314		63,603		68,209		73,153		78,397
			\$	1,690,602	Ś	1,813,587	\$	1,945,671	Ś	2,087,469	\$	2,237,610
			<u> </u>	1,030,002		1,010,007		1,5-15,671		2,007,103	<u> </u>	2,207,010
Projected Annual Usage (HCF)				697,508		707,616		717,889		728,323		738,936
Projected Winter Usage (HCF)				316,599		321,187		325,850		330,586		335,404
Projected Summer Usage (HCF)				380,909		386,429		392,039		397,737		403,532
r rojected summer usage (rier)				300,303		300,423		332,033		337,737		403,332
Winter												
Base Revenue to Recover			\$	154,657.40	\$	165,893.25	\$	177,960.12	\$	190,914.02	\$	204,635.87
Max Day Revenue to Recover				178,043.27		190,943.01		204,796.12		219,666.85		235,431.56
Max Hour Revenue to Recover				36,053.36		38,672.48		41,485.32		44,504.95		47,703.52
Supply 1 Revenue to Recover				42,054.36		45,134.89		48,443.78		51,996.38		55,750.77
Supply 2 Revenue to Recover				41,636.37		44,681.87		47,953.05		51,465.07		55,178.11
Supply 3 Revenue to Recover				158,891.81		170,503.99		182,976.44		196,367.02		210,527.49
Supply 4 Revenue to Recover				47,144.16		50,587.35		54,285.57		58,255.99		62,455.46
Supply Sustainability Revenue to	Recover			26,922.65		28,869.56		30,959.99		33,204.20		35,584.53
Winter Rate	\$	1.67	\$	2.16	\$	2.29	\$	2.42	\$	2.56	\$	2.70
Summer												
Base Revenue to Recover			¢	186,072.52	¢	199,590.56	¢	214,108.39	¢	229,693.75	¢	246,201.84
Max Day Revenue to Recover			ب	375,035.04	ب	402,207.15	ڔ	431,387.40	ٻ	462,711.83	ب	495,916.96
Max Hour Revenue to Recover				63,121.96		67,707.50		72,632.19		77,918.95		83,518.98
Supply 1 Revenue to Recover				50,596.74		54,302.98		58,283.95		62,558.23		67,074.96
Supply 2 Revenue to Recover				50,093.85		53,757.94		57,693.54		61,919.00		66,385.98
Supply 3 Revenue to Recover				191,167.05		205,137.86		220,143.65		236,254.39		253,290.18
Supply 4 Revenue to Recover				56,720.42		60,862.97		65,312.36		70,089.33		75,141.53
Supply Sustainability Revenue to	Recover			32,391.37		34,733.73		37,248.76		39,948.86		42,812.52
							_					
Summer Rate	\$	2.14	\$	2.64	\$	2.79	\$	2.95	\$	3.12	Ş	3.30

2023 RPU Water Rate Model

VARIABLE RATES - NO TIER (Comm/Ind, Landscape, WA2, WA7)

Appendix J
Demand Reduction Rates
Non-Tiered Rates

DEMAND REDUCTION RATES FOR 15% REDUCTION

WA2 - Flat Rate										
Base Revenue to Recover	\$	19,356	\$	20,762	Ś	22,273	Ś	23,894	\$	25,611
Max Day Revenue to Recover	т	60,891	,	65,302	т.	70,040	•	75,126	,	80,517
Max Hour Revenue to Recover		6,143		6,589		7,068		7,583		8,128
Supply 1 Revenue to Recover		3,708		3,980		4,272		4,585		4,916
Supply 2 Revenue to Recover		3,671		3,940		4,228		4,538		4,865
Supply 3 Revenue to Recover		25,644		27,518		29,531		31,692		33,978
Supply 4 Revenue to Recover		7,609		8,164		8,761		9,402		10,080
Supply Sustainability Revenue to Recover		6,530		7,002		7,509		8,054		8,631
		400 550		442.250		452.502		464.070		476 706
	\$	133,552	\$	143,258	\$	153,683	\$	164,873	\$	176,726
Projected Annual Usage (HCF)		42,174		42,174		42,174		42,174		42,174
Projected Winter Usage (HCF)		17,045		17,045		17,045		17,045		17,045
Projected Summer Usage (HCF)		25,129		25,129		25,129		25,129		25,129
	Ś	3.17	Ś	3.40	Ś	3.64	Ś	3.91	Ś	4.19
	<u>></u>	3.17	Þ	3.40	Ş	3.04	Þ	3.91	Þ	4.19
WA7 & 10 - Interruptable										
Base Revenue to Recover	\$	362,045	\$	388,348	\$	416,595	\$	446,920	\$	479,041
Max Day Revenue to Recover		331,670		355,700		381,507		409,209		438,575
Max Hour Revenue to Recover		108,047		115,896		124,326		133,376		142,961
Supply 1 Revenue to Recover		90,590		97,226		104,354		112,007		120,094
Supply 2 Revenue to Recover		89,690		96,250		103,297		110,862		118,860
Supply 3 Revenue to Recover		346,215		371,517		398,694		427,871		458,725
Supply 4 Revenue to Recover		-		-		-		-		-
Supply Sustainability Revenue to Recover		-		-		-		-		-
	\$	1,328,258	\$	1,424,939	\$	1,528,773	\$	1,640,245	\$	1,758,257
		, , ,		, ,				, ,		
Projected Annual Usage (HCF)		746,727		756,566		767,550		778,706		790,053
Projected Winter Usage (HCF)		305,164		309,185		313,674		318,233		322,871
Projected Winter Usage (HCF) Projected Summer Usage (HCF)		305,164 441,563		309,185 447,381		313,674 453,876		318,233 460,473		322,871 467,182
	\$	•	Ś	•	\$	•	\$	•	\$	•

RIVERSIDE PUBLIC UTILITIES 2023 RPU Water Rate Model **DEMAND REDUCTION RATE CALCULATIONS FOR 20% REDUCTION**

2023 RPU Water Rate Model

UNIFORM FIXED RATES

DEMAND REDUCTION RATES FOR 20% REDUCTION

Appendix J
Demand Reduction Rates
Fixed

		FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28
Number of Ac	counts		66,694	66,879	67,064	67,250	67,436	67,623
Number of M			95,061	95,337	95,661	95,987	96,290	96,594
			,		,		,	,
	enue to Recover			\$ 2,894,502	\$ 3,103,816	\$ 3,328,561	\$ 3,569,842	\$ 3,825,746
Capacity Reve	enue to Recover			27,625,234	29,623,000	31,767,575	34,070,835	36,513,289
Monthly Com	ponent Charge per Accou	nt.		\$ 3.61	\$ 3.86	\$ 4.12	\$ 4.41	\$ 4.71
•	ponent Charge per MEU			24.15	25.81	27.58	29.49	31.50
				24.13	25.01	27.50	25.45	31.30
METER SIZE	METER EQUIVALENTS			MONTHLY FIXE	D CHARGES			
0.625	1.00	\$ 23.08	\$ 26.00	\$ 27.75		\$ 31.70		\$ 36.22
0.75	1.00	23.08	26.00	27.75	29.66	31.70	33.90	36.22
1	1.67	36.63	41.26	43.93	46.95	50.18	53.65	57.32
1.5	3.33	70.22	79.08	84.02	89.79	95.97	102.60	109.61
2	5.33	110.68	124.64	132.31	141.40	151.13	161.57	172.61
3	10.00	205.16	231.03	245.08	261.91	279.92	299.28	319.72
4	16.67	340.10	382.97	406.14	434.03	463.88	495.95	529.83
6	36.67	744.72	838.59	889.08	950.14	1,015.48	1,085.68	1,159.84
8	60.00	1,216.71	1,370.06	1,452.42	1,552.18	1,658.92	1,773.60	1,894.76
10	93.33	1,891.02	2,129.34	2,257.24	2,412.28	2,578.15	2,756.38	2,944.67
12	133.33	2,700.26	3,040.57	3,223.12	3,444.50	3,681.35	3,935.83	4,204.70
		FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28
METER SIZE	METER EQUIVALENTS	REVENUE						
0.625	1	\$ 1,760,671	\$ 1,989,403	\$ 2,128,581	\$ 2,280,708	\$ 2,443,597	\$ 2,619,653	\$ 2,805,864
0.75	1	13,048,066	14,746,035	15,778,177	16,906,349	18,114,365	19,420,097	20,801,198
1	1.67	4,226,060	4,793,098	5,119,244	5,488,010	5,883,640	6,310,075	6,762,727
1.5	3.33	1,039,449	1,201,335	1,284,922	1,381,983	1,486,594	1,599,746	1,720,292
2	5.33	2,000,372	2,315,867	2,475,625	2,663,499	2,865,932	3,085,012	3,318,515
3	10	630,918	724,900	769,542	825,335	885,242	948,506	1,015,471
4	16.67	534,583	613,882	651,430	699,409	750,981	805,011	862,268
6	36.67	634,610	728,395	772,493	829,454	890,673	954,631	1,022,397
8	60	1,036,637	1,189,315	1,260,810	1,353,647	1,453,402	1,557,438	1,667,648
10	93.33	226,922	260,342	275,980	296,301	318,134	340,907	365,030
12	133.33	-	-	-	-	-	-	-
Total Calculat	ed Revenues*	\$ 25,138,288	\$ 28,562,572	\$ 30,516,804	\$ 32,724,694	\$ 35,092,558	\$ 37,641,077	\$ 40,341,409
		. ,,	. , . , . –	. , -,	. , ,	. , . ,	. , ,	. , , ,

^{*}Note: Total calculated revenues vary slightly from the sum of allocated Customer and Capacity revenue requirements due to rounding of rates to the nearest \$0.01.

2023 RPU Water Rate Model

VARIABLE RATES - TIER (SFR)

DEMAND REDUCTION RATES FOR 20% REDUCTION

Appendix J
Demand Reduction Rates
SFR

	FY 22/23		FY 23/24		FY 24/25	FY 25/26		FY 26/27		FY 27/28
WA1A - SFR - 20% Reducti	on									
REVENUE TO RECOVER										
Base Revenue to Recover		\$	5,884,065	\$	6,313,630	\$ 6,775,013	\$	7,270,292	\$	7,794,221
Max Day Revenue to Recover			6,951,528		7,456,257	7,998,313		8,580,141		9,196,584
Max Hour Revenue to Recover			1,667,442		1,789,160	1,919,894		2,060,232		2,208,692
Supply 1 Revenue to Recover			2,519,445		2,706,481	2,907,435		3,123,211		3,350,391
Supply 2 Revenue to Recover			2,499,544		2,684,556	2,883,322		3,096,740		3,321,624
Supply 3 Revenue to Recover			3,312,771		3,557,546	3,820,510		4,102,850		4,400,506
Supply 4 Revenue to Recover			983,815		1,056,413	1,134,403		1,218,137		1,306,447
Supply Sustainability Revenue to	Recover		752,056		806,440	864,834		927,524		994,014
Total Allocated Costs		\$	24,570,666	\$	26,370,482	\$ 28,303,723	\$	30,379,126	\$	32,572,479
REVENUE TO RECOVER - BY TIER										
Base	<u>Use per Tier</u>									
Tier 1	36.8%	\$	2,166,569	\$	2,324,739	\$ 2,494,625	\$	2,676,992	\$	2,869,907
Tier 2	48.5%		2,852,016		3,060,227	3,283,860		3,523,922		3,777,872
Tier 3	14.7%		865,480		928,664	996,528		1,069,378		1,146,442
Max Day	Max Day Extra Capacity p	er Tier								
Tier 1	15.5%	\$	1,079,038	\$	1,157,383	\$ 1,241,523	\$	1,331,836	\$	1,427,522
Tier 2	56.3%		3,911,693		4,195,709	4,500,729		4,828,129		5,175,008
Tier 3	28.2%		1,960,797		2,103,165	2,256,061		2,420,175		2,594,054
Max Hour	Max Hour Extra Capacity p	er Tier								
Tier 1	35.3%	\$	588,554	\$	631,517	\$ 677,662	\$	727,197	\$	779,599
Tier 2	49.0%		817,520		877,196	941,293		1,010,098		1,082,886
Tier 3	15.7%		261,368		280,447	300,939		322,937		346,208
Supply 1	SFR Supply 1 Allocation b	y Tier								
Tier 1	83.8%	\$	2,112,136	\$	2,268,935	\$ 2,437,401	\$	2,618,294	\$	2,808,747
Tier 2	16.2%		407,309		437,546	470,033		504,917		541,644
Tier 3	0.0%		-		-	-		-		-
Supply 2	SFR Supply 2 Allocation b	y Tier								
Tier 1	0.0%		-		-	-		-		-
Tier 2	100.0%	\$	2,499,544	\$	2,684,556	\$ 2,883,322	\$	3,096,740	\$	3,321,624
Tier 3	0.0%		-		-	-		-		-
Supply 3	SFR Supply 3 Allocation b	y Tier								
Tier 1	0.0%		-		-	-		-		-
Tier 2	21.6%		714,622		767,424	824,150		885,055		949,265
Tier 3	78.4%	\$	2,598,149	\$		\$ 2,996,361	\$	3,217,795	\$	3,451,241
Supply 4	SFR Supply 4 Allocation b	y Tier								
Tier 1	0.0%	\$	-	\$	-	\$ -	\$	-	\$	-
Tier 2	0.0%		-		-	-		-		-
Tier 3	100.0%		983,815		1,056,413	1,134,403		1,218,137		1,306,447
Supply Susainability	All to Tier 3									
Tier 1	0.0%		-		-	-		-		-
Tier 2	0.0%	\$	-	\$	-	\$ -	\$	-	\$	-
Tier 3	100.0%		752,056	•	806,440	864,834	•	927,524	-	994,014
PROJECTED USAGE (HFC)										
Annual			12,203,060		12,286,235	12,372,103		12,460,303		12,551,148
Tier 1			4,493,284		4,523,910	4,555,528		4,588,004		4,621,454
Tier 2			5,914,843		5,955,158	5,996,778		6,039,529		6,083,562

2023 RPU Water Rate Model VARIABLE RATES - TIER (SFR)

DEMAND REDUCTION RATES FOR 20% REDUCTION

Appendix J
Demand Reduction Rates

	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28
Tier 3		1,794,933	1,807,167	1,819,797	1,832,770	1,846,133
Winter						
Tier 1		2,563,986	2,581,461	2,599,503	2,618,035	2,637,122
Tier 2		2,839,194	2,858,545	2,878,524	2,899,044	2,920,181
Tier 3		745,602	750,684	755,931	761,320	766,870
Summer						
Tier 1		1,929,299	1,942,449	1,956,024	1,969,969	1,984,331
Tier 2		3,075,649	3,096,613	3,118,255	3,140,485	3,163,381
Tier 3		1,049,331	1,056,483	1,063,867	1,071,451	1,079,263

SUPPLY TIER USAGE (HCF)

	Tier Usage (HCF)	Supply 1 (HCF)	Supply 2 (HCF)	Supply 3 (HCF)	Supply 4 (HCF)	
		5,359,778	4,042,171	4,664,340	1,007,655	15,073,945
					Resilient Supply	2,870,884
Tier 1	4,493,284	4,493,284				
Tier 2	5,914,843	866,494	4,042,171	1,006,178	-	
Tier 3	1,794,933			3,658,162	1,007,655	
	12,203,060	5,359,778	4,042,171	4,664,340	1,007,655	15,073,945
Tier 1		83.8%	0.0%	0.0%	0.0%	
Tier 2		16.2%	100.0%	21.6%	0.0%	
Tier 3		0.0%	0.0%	78.4%	100.0%	

2023 RPU Water Rate Model

VARIABLE RATES - TIER (SFR)

DEMAND REDUCTION RATES FOR 20% REDUCTION

Appendix J
Demand Reduction Rates
SFR

	FY 22,	/23		FY 23/24	FY 24/25		FY 25/26		FY 26/27		FY 27/28
Winter											
Base Rate											
Tier 1			\$	1,236,301	\$ 1,326,557	\$	1,423,498	\$	1,527,562	\$	1,637,644
Tier 2			\$	1,369,001	\$ 1,468,944	\$	1,576,291	\$	1,691,524	\$	1,813,423
Tier 3			\$	359,514	\$ 385,760	\$	413,951	\$	444,212	\$	476,224
Max Day Rate											
Tier 1			\$	615,727	\$ 660,433	\$	708,445	\$	759,981	\$	814,582
Tier 2			\$	1,877,658	\$ 2,013,989	\$	2,160,403	\$	2,317,558	\$	2,484,065
Tier 3				469,039	503,095		539,669		578,927		620,520
Max Hour Rate											
Tier 1			\$	335,844	\$ 360,360	\$	386,691	\$	414,957	\$	444,859
Tier 2			\$	392,419	\$ 421,064	\$	451,832	\$	484,859	\$	519,798
Tier 3				62,521	67,085		71,987		77,249		82,816
Supply 1 Rate											
Tier 1			\$	1,205,240	\$ 1,294,714	\$	1,390,845	\$	1,494,067	\$	1,602,744
Tier 2			\$	195,513	\$ 210,027	\$	225,622	\$	242,366	\$	259,996
Tier 3			\$	-	\$ -	\$	-	\$	-	\$	-
Supply 2 Rate											
Tier 1			\$	-	\$ -	\$	-	\$	-	\$	-
Tier 2			\$	1,199,811	\$ 1,288,618	\$	1,384,028	\$	1,486,471	\$	1,594,418
Tier 3			\$	-	\$ -	\$	-	\$	-	\$	-
Supply 3 Rate											
Tier 1			\$		\$ -	\$	-	\$	-	\$	-
Tier 2			\$	343,027	\$ 368,372	\$	395,601	\$	424,837	\$	455,658
Tier 3			\$	1,079,252	\$ 1,158,996	\$	1,244,667	\$	1,336,649	\$	1,433,620
Supply 4 Rate											
Tier 1			\$	-	\$ -	\$	-	\$	-	\$	-
Tier 2			\$	400.670	\$ 420.026	\$	474 222	\$	-	\$	-
Tier 3			\$	408,670	\$ 438,826	\$	471,223	\$	506,006	\$	542,688
Supply Sustainability Rate											
Tier 1			\$	-	\$ -	\$	-	\$	-	\$	-
Tier 2			\$	-	\$ -	\$	-	\$	-	\$	-
Tier 3			\$	312,398	\$ 334,989	\$	359,246	\$	385,287	\$	412,906
Combined Winter Revenue Requireme	ents by Tie	er	,			,i		,		,	
Tier 1			\$	3,393,113	\$ 3,642,064	\$	3,909,480	\$	4,196,567	\$	4,499,829
Tier 2			\$	5,377,429	\$ 5,771,015	\$	6,193,777	\$	6,647,615	\$	7,127,357
Tier 3			\$	2,691,395	\$ 2,888,752	\$	3,100,743	\$	3,328,330	\$	3,568,774
Tier 1 Winter Rate	\$	1.30	\$	1.32	\$ 1.41	\$	1.50	\$	1.60	\$	1.71
Tier 2 Winter Rate	\$	1.64	\$	1.89	\$ 2.02	\$	2.15	\$	2.29	\$	2.44
Tier 3 Winter Rate	\$	3.01	\$	3.61	\$ 3.85	\$	4.10	\$	4.37	\$	4.65

2023 RPU Water Rate Model

VARIABLE RATES - TIER (SFR)

DEMAND REDUCTION RATES FOR 20% REDUCTION

Appendix J
Demand Reduction Rates

	FY 22/	/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28
Summer							
Base Rate							
Tier 1			\$ 930,268	\$ 998,183	\$ 1,071,126	\$ 1,149,430	\$ 1,232,263
Tier 2			1,483,015	1,591,282	1,707,569	1,832,399	1,964,449
Tier 3			505,966	542,904	582,578	625,166	670,219
Max Day Rate							
Tier 1			\$ 463,311	\$ 496,950	\$ 533,077	\$ 571,856	\$ 612,941
Tier 2			2,034,034	2,181,720	2,340,327	2,510,571	2,690,944
Tier 3			1,491,758	1,600,070	1,716,392	1,841,248	1,973,534
Max Hour Rate							
Tier 1			\$ 252,710	\$ 271,157	\$ 290,970	\$ 312,239	\$ 334,739
Tier 2			425,101	456,132	489,461	525,239	563,088
Tier 3			198,846	213,362	228,952	245,687	263,392
Supply 1 Rate							
Tier 1			\$ 906,896	\$ 974,222	\$ 1,046,556	\$ 1,124,227	\$ 1,206,002
Tier 2			211,796	227,519	244,412	262,551	281,649
Tier 3			-	-	-	-	-
Supply 2 Rate							
Tier 1			\$ -	\$ -	\$ -	\$ -	\$ -
Tier 2			1,299,734	1,395,938	1,499,294	1,610,269	1,727,205
Tier 3			-	-	-	-	-
Supply 3 Rate							
Tier 1			\$ -	\$ -	\$ -	\$ -	\$ -
Tier 2			371,595	399,051	428,548	460,218	493,607
Tier 3			1,518,897	1,631,126	1,751,695	1,881,146	2,017,621
Supply 4 Rate							
Tier 1			\$ -	\$ -	\$ -	\$ -	\$ -
Tier 2			-	-	-	-	-
Tier 3			575,146	617,586	663,180	712,132	763,759
Supply Sustainability Rate							
Tier 1			\$ -	\$ -	\$ -	\$ -	\$ -
Tier 2			-	-	-	-	-
Tier 3			439,657	471,451	505,588	542,237	581,108
Combined Summer Revenue Requireme	ents by T	ier					
Tier 1			\$ 2,553,185	\$ 2,740,511	\$ 2,941,730	\$ 3,157,752	\$ 3,385,945
Tier 2			\$ 5,825,274	\$ 6,251,642	\$ 6,709,611	\$ 7,201,248	\$ 7,720,942
Tier 3			\$ 4,730,270	\$ 5,076,498	\$ 5,448,384	\$ 5,847,618	\$ 6,269,632
Tier 1 Summer Rate	\$	1.30	\$ 1.32	\$ 1.41	\$ 1.50	\$ 1.60	\$ 1.71
Tier 2 Summer Rate	\$	1.64	\$ 1.89	\$ 2.02	\$ 2.15	\$ 2.29	\$ 2.44
Tier 3 Summer Rate	\$	3.66	\$ 4.51	\$ 4.81	\$ 5.12	\$ 5.46	\$ 5.81

2023 RPU Water Rate Model

VARIABLE RATES - TIER (MFR)

DEMAND REDUCTION RATES FOR 20% REDUCTION

Appendix J
Demand Reduction Rates
MFR

	FY 22/23		FY 23/24		FY 24/25		FY 25/26		FY 26/27		FY 27/28
WA1B - MFR - 20% Reduct	ion										
REVENUE TO RECOVER											
		\$	160.054	,	172 705	,	105 226	۸.	100.074	,	242.205
Base Revenue to Recover Max Day Revenue to Recover		Ş	160,954 143,352	Ş	172,705 153,761	Þ	185,326 164,939	Þ	198,874 176,937	Ş	213,205 189,649
Max Hour Revenue to Recover			44,807		48,077		51,590		55,361		59,351
Supply 1 Revenue to Recover			78,827		84,679		90,966		97,717		104,825
Supply 2 Revenue to Recover			78,204		83,993		90,212		96,889		103,925
Supply 3 Revenue to Recover			60,550		65,024		69,831		74,991		80,432
Supply 4 Revenue to Recover			17,982		19,309		20,734		22,265		23,879
Supply Sustainability Revenue to R	ecover		15,509		16,630		17,834		19,127		20,498
Total Allocated Costs		\$	600,185	\$	644,178	\$	691,432	\$	742,162	\$	795,764
REVENUE TO RECOVER - BY TIER											
Base Rate	<u>Use per Tier</u>	ć	00.550	,	05.035	Ļ	101.000	,	100 433	¢	117 200
Tier 1	55.0%	\$	88,559	\$	•	\$	101,969	\$	109,423	>	117,308
Tier 2	45.0%		72,395		77,680		83,357		89,451		95,897
Max Day Rate	Max Day Extra Capacity p	er Tier									
Tier 1	28.8%	\$	41,353	\$	44,356	\$	47,580	\$	51,041	\$	54,708
Tier 2	71.2%		101,999		109,405		117,359		125,896		134,941
Max Hour Rate	Max Hour Extra Capacity p	er Tier									
Tier 1	53.6%	\$	24,001	\$	25,753	\$	27,634	\$	29,654	\$	31,791
Tier 2	46.4%		20,806		22,325		23,956		25,707		27,559
Supply 1 Rate	SFR Supply 1 Allocation b	y Tier									
Tier 1	100.0%	\$	78,827	\$	84,679	\$	90,966	\$	97,717	\$	104,825
Tier 2	0.0%		-		-		-		-		-
Supply 2 Rate	SFR Supply 2 Allocation b	w Tier									
Tier 1	10.5%	\$	8,242	\$	8,852	\$	9,507	\$	10,211	\$	10,952
Tier 2	89.5%	•	69,963	·	75,141	Ċ	80,705		86,678	·	92,973
Supply 3 Rate	SFR Supply 3 Allocation b	w Tior									
Tier 1	0.0%	\$	_	\$	-	\$	_	\$	_	\$	_
Tier 2	100.0%	Y	60,550	7	65,024	Y	69,831	Y	74,991	7	80,432
Supply 4 Rate	SFR Supply 4 Allocation b			,		۲.		۲.		¢	
Tier 1	0.0%	\$		\$	19,309	\$	20,734	\$		\$	- 23,879
Tier 2	100.0%		17,982		19,309		20,734		22,265		23,879
Supply Sustainability	All to Tier 3										
Tier 1	0.0%	\$	-	\$	-	\$	-	\$	-	\$	-
Tier 2	100.0%		15,509		16,630		17,834		19,127		20,498

2023 RPU Water Rate Model VARIABLE RATES - TIER (MFR)

Tier 2

DEMAND REDUCTION RATES FOR 20% REDUCTION

Appendix J
Demand Reduction Rates
MFR

PROJECTED USAG	E (HFC)						
Annual			331,767	334,028	336,362	338,760	341,230
Tier 1			182,542	183,787	185,071	186,390	187,749
Tier 2			149,224	150,241	151,291	152,370	153,481
Winter							
Tier 1			104,853	105,567	106,305	107,063	107,844
Tier 2			72,338	72,832	73,341	73,863	74,402
Summer							
Tier 1			77,690	78,219	78,766	79,327	79,906
Tier 2			76,886	77,410	77,951	78,506	79,079
SUPPLY TIER USAG	GE (HCF)						
	Tier Usage (HCF)	Supply 1 (HCF)	Supply 2 (HCF)	Supply 3 (HCF)	Supply 4 (HCF)		
		169,159	126,994	73,894	15,881	385,929	
					Resilient Supply	54,162	
Tier 1	182,542	169,159	13,383				
Tier 2	149,224	-	113,611	73,894	15,881		
	331,767	169,159	126,994	73,894	15,881	385,929	
Tier 1		100.0%	10.5%	0.0%	0.0%		

89.5%

100.0%

100.0%

0.0%

2023 RPU Water Rate Model

VARIABLE RATES - TIER (MFR) DEMAND REDUCTION RATES FOR 20% REDUCTION

Appendix J
Demand Reduction Rates

Winter							
Base Rate							
Tier 1			\$ 50,869	\$ 54,582	\$ 58,571	\$ 62,853	\$ 67,382
Tier 2			35,094	37,657	40,409	43,362	46,487
Max Day Rate Seasonality Factor							
Tier 1			\$ 23,753	\$ 25,478	\$ 27,330	\$ 29,318	\$ 31,425
Tier 2 1.00]		39,511	42,380	45,461	48,768	52,271
Max Hour Rate Seasonality Factor							
Tier 1	1		\$ 13,786	\$ 14,792	\$ 15,873	\$ 17,034	\$ 18,261
Tier 2 1.00			8,059	8,648	9,280	9,958	10,676
Supply 1 Rate							
Tier 1			\$ 45,278	\$ 48,639	\$ 52,251	\$ 56,129	\$ 60,212
Tier 2			-	-	-	-	-
Supply 2 Rate							
Tier 1			\$ 4,734	\$ 5,084	\$ 5,461	\$ 5,865	\$ 6,291
Tier 2			33,915	36,426	39,123	42,018	45,070
Supply 3 Rate							
Tier 1			\$	\$	\$	\$	\$ -
Tier 2			29,352	31,522	33,852	36,353	38,991
Supply 4 Rate							
Tier 1			\$	\$	\$	\$	\$ -
Tier 2			8,717	9,360	10,051	10,793	11,576
Supply Sustainability							
Tier 1			\$ -	\$ -	\$ -	\$ -	\$ -
Tier 2			7,518	8,062	8,646	9,272	9,937
Winter Revenue Requirement By Tier							
Tier 1			\$ 138,421	148,576	-	\$ 171,198	183,571
Tier 2			\$ 162,167	\$ 174,054	\$ 186,820	\$ 200,524	\$ 215,007
Tier 1 Winter Rate	\$	1.30	\$ 1.32	1.41	\$ 1.50	\$ 1.60	\$ 1.70
Tier 2 Winter Rate	\$	1.87	\$ 2.24	\$ 2.39	\$ 2.55	\$ 2.71	\$ 2.89

2023 RPU Water Rate Model

VARIABLE RATES - TIER (MFR) DEMAND REDUCTION RATES FOR 20% REDUCTION

Appendix J
Demand Reduction Rates

Tier 2 Summer Rate	\$	2.12 \$	2.56	\$	2.73	\$	2.91	\$	3.10	\$	3.30
Tier 1 Summer Rate	\$	1.30 \$	1.32	\$	1.41	\$	1.50	\$	1.60	\$	1.70
Tier 2		\$	197,037	Ş	211,462	\$	226,957	Ş	243,589	\$	261,173
Tier 1		\$	102,562		110,086		118,170		126,847		136,015
Summer Revenue Requirement By 1	Γier		400 500		110.000		440.4==		1000:-		10000-
Tier 2			7,991		8,569		9,189		9,855		10,561
Tier 1		\$	-	\$	-	\$	-	\$	-	\$	-
Supply Sustainability											
nei z			3,203		5,545		10,063		11,4/2		12,303
Tier 2		Ş	9,265	Ģ	9,949	Ş	10,683	Ą	11,472	Ģ	12,303
Supply 4 Rate Tier 1		\$	-	\$	_	\$	_	\$	_	\$	
Cumply A Data											
Tier 2			31,198		33,503		35,979		38,638		41,442
Tier 1		\$	-	\$	-	\$	-	\$	-	\$	-
Supply 3 Rate											
•			30,0 17		30,710		.1,502		. 1,000		.,,505
Tier 2		Ą	36,047	ڔ	38,716	ڔ	41,582	ڔ	44,660	ڔ	47,903
Supply 2 Rate Tier 1		\$	3,508	¢	3,767	¢	4,046	¢	4,346	¢	4,661
Supply 2 Pato											
Tier 2			-		-		-		-		-
Tier 1		\$	33,549	\$	36,039	\$	38,715	\$	41,588	\$	44,613
Supply 1 Rate											
			22,. 10		20,077		2.,070		23,. 13		20,001
Tier 2 1.49		Ą	12,746	ڔ	13,677	ڔ	14,676	ڔ	15,749	ڔ	16,884
Max Hour Rate Seasonality Factor Tier 1		\$	10,215	ç	10,960	خ	11,761	ć	12,621	ė	13,530
Mary Harry Bata											
Tier 2 1.49			62,489		67,025		71,898		77,128		82,670
Tier 1		\$	17,600	\$	18,878	\$	20,250	\$	21,723	\$	23,284
Max Day Rate Seasonality Factor											
Hei Z			37,301		40,024		42,343		40,000		43,410
Tier 1 Tier 2		\$	37,691 37,301	\$	40,442 40,024	\$	43,398 42,949	\$	46,570 46,088	\$	49,926 49,410
Base Rate						_		_			
Summer											

2023 RPU Water Rate Model

VARIABLE RATES - TIER (WA4)

DEMAND REDUCTION RATES FOR 20% REDUCTION

	FY 22/23		FY 23/24	FY 24/25		FY 25/26	FY 26/27	FY 27/28
WA4 - Riverside Irrigators	- 20% Reduction							
REVENUE TO RECOVER								
Base Revenue to Recover		\$	3,869	\$ 4,151	\$	4,455	\$ 4,780	\$ 5,125
Max Day Revenue to Recover			6,519	6,992		7,500	8,046	8,624
Max Hour Revenue to Recover			1,130	1,212		1,301	1,396	1,497
Supply 1 Revenue to Recover			1,377	1,479		1,589	1,707	1,831
Supply 2 Revenue to Recover			1,366	1,467		1,576	1,692	1,815
Supply 3 Revenue to Recover			3,129	3,360		3,609	3,875	4,156
Supply 4 Revenue to Recover			929	998		1,071	1,151	1,234
Supply Sustainability Revenue To I	Recover		705	756		811	870	932
Total Allocated Costs		\$	19,024	\$ 20,416	\$	21,911	\$ 23,517	\$ 25,214
DEVENUE TO DECOVED BY TIED								
REVENUE TO RECOVER - BY TIER								
Base Rate	<u>Use per Tier</u>							
Tier 1	37.5%	\$	1,451	\$ 1,557	Ş	1,671	\$ 1,793	\$ 1,922
Tier 2	51.5%		1,991	2,136		2,292	2,460	2,637
Tier 3	11.0%		427	459		492	528	566
Max Day Rate	Max Day Extra Capacity p							
Tier 1	18.8%	\$	1,226	\$ 1,315	\$	1,411	\$ 1,513	\$ 1,622
Tier 2	59.7%		3,891	4,174		4,477	4,803	5,148
Tier 3	21.5%		1,401	1,503		1,612	1,730	1,854
Max Hour Rate	Max Hour Extra Capacity	oer Tier						
Tier 1	35.5%	\$	401	\$ 431	\$	462	\$ 496	\$ 532
Tier 2	52.3%		591	634		681	731	783
Tier 3	12.2%		137	147		158	170	182
Supply 1 Rate	SFR Supply 1 Allocation I	oy Tier						
Tier 1	100.0%	\$	1,377	\$ 1,479	\$	1,589	\$ 1,707	\$ 1,831
Tier 2	0.0%		-	-		-	-	-
Tier 3	0.0%		-	-		-	-	-
Supply 2 Rate	SFR Supply 2 Allocation I	oy Tier						
Tier 1	0.0%	\$	-	\$ -	\$	-	\$ -	\$ -
Tier 2	100.0%		1,366	1,467		1,576	1,692	1,815
Tier 3	0.0%		-	-		-	-	-
Supply 3 Rate	SFR Supply 3 Allocation I	oy Tier						
Tier 1	0.0%	\$		\$	\$		\$	\$ -
Tier 2	43.1%		1,350	1,450		1,557	1,672	1,793
Tier 3	56.9%		1,779	1,910		2,052	2,203	2,363
Supply 4 Rate	SFR Supply 4 Allocation I							
Tier 1	0.0%	\$	-	\$ -	\$	-	\$ -	\$ -
Tier 2	0.0%		-	<u>-</u>			- 	
Tier 3	100.0%		929	998		1,071	1,151	1,234
Supply Sustainability	All to Tier 3							
Tier 1	0.0%	\$	-	\$ -	\$	-	\$ -	\$ -
Tier 2	0.0%		-	-		-	-	-
Tier 3	100.0%		705	756		811	870	932

2023 RPU Water Rate Model

VARIABLE RATES - TIER (WA4)

DEMAND REDUCTION RATES FOR 20% REDUCTION

PROJECTED USAG	GE (HFC)						
Annual			7,987	7,987	7,987	7,987	7,987
Tier 1			2,995	2,995	2,995	2,995	2,995
Tier 2			4,109	4,109	4,109	4,109	4,109
Tier 3			882	882	882	882	882
Winter							
Tier 1			1,710	1,710	1,710	1,710	1,710
Tier 2			1,656	1,656	1,656	1,656	1,656
Tier 3			344	344	344	344	344
Summer							
Tier 1			1,285	1,285	1,285	1,285	1,285
Tier 2			2,453	2,453	2,453	2,453	2,453
Tier 3			538	538	538	538	538
SUPPLY TIER USA	GE (HCF)						
	Tier Usage (HCF)	Supply 1 (HCF)	Supply 2 (HCF)	Supply 3 (HCF)	Supply 4 (HCF)		
		2,929	2,209	4,406	952	10,495	

	Tier Usage (HCF)	Supply 1 (HCF)	Supply 2 (HCF)	Supply 3 (HCF)	Supply 4 (HCF)	
		2,929	2,209	4,406	952	10,495
					Resilient Supply	2,508
Tier 1	2,995	2,929				
Tier 2	4,109	-	2,209	1,901	-	
Tier 3	882			2,505	952	
	7,987	2,929	2,209	4,406	952	10,495
Tier 1		100.0%	0.0%	0.0%	0.0%	
Tier 2		0.0%	100.0%	43.1%	0.0%	
Tier 3		0.0%	0.0%	56.9%	100.0%	

2023 RPU Water Rate Model

VARIABLE RATES - TIER (WA4)

DEMAND REDUCTION RATES FOR 20% REDUCTION

Winter						
Base Rate						
Tier 1		\$ 828	\$ 889	\$ 954	\$ 1,023	\$ 1,097
Tier 2		802	861	924	991	1,063
Tier 3		167	179	192	206	221
Max Day Rate						
Tier 1		\$ 700	\$ 751	\$ 805	\$ 864	\$ 926
Tier 2		1,568	1,682	1,804	1,935	2,074
Tier 3		308	330	354	380	407
Max Hour Rate						
Tier 1		\$ 229	\$ 246	\$ 264	\$ 283	\$ 303
Tier 2		238	256	274	294	316
Tier 3		30	32	35	37	40
Supply 1 Rate						
Tier 1		\$ 786	\$ 844	\$ 907	\$ 974	\$ 1,045
Tier 2		-	-	-	-	-
Tier 3		-	-	-	-	-
Supply 2 Rate						
Tier 1		\$ -	\$ -	\$ -	\$ -	\$ -
Tier 2		550	591	635	682	731
Tier 3		-	-	-	-	-
Supply 3 Rate						
Tier 1		\$ -	\$ -	\$ -	\$ -	\$ -
Tier 2		544	584	627	674	723
Tier 3		693	745	800	859	921
Supply 4 Rate						
Tier 1		\$ -	\$ -	\$ -	\$ -	\$ -
Tier 2		-	-	-	-	-
Tier 3		362	389	418	449	481
Supply Sustainability Rate						
Tier 1		\$ -	\$ -	\$ -	\$ -	\$ -
Tier 2		-	-	-	-	-
Tier 3		275	295	316	339	363
Winter Revenue Requirement By Tier						
Tier 1		\$ 2,543	\$ 2,730	\$ 2,930	\$ 3,145	\$ 3,372
Tier 2		\$ 3,703	\$ 3,974	\$ 4,264	\$ 4,577	\$ 4,907
Tier 3		\$ 1,835	\$ 1,970	\$ 2,114	\$ 2,270	\$ 2,434
Tier 1 Winter Rate	\$ 1.32	\$ 1.49	\$ 1.60	\$ 1.71	\$ 1.84	\$ 1.97
Tier 2 Winter Rate	\$ 1.54	\$ 2.24	\$ 2.40	\$ 2.58	\$ 2.76	\$ 2.96
Tier 3 Winter Rate	\$ 2.46	\$ 5.34	\$ 5.73	\$ 6.15	\$ 6.60	\$ 7.07

2023 RPU Water Rate Model

VARIABLE RATES - TIER (WA4)

DEMAND REDUCTION RATES FOR 20% REDUCTION

Summer							
Base Rate							
Tier 1		\$ 622	\$ 668	\$ 717	\$	769	\$ 825
Tier 2		1,188	1,275	1,368	-	1,468	1,574
Tier 3		261	280	300		322	345
Max Day Rate							
Tier 1		\$ 526	\$ 564	\$ 605	\$	649	\$ 696
Tier 2		2,323	2,491	2,672		2,867	3,073
Tier 3		1,094	1,173	1,258		1,350	1,447
Max Hour Rate							
Tier 1		\$ 172	\$ 185	\$ 198	\$	213	\$ 228
Tier 2		353	379	406		436	467
Tier 3		107	115	123		132	142
Supply 1 Rate							
Tier 1		\$ 591	\$ 634	\$ 682	\$	732	\$ 785
Tier 2		-	-	-		-	-
Tier 3		-	-	-		-	-
Supply 2 Rate							
Tier 1		\$ -	\$ -	\$ -	\$	-	\$ -
Tier 2		815	876	940		1,010	1,083
Tier 3		-	-	-		-	-
Supply 3 Rate							
Tier 1		\$ -	\$ -	\$ -	\$	-	\$ -
Tier 2		806	865	929		998	1,070
Tier 3		1,085	1,165	1,251		1,343	1,441
Supply 4 Rate							
Tier 1		\$ -	\$ -	\$ -	\$	-	\$ -
Tier 2		-	-	-		-	-
Tier 3		567	608	653		701	752
Supply Sustainability Rate							
Tier 1		\$ -	\$ -	\$ -	\$	-	\$ -
Tier 2		-	-	-		-	-
Tier 3		430	461	494		530	568
Summer Revenue Requirement By Tier							
Tier 1		\$ 1,911	\$ 2,051	\$ 2,202	\$	2,363	\$ 2,534
Tier 2		\$ 5,485	\$ 5,886	\$ 6,317	\$	6,779	\$ 7,268
Tier 3		\$ 3,542	\$ 3,802	\$ 4,080	\$	4,379	\$ 4,695
Tier 1 Summer Rate	\$1.32	\$ 1.49	\$ 1.60	\$ 1.71	\$	1.84	\$ 1.97
Tier 2 Summer Rate	\$1.58	\$ 2.24	\$ 2.40	\$ 2.58	\$	2.76	\$ 2.96
Tier 3 Summer Rate	\$3.17	\$ 6.58	\$ 7.07	\$ 7.58	\$	8.14	\$ 8.73

2023 RPU Water Rate Model

VARIABLE RATES - NO TIER (Comm/Ind, Landscape, WA2, WA7)

Appendix J
Demand Reduction Rates
Non-Tiered Rates

DEMAND REDUCTION RATES FOR 20% REDUCTION

	FY 22/23		FY 23/24		FY 24/25		FY 25/26		FY 26/27		FY 27/28
WA6 - Commercial/Industrial											
REVENUE TO RECOVER											
Base Revenue to Recover		\$	3,261,397	\$	3,499,495	\$	3,755,228	\$	4,029,750	\$	4,320,151
Max Day Revenue to Recover			3,211,353		3,444,520		3,694,930		3,963,713		4,248,488
Max Hour Revenue to Recover			913,184		979,844		1,051,441		1,128,298		1,209,603
Supply 1 Revenue to Recover			1,021,465		1,097,295		1,178,768		1,266,251		1,358,357
Supply 2 Revenue to Recover			1,013,396		1,088,406		1,168,992		1,255,519		1,346,694
Supply 3 Revenue to Recover			2,883,213		3,096,248		3,325,115		3,570,845		3,829,905
Supply 4 Revenue to Recover			856,247		919,430		987,308		1,060,185		1,137,044
Supply Sustainability Revenue to Recove	er		347,422		372,546		399,522		428,483		459,198
Total Allocated Costs		\$	13,507,677	\$	14,497,784	\$	15,561,304	\$	16,703,042	\$	17,909,439
PROJECTED USAGE (HFC)											
Projected Annual Usage (HCF)			6,343,958		6,435,890		6,529,324		6,624,226		6,720,753
Projected Winter Usage (HCF)			3,354,509		3,403,120		3,452,526		3,502,707		3,553,748
Projected Summer Usage (HCF)			2,989,449		3,032,770		3,076,798		3,121,519		3,167,005
Winter											
Base Revenue to Recover		\$1,	,724,536.06	\$1	,850,435.71	\$1	,985,660.80	\$2	,130,819.87	\$2	,284,376.22
Max Day Revenue to Recover		1,	,487,387.18	1	,595,381.79	1	,711,363.50	1	,835,854.23	1	,967,752.05
Max Hour Revenue to Recover			422,955.02		453,829.55		486,990.90		522,588.29		560,246.10
Supply 1 Revenue to Recover			540,122.09		580,219.25		623,300.06		669,558.31		718,261.63
Supply 2 Revenue to Recover			535,855.86		575,518.85		618,130.80		663,883.42		712,094.45
Supply 3 Revenue to Recover		1,	,524,563.01	1	,637,210.31	1	,758,229.03	1	,888,163.62	2	,025,147.55
Supply 4 Revenue to Recover			452,759.51		486,169.30		522,061.07		560,596.28		601,237.16
Supply Sustainability Revenue to Recove	r		183,707.37		196,992.09		211,256.18		226,569.67		242,811.36
Winter Rate \$	1.58	\$	2.05	\$	2.17	\$	2.29	\$	2.43	\$	2.56
Summer											
Base Revenue to Recover		\$1,	,536,860.64	\$1	,649,058.92	\$1	,769,567.19	\$1	,898,929.72	\$2	,035,774.72
Max Day Revenue to Recover		1,	,723,966.22	1	,849,137.95	1	,983,566.53	2	,127,859.06	2	,280,735.76
Max Hour Revenue to Recover			490,228.89		526,014.18		564,449.84		605,709.43		649,356.87
Supply 1 Revenue to Recover			481,342.43		517,075.91		555,468.16		596,692.47		640,095.47
Supply 2 Revenue to Recover			477,540.49		512,887.04		550,861.45		591,635.16		634,599.44
Supply 3 Revenue to Recover		1	,358,649.98	1	,459,038.13	1	,566,886.16	1	,682,680.95	1	,804,757.10
Supply 4 Revenue to Recover			403,487.23		433,261.11		465,246.70		499,588.42		535,806.41
Supply Sustainability Revenue to Recove	er		163,715.12		175,554.10		188,265.79		201,912.84		216,386.96
Summer Rate \$	1.84	\$	2.22	\$	2.35	\$	2.48	\$	2.63	\$	2.78

2023 RPU Water Rate Model

VARIABLE RATES - NO TIER (Comm/Ind, Landscape, WA2, WA7)

Appendix J
Demand Reduction Rates
Non-Tiered Rates

DEMAND REDUCTION RATES FOR 20% REDUCTION

WA11 - Landscape												
·												
Base Revenue to Recover			\$	336,486	\$	361,051	\$	387,436	\$	415,759	\$	445,720
Max Day Revenue to Recover			·	548,261	·	588,069	·	630,820	·	676,709	·	725,327
Max Hour Revenue to Recover				97,947		105,097		112,777		121,020		129,741
Supply 1 Revenue to Recover				90,439		97,153		104,367		112,112		120,267
Supply 2 Revenue to Recover				89,725		96,366		103,501		111,162		119,235
Supply 3 Revenue to Recover				342,825		368,155		395,368		424,586		455,390
Supply 4 Revenue to Recover				101,811		109,324		117,395		126,060		135,199
Supply Sustainability Revenue to Reco	ver			59,314		63,603		68,209		73,153		78,397
			\$	1 000 000	Ś	1 700 010	Ś	1 010 072	Ś	2.000.502	\$	2 200 27/
			Þ	1,666,809	Þ	1,788,819	Þ	1,919,873	Ş	2,060,562	Þ	2,209,276
Projected Annual Usage (HCF)				635,900		645,115		654,481		663,993		673,669
Projected Winter Usage (HCF)				295,899		300,187		304,545		308,971		313,474
Projected Summer Usage (HCF)				340,001		344,928		349,936		355,022		360,195
****				·		·		·		· ·		ŕ
Winter												
Base Revenue to Recover			\$	156,574.80	\$	168,005.56	\$	180,282.93	\$	193,462.01	\$	207,404.21
Max Day Revenue to Recover				182,041.42		195,258.93		209,453.89		224,689.92		240,833.56
Max Hour Revenue to Recover				35,606.95		38,206.15		40,997.87		43,994.69		47,164.95
Supply 1 Revenue to Recover				42,083.49		45,207.66		48,564.28		52,168.41		55,963.24
Supply 2 Revenue to Recover				41,751.09		44,841.43		48,161.52		51,726.25		55,482.72
Supply 3 Revenue to Recover				159,524.18		171,311.17		183,974.05		197,569.61		211,903.52
Supply 4 Revenue to Recover				47,374.94		50,870.82		54,626.38		58,658.47		62,911.10
Supply Sustainability Revenue to Reco	ver			27,600.18		29,596.08		31,739.11		34,039.76		36,479.99
Winter Rate	\$	1.58	\$	2.34	\$	2.48	\$	2.62	\$	2.77	\$	2.93
Summer												
Base Revenue to Recover			Ś	179,911.43	\$	193,045.80	Ś	207,153.06	Ś	222,297.05	\$	238,316.26
Max Day Revenue to Recover			7	366,219.82	τ'	392,809.84	7	421,366.41	7	452,018.64	т	484,493.39
Max Hour Revenue to Recover				62,340.39		66,891.06		71,778.78		77,025.58		82,576.05
Supply 1 Revenue to Recover				48,355.81		51,945.60		55,802.51		59,943.98		64,304.14
Supply 2 Revenue to Recover				47,973.86		51,524.78		55,339.71		59,435.92		63,752.01
Supply 3 Revenue to Recover				183,300.40		196,844.10		211,394.32		227,016.88		243,486.16
Supply 4 Revenue to Recover				54,435.93		58,452.82		62,768.13		67,401.37		72,287.54
Supply Sustainability Revenue to Reco	ver			31,713.84		34,007.20		36,469.64		39,113.31		41,917.06
Summer Rate	\$	1.84	\$	2.87	\$	3.03	\$	3.21	\$	3.39	\$	3.58
Janimer Nate	7	1.04	٧	2.07	٠	3.03	ب	3.21	ب	3.33	ب	3.36

2023 RPU Water Rate Model

VARIABLE RATES - NO TIER (Comm/Ind, Landscape, WA2, WA7)

Appendix J
Demand Reduction Rates
Non-Tiered Rates

DEMAND REDUCTION RATES FOR 20% REDUCTION

WA2 - Flat Rate										
Base Revenue to Recover	\$	19,115	\$	20,511	ć	22,009	\$	23,618	ċ	25,32
Max Day Revenue to Recover	Ş	60,360	Ş	64,743	Ş	69,450	Ş	74,502	Ş	79,85
Max Hour Revenue to Recover		6,067		6,510		6,985		7,496		8,03
Supply 1 Revenue to Recover		3,620		3,888		4,177		7,496 4,487		4,83
,		•		•		,		•		4,8. 4,7.
Supply 2 Revenue to Recover Supply 3 Revenue to Recover		3,591 25,114		3,857		4,142		4,449		•
• • •		•		26,970		28,963		31,104		33,36
Supply 4 Revenue to Recover		7,458		8,009		8,600		9,235		9,90
Supply Sustainability Revenue to Recover		6,530		7,002		7,509		8,054		8,63
	\$	131,855	\$	141,489	\$	151,836	\$	162,944	\$	174,69
Projected Annual Usage (HCF)		39,955		39,955		39,955		39,955		39,95
Projected Winter Usage (HCF)		16,148		16,148		16,148		16,148		16,14
Projected Summer Usage (HCF)		23,807		23,807		23,807		23,807		23,80
		2.20	Ś	3.54	\$	3.80	Ś	4.08	\$	4.3
	\$	3.30	7	3.3-1				-1.00		
	\$	3.30	<u> </u>	<u> </u>						
	\$	3.30	<u> </u>	3.3-1				1100		
WA7 & 10 - Interruptable	\$	3.30	<u> </u>	5.51						
WA7 & 10 - Interruptable	\$	3.30		5,54				1100		
WA7 & 10 - Interruptable	\$	3.30		333				1100		
WA7 & 10 - Interruptable Base Revenue to Recover	\$	357,536		383,638	\$	411,673		441,768	\$	
					\$				\$	473,60
Base Revenue to Recover		357,536		383,638	\$	411,673		441,768	\$	473,60 434,96
Base Revenue to Recover Max Day Revenue to Recover Max Hour Revenue to Recover		357,536 328,781 106,709		383,638 352,653 114,499	\$	411,673 378,291 122,865		441,768 405,809 131,846	\$	473,60 434,96 141,34
Base Revenue to Recover Max Day Revenue to Recover Max Hour Revenue to Recover Supply 1 Revenue to Recover		357,536 328,781 106,709 88,428		383,638 352,653 114,499 94,993	\$	411,673 378,291 122,865 102,046		441,768 405,809 131,846 109,619	\$	473,60 434,96 141,34 117,59
Base Revenue to Recover Max Day Revenue to Recover Max Hour Revenue to Recover Supply 1 Revenue to Recover Supply 2 Revenue to Recover		357,536 328,781 106,709 88,428 87,729		383,638 352,653 114,499 94,993 94,223	\$	411,673 378,291 122,865 102,046 101,199		441,768 405,809 131,846 109,619 108,690	\$	473,60 434,96 141,34 117,59 116,58
Base Revenue to Recover Max Day Revenue to Recover Max Hour Revenue to Recover Supply 1 Revenue to Recover Supply 2 Revenue to Recover Supply 3 Revenue to Recover		357,536 328,781 106,709 88,428		383,638 352,653 114,499 94,993	\$	411,673 378,291 122,865 102,046		441,768 405,809 131,846 109,619	\$	473,60 434,96 141,34 117,59 116,58
Base Revenue to Recover Max Day Revenue to Recover Max Hour Revenue to Recover Supply 1 Revenue to Recover Supply 2 Revenue to Recover Supply 3 Revenue to Recover Supply 4 Revenue to Recover		357,536 328,781 106,709 88,428 87,729		383,638 352,653 114,499 94,993 94,223	\$	411,673 378,291 122,865 102,046 101,199		441,768 405,809 131,846 109,619 108,690	\$	473,60 434,96 141,34 117,59 116,58
Base Revenue to Recover Max Day Revenue to Recover Max Hour Revenue to Recover Supply 1 Revenue to Recover Supply 2 Revenue to Recover Supply 3 Revenue to Recover Supply 4 Revenue to Recover		357,536 328,781 106,709 88,428 87,729		383,638 352,653 114,499 94,993 94,223	\$	411,673 378,291 122,865 102,046 101,199		441,768 405,809 131,846 109,619 108,690	\$	473,60 434,96 141,34 117,59 116,58 450,38
Base Revenue to Recover Max Day Revenue to Recover Max Hour Revenue to Recover Supply 1 Revenue to Recover Supply 2 Revenue to Recover Supply 3 Revenue to Recover Supply 4 Revenue to Recover	\$	357,536 328,781 106,709 88,428 87,729 339,060	\$	383,638 352,653 114,499 94,993 94,223 364,113	•	411,673 378,291 122,865 102,046 101,199 391,027	\$	441,768 405,809 131,846 109,619 108,690 419,924	•	473,60 434,96 141,34 117,59 116,58 450,38
Base Revenue to Recover Max Day Revenue to Recover Max Hour Revenue to Recover Supply 1 Revenue to Recover Supply 2 Revenue to Recover Supply 3 Revenue to Recover Supply 4 Revenue to Recover Supply 4 Revenue to Recover	\$	357,536 328,781 106,709 88,428 87,729 339,060 - -	\$	383,638 352,653 114,499 94,993 94,223 364,113	•	411,673 378,291 122,865 102,046 101,199 391,027 -	\$	441,768 405,809 131,846 109,619 108,690 419,924 - -	•	473,60 434,96 141,34 117,59 116,58 450,38
Base Revenue to Recover Max Day Revenue to Recover Max Hour Revenue to Recover Supply 1 Revenue to Recover Supply 2 Revenue to Recover Supply 3 Revenue to Recover Supply 4 Revenue to Recover Supply 4 Revenue to Recover Supply 5 Sustainability Revenue to Recover	\$	357,536 328,781 106,709 88,428 87,729 339,060 - - 1,308,244	\$	383,638 352,653 114,499 94,993 94,223 364,113 - - 1,404,118	•	411,673 378,291 122,865 102,046 101,199 391,027 - - 1,507,101	\$	441,768 405,809 131,846 109,619 108,690 419,924 - - 1,617,656	•	473,60 434,96 141,34 117,59 116,58 450,38
Base Revenue to Recover Max Day Revenue to Recover Max Hour Revenue to Recover Supply 1 Revenue to Recover Supply 2 Revenue to Recover Supply 3 Revenue to Recover Supply 4 Revenue to Recover Supply 5 Revenue to Recover Supply 5 Revenue to Recover Supply 6 Revenue to Recover Supply 6 Revenue to Recover Supply 7 Revenue to Recover Supply 8 Sustainability Revenue to Recover	\$	357,536 328,781 106,709 88,428 87,729 339,060 - -	\$	383,638 352,653 114,499 94,993 94,223 364,113	•	411,673 378,291 122,865 102,046 101,199 391,027 -	\$	441,768 405,809 131,846 109,619 108,690 419,924 - -	•	473,60 434,96 141,34 117,59 116,58 450,38 1,734,48
Base Revenue to Recover Max Day Revenue to Recover	\$	357,536 328,781 106,709 88,428 87,729 339,060 - - - 1,308,244 686,070 281,068	\$	383,638 352,653 114,499 94,993 94,223 364,113 - - 1,404,118 695,030 284,739	\$	411,673 378,291 122,865 102,046 101,199 391,027 - - - 1,507,101 705,120 288,872	\$	441,768 405,809 131,846 109,619 108,690 419,924 - - - 1,617,656 715,369 293,071	\$	473,60 434,96 141,34 117,59 116,58 450,38 725,79 297,34 428,45

RIVERSIDE PUBLIC UTILITIES 2023 RPU Water Rate Model **DEMAND REDUCTION RATE CALCULATIONS FOR 30% REDUCTION**

2023 RPU Water Rate Model

UNIFORM FIXED RATES

DEMAND REDUCTION RATES FOR 30% REDUCTION

Appendix J
Demand Reduction Rates
Fixed

		FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28
Number of Ac	counts		66,694	66,879	67,064	67,250	67,436	67,623
Number of Mi			95,061	95,337	95,661	95,987	96,290	96,594
			,	,		7	,	,
	renue to Recover			\$ 2,894,502	\$ 3,103,816	\$ 3,328,561	. , ,	\$ 3,825,746
Capacity Reve	enue to Recover			28,186,521	30,224,618	32,411,864	34,762,601	37,254,572
	ponent Charge per Accou	nt		\$ 3.61		•	•	•
iviontniy Com	ponent Charge per MEU			24.64	26.33	28.14	30.09	32.14
METER SIZE	METER EQUIVALENTS			MONTHLY FIXE	D CHARGES			
0.625	1.00	\$ 23.08	\$ 26.00	\$ 28.24	\$ 30.19	\$ 32.26	\$ 34.50	\$ 36.85
0.75	1.00	23.08	26.00	28.24	30.19	32.26	34.50	36.85
1	1.67	36.63	41.26	44.75	47.83	51.12	54.65	58.39
1.5	3.33	70.22	79.08	85.65	91.53	97.83	104.59	111.74
2	5.33	110.68	124.64	134.92	144.19	154.11	164.76	176.02
3	10.00	205.16	231.03	249.98	267.15	285.52	305.26	326.12
4	16.67	340.10	382.97	414.32	442.77	473.21	505.93	540.49
6	36.67	744.72	838.59	907.07	969.36	1,035.99	1,107.63	1,183.30
8	60.00	1,216.71	1,370.06	1,481.86	1,583.63	1,692.48	1,809.52	1,933.13
10	93.33	1,891.02	2,129.34	2,303.03	2,461.19	2,630.36	2,812.25	3,004.36
12	133.33	2,700.26	3,040.57	3,288.54	3,514.37	3,755.92	4,015.66	4,289.97
		FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28
METER SIZE	METER EQUIVALENTS	REVENUE						
0.625	1	\$ 1,760,671	\$ 1,989,403	\$ 2,166,167	\$ 2,321,463	\$ 2,486,765	\$ 2,666,019	\$ 2,854,668
0.75	1	13,048,066	14,746,035	16,056,782	17,208,451	18,434,366	19,763,816	21,163,008
1	1.67	4,226,060	4,793,098	5,214,800	5,590,874	5,993,855	6,427,691	6,888,967
1.5	3.33	1,039,449	1,201,335	1,309,850	1,408,764	1,515,406	1,630,775	1,753,722
2	5.33	2,000,372	2,315,867	2,524,460	2,716,053	2,922,442	3,145,921	3,384,074
3	10	630,918	724,900	784,928	841,847	902,952	967,458	1,035,799
4	16.67	534,583	613,882	664,550	713,492	766,085	821,210	879,616
6	36.67	634,610	728,395	788,124	846,233	908,662	973,932	1,043,076
8	60	1,036,637	1,189,315	1,286,366	1,381,075	1,482,804	1,588,980	1,701,419
10	93.33	226,922	260,342	281,578	302,308	324,576	347,817	372,429
12	133.33	-	-	-	-	-	-	-
Total Calculate	ed Revenues*	\$ 25,138,288	\$ 28,562,572	\$ 31,077,606	\$ 33,330,559	\$ 35,737,913	\$ 38,333,619	\$ 41,076,779

^{*}Note: Total calculated revenues vary slightly from the sum of allocated Customer and Capacity revenue requirements due to rounding of rates to the nearest \$0.01.

2023 RPU Water Rate Model

VARIABLE RATES - TIER (SFR)

DEMAND REDUCTION RATES FOR 30% REDUCTION

Appendix J
Demand Reduction Rates
SFR

	FY 22/23		FY 23/24		FY 24/25		FY 25/26	FY 26/27		FY 27/28
WA1A - SFR - 30% Reduct	ion									
REVENUE TO RECOVER										
Base Revenue to Recover		\$	5,726,702	\$	6,149,044	\$	6,602,845	\$ 7,089,827	\$	7,603,631
Max Day Revenue to Recover			6,817,749		7,315,026		7,849,233	8,422,392		9,029,021
Max Hour Revenue to Recover			1,623,092		1,742,768		1,871,359	2,009,351		2,154,952
Supply 1 Revenue to Recover			2,393,569		2,576,297		2,772,762	2,983,711		3,204,148
Supply 2 Revenue to Recover			2,384,987		2,565,939		2,760,471	2,969,325		3,187,944
Supply 3 Revenue to Recover			3,169,040		3,408,603		3,666,128	3,942,596		4,232,282
Supply 4 Revenue to Recover			942,925		1,014,011		1,090,424	1,172,454		1,258,470
Supply Sustainability Revenue to	Recover		752,056		806,440		864,834	927,524		994,014
Total Allocated Costs		\$	23,810,119	\$	25,578,128	\$	27,478,057	\$ 29,517,180	\$	31,664,461
REVENUE TO RECOVER - BY TIER										
Base	<u>Use per Tier</u>									
Tier 1	41.1%	\$	2,354,226	\$	2,527,849	\$	2,714,405	\$ 2,914,602	\$	3,125,825
Tier 2	46.2%		2,644,852		2,839,908		3,049,495	3,274,405		3,511,703
Tier 3	12.7%		727,624		781,286		838,945	900,820		966,103
Max Day	Max Day Extra Capacity p	er Tier								
Tier 1	22.7%	\$	1,546,890	\$	1,659,718	\$	1,780,925	\$ 1,910,970	\$	2,048,609
Tier 2	57.2%		3,897,160		4,181,414		4,486,778	4,814,407		5,161,168
Tier 3	20.1%		1,373,698		1,473,894		1,581,530	1,697,015		1,819,244
Max Hour	Max Hour Extra Capacity	per Tier								
Tier 1	39.8%	\$	646,604	\$	694,281	\$	745,508	\$ 800,481	\$	858,486
Tier 2	46.9%		761,919	•	818,099	Ċ	878,462	943,239	•	1,011,588
Tier 3	13.2%		214,568		230,389		247,388	265,630		284,878
Supply 1	SFR Supply 1 Allocation I	by Tier								
Tier 1	83.8%	\$	2,006,610	\$	2,159,798	\$	2,324,501	\$ 2,501,347	\$	2,686,146
Tier 2	16.2%		386,959		416,500		448,261	482,365		518,002
Tier 3	0.0%		-		-		-	-		-
Supply 2	SFR Supply 2 Allocation I	by Tier								
Tier 1	0.0%	\$	-	\$	-	\$	-	\$ -	\$	-
Tier 2	100.0%		2,384,987		2,565,939		2,760,471	2,969,325		3,187,944
Tier 3	0.0%		-		-		-	-		-
Supply 3	SFR Supply 3 Allocation I	by Tier								
Tier 1	0.0%	\$	-	\$	-	\$	-	\$ -	\$	-
Tier 2	3.0%		94,649		101,804		109,495	117,753		126,405
Tier 3	97.0%		3,074,391		3,306,799		3,556,633	3,824,843		4,105,877
Supply 4	SFR Supply 4 Allocation I	by Tier								
Tier 1	0.0%	\$	-	\$	-	\$	-	\$ -	\$	-
Tier 2	0.0%		-		-		-	-		-
Tier 3	100.0%		942,925		1,014,011		1,090,424	1,172,454		1,258,470
Supply Susainability	All to Tier 3									
Tier 1	0.0%	\$	-	\$	-	\$	-	\$ -	\$	-
Tier 2	0.0%		-		-		-	-		-
Tier 3	100.0%		752,056		806,440		864,834	927,524		994,014
PROJECTED USAGE (HFC)										
Annual			10 020 004		11 004 504		11 001 412	11 160 410		11 241 770
Tier 1			10,930,004 4,493,284		11,004,501 4,523,910		11,081,412 4,555,528	11,160,410 4,588,004		11,241,779
Tier 2			5,047,973		5,082,380		5,117,901			4,621,454 5 101 065
rici Z			3,047,373		J,U0Z,38U		3,117,901	5,154,386		5,191,965

2023 RPU Water Rate Model

VARIABLE RATES - TIER (SFR) DEMAND REDUCTION RATES FOR 30% REDUCTION

Appendix J
Demand Reduction Rates

	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28
Tier 3		1,388,746	1,398,212	1,407,984	1,418,021	1,428,360
Winter						
Tier 1		2,563,986	2,581,461	2,599,503	2,618,035	2,637,122
Tier 2		2,510,043	2,527,151	2,544,813	2,562,955	2,581,641
Tier 3		687,277	691,961	696,797	701,765	706,881
Summer						
Tier 1		1,929,299	1,942,449	1,956,024	1,969,969	1,984,331
Tier 2		2,537,931	2,555,229	2,573,087	2,591,431	2,610,324
Tier 3		701,470	706,251	711,187	716,257	721,479

SUPPLY TIER USAGE (HCF)

	Tier Usage (HCF)	Supply 1 (HCF)	Supply 2 (HCF)	Supply 3 (HCF)	Supply 4 (HCF)	
		5,359,778	4,042,171	4,664,340	1,007,655 Resilient Supply	15,073,945 4,143,941
Tier 1	4,493,284	4,493,284				
Tier 2	5,047,973	866,494	4,042,171	139,309	-	
Tier 3	1,388,746			4,525,032	1,007,655	
	10,930,004	5,359,778	4,042,171	4,664,340	1,007,655	15,073,945
Tier 1		83.8%	0.0%	0.0%	0.0%	
Tier 2		16.2%	100.0%	3.0%	0.0%	
Tier 3		0.0%	0.0%	97.0%	100.0%	

2023 RPU Water Rate Model

VARIABLE RATES - TIER (SFR)

DEMAND REDUCTION RATES FOR 30% REDUCTION

Appendix J
Demand Reduction Rates

	FY 22	/23		FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28
Winter								
Base Rate								
Tier 1			\$	1,343,383	\$ 1,442,457	\$ 1,548,911	\$ 1,663,148	\$ 1,783,677
Tier 2			\$	1,315,120	\$ 1,412,110	\$ 1,516,324	\$ 1,628,158	\$ 1,746,151
Tier 3			\$	360,094	\$ 386,651	\$ 415,186	\$ 445,807	\$ 478,115
Max Day Rate								
Tier 1			\$	882,696	\$ 947,079	\$ 1,016,243	\$ 1,090,450	\$ 1,168,990
Tier 2			\$	1,937,815	\$ 2,079,157	\$ 2,230,995	\$ 2,393,905	\$ 2,566,327
Tier 3				415,449	445,751	478,304	513,230	550,196
Max Hour Rate								
Tier 1			\$	368,969	\$ 396,175	\$ 425,406	\$ 456,776	\$ 489,874
Tier 2			\$	378,855	\$ 406,789	\$ 436,804	\$ 469,014	\$ 503,000
Tier 3				64,892	69,677	74,818	80,335	86,156
Supply 1 Rate								
Tier 1			\$	1,145,024	\$ 1,232,437	\$ 1,326,421	\$ 1,427,334	\$ 1,532,785
Tier 2			\$	192,410	\$ 207,099	\$ 222,892	\$ 239,850	\$ 257,570
Tier 3			\$	-	\$ -	\$ -	\$ -	\$ -
Supply 2 Rate								
Tier 1			\$	-	\$ -	\$ -	\$ -	\$ -
Tier 2			\$	1,185,906	\$ 1,275,881	\$ 1,372,610	\$ 1,476,460	\$ 1,585,166
Tier 3			\$	-	\$ -	\$ -	\$ -	\$ -
Supply 3 Rate								
Tier 1			\$	-	\$ -	\$ -	\$ -	\$ -
Tier 2			\$	47,063	\$ 50,621	\$ 54,445	\$ 58,551	\$ 62,853
Tier 3			\$	1,521,486	\$ 1,636,502	\$ 1,760,142	\$ 1,892,878	\$ 2,031,957
Supply 4 Rate								
Tier 1			\$	-	\$ -	\$ -	\$ -	\$ -
Tier 2			\$	-	\$ -	\$ -	\$ -	\$ -
Tier 3			\$	466,644	\$ 501,824	\$ 539,640	\$ 580,236	\$ 622,804
Supply Sustainability Rate								
Tier 1			\$	-	\$ -	\$ -	\$ -	\$ -
Tier 2			\$	-	\$ -	\$ -	\$ -	\$ -
Tier 3			\$	372,185	\$ 399,099	\$ 427,998	\$ 459,023	\$ 491,928
Combined Winter Revenue Requireme	ents by Ti	er	_					
Tier 1			\$	3,740,073	\$ 4,018,147	\$ 4,316,980	\$ 4,637,707	\$ 4,975,326
Tier 2			\$	5,057,170	\$ 5,431,658	\$ 5,834,071	\$ 6,265,938	\$ 6,721,067
Tier 3			\$	3,200,751	\$ 3,439,503	\$ 3,696,086	\$ 3,971,509	\$ 4,261,156
Tier 1 Winter Rate	\$	1.30	\$	1.46	\$ 1.56	\$ 1.66	\$ 1.77	\$ 1.89
Tier 2 Winter Rate	\$	1.64	\$	2.01	\$ 2.15	\$ 2.29	\$ 2.44	\$ 2.60
Tier 3 Winter Rate	\$	3.01	\$	4.66	\$ 4.97	\$ 5.30	\$ 5.66	\$ 6.03

2023 RPU Water Rate Model

VARIABLE RATES - TIER (SFR)

DEMAND REDUCTION RATES FOR 30% REDUCTION

Appendix J
Demand Reduction Rates

	FY 22/	/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28
Summer							
Base Rate							
Tier 1			\$ 1,010,843	\$ 1,085,393	\$ 1,165,494	\$ 1,251,454	\$ 1,342,147
Tier 2			1,329,732	1,427,799	1,533,171	1,646,247	1,765,552
Tier 3			367,530	394,636	423,760	455,014	487,989
Max Day Rate							
Tier 1			\$ 664,194	\$ 712,640	\$ 764,683	\$ 820,521	\$ 879,619
Tier 2			1,959,346	2,102,257	2,255,782	2,420,502	2,594,840
Tier 3			958,249	1,028,143	1,103,227	1,183,785	1,269,048
Max Hour Rate							
Tier 1			\$ 277,635	\$ 298,106	\$ 320,102	\$ 343,706	\$ 368,611
Tier 2			383,064	411,309	441,658	474,225	508,588
Tier 3			149,676	160,712	172,570	185,295	198,722
Supply 1 Rate							
Tier 1			\$ 861,586	\$ 927,361	\$ 998,080	\$ 1,074,013	\$ 1,153,361
Tier 2			194,548	209,400	225,369	242,515	260,432
Tier 3			-	-	-	-	-
Supply 2 Rate							
Tier 1			\$ -	\$ -	\$ -	\$ -	\$ -
Tier 2			1,199,082	1,290,057	1,387,861	1,492,865	1,602,778
Tier 3			-	-	-	-	-
Supply 3 Rate							
Tier 1			\$ -	\$ -	\$ -	\$ -	\$ -
Tier 2			47,586	51,183	55,050	59,202	63,551
Tier 3			1,552,907	1,670,298	1,796,491	1,931,967	2,073,920
Supply 4 Rate							
Tier 1			\$ -	\$ -	\$ -	\$ -	\$ -
Tier 2			-	-	-	-	-
Tier 3			476,281	512,187	550,784	592,218	635,666
Supply Sustainability Rate							
Tier 1			\$ -	\$ -	\$ -	\$ -	\$ -
Tier 2			-	-	-	-	-
Tier 3			379,871	407,341	436,837	468,502	502,086
Combined Summer Revenue Requireme	nts by T	ier					
Tier 1			\$ 2,814,258	\$ 3,023,499	\$ 3,248,358	\$ 3,489,694	\$ 3,743,738
Tier 2			\$ 5,113,358	\$ 5,492,006	\$ 5,898,890	\$ 6,335,556	\$ 6,795,741
Tier 3			\$ 3,884,514	\$ 4,173,317	\$ 4,483,669	\$ 4,816,781	\$ 5,167,432
Tier 1 Summer Rate	\$	1.30	\$ 1.46	\$ 1.56	\$ 1.66	\$ 1.77	\$ 1.89
Tier 2 Summer Rate	\$	1.64	\$ 2.01	\$ 2.15	\$ 2.29	\$ 2.44	\$ 2.60
Tier 3 Summer Rate	\$	3.66	\$ 5.54	\$ 5.91	\$ 6.30	\$ 6.72	\$ 7.16

2023 RPU Water Rate Model

VARIABLE RATES - TIER (MFR)

DEMAND REDUCTION RATES FOR 30% REDUCTION

Appendix J
Demand Reduction Rates
MFR

	FY 22/23		FY 23/24		FY 24/25		FY 25/26		FY 26/27		FY 27/28
WA1B - MFR - 30% Reducti	ion										
REVENUE TO RECOVER											
Base Revenue to Recover		\$	156,650	¢	168,203	¢	180,616	¢	193,937	¢	207,992
Max Day Revenue to Recover		Ţ	140,594	٧	150,848	Ţ	161,865	۲	173,684	Ų	186,194
Max Hour Revenue to Recover			43,615		46,831		50,286		53,994		57,907
Supply 1 Revenue to Recover			74,889		80,606		86,752		93,353		100,249
Supply 2 Revenue to Recover			74,620		80,282		86,368		92,902		99,742
Supply 3 Revenue to Recover			57,923		62,302		67,009		72,062		77,357
Supply 4 Revenue to Recover			17,235		18,534		19,931		21,430		23,002
Supply Sustainability Revenue to R	ecover		15,509		16,630		17,834		19,127		20,498
Total Allocated Costs		\$	581,033	\$	624,235	\$	670,661	\$	720,490	\$	772,942
REVENUE TO RECOVER - BY TIER											
Base Rate	Use per Tier										
Tier 1	61.9%	\$	96,965	Ś	104,116	Ś	111,800	\$	120,045	Ś	128,745
Tier 2	38.1%	,	59,685	,	64,087	•	68,817	,	73,892	•	79,247
			•		,		,		,		•
Max Day Rate	Max Day Extra Capacity p	er Tier									
Tier 1	37.9%	\$	53,350	\$	57,241	\$	61,422	\$	65,907	\$	70,654
Tier 2	62.1%		87,244		93,607		100,443		107,778		115,540
Max Hour Rate	Max Hour Extra Capacity p	er Tier									
Tier 1	60.5%	\$	26,368	\$	28,313	\$	30,402	\$	32,644	\$	35,009
Tier 2	39.5%		17,246		18,518		19,884		21,351		22,898
Supply 1 Rate	SFR Supply 1 Allocation b	y Tier									
Tier 1	100.0%	\$	74,889	\$	80,606	\$	86,752	\$	93,353	\$	100,249
Tier 2	0.0%		-		-		-		-		-
Supply 2 Rate	SFR Supply 2 Allocation b	y Tier									
Tier 1	15.5%	\$	11,566	\$	12,443	\$	13,387	\$	14,399	\$	15,460
Tier 2	84.5%		63,054		67,838		72,981		78,503		84,283
Supply 3 Rate	SFR Supply 3 Allocation b	y Tier									
Tier 1	0.0%	\$	-	\$	-	\$	-	\$	-	\$	-
Tier 2	100.0%		57,923		62,302		67,009		72,062		77,357
Supply 4 Rate	SFR Supply 4 Allocation b	y Tier									
Tier 1	0.0%	\$	-	\$	-	\$	-	\$	-	\$	-
Tier 2	100.0%		17,235		18,534		19,931		21,430		23,002
Supply Sustainability	All to Tier 3										
Tier 1	0.0%	\$	-	\$	-	\$	-	\$	-	\$	-
Tier 2	100.0%		15,509		16,630		17,834		19,127		20,498

2023 RPU Water Rate Model VARIABLE RATES - TIER (MFR)

Tier 2

DEMAND REDUCTION RATES FOR 30% REDUCTION

Appendix J
Demand Reduction Rates
MFR

PROJECTED USAG	GE (HFC)						
Annual			294,904	296,914	298,989	301,120	303,316
Tier 1			182,542	183,787	185,071	186,390	187,749
Tier 2			112,361	113,127	113,918	114,730	115,566
Winter							
Tier 1			104,853	105,567	106,305	107,063	107,844
Tier 2			54,469	54,840	55,223	55,617	56,022
Summer							
Tier 1			77,690	78,219	78,766	79,327	79,906
Tier 2			57,893	58,287	58,694	59,113	59,544
SUPPLY TIER USA	GE (HCF)						
	Tier Usage (HCF)	Supply 1 (HCF)	Supply 2 (HCF)	Supply 3 (HCF)	Supply 4 (HCF)		
		167,343	98,064	82,750	17,467	365,623	
Tier 1	182,542	167,343	15,199			70,720	
	112,361	•	82,864	82,750	17,467		
Tier 2	112,301	-	02,004	02,730	17,407		
	294,904	167,343	98,064	82,750	17,467	365,623	
Tier 1		100.0%	15.5%	0.0%	0.0%		

84.5%

100.0%

100.0%

0.0%

2023 RPU Water Rate Model

VARIABLE RATES - TIER (MFR) DEMAND REDUCTION RATES FOR 30% REDUCTION

Appendix J
Demand Reduction Rates

Winter											
Base Rate											
Tier 1		\$	55,697	\$	59,804	\$	64,218	\$	68,954	\$	73,952
Tier 2			28,933		31,067		33,360		35,820		38,416
Max Day Rate Seasonality Factor			20.544		22.070		25.224		27.057		40.504
Tier 1		\$,	\$	32,879	\$	35,281	\$	37,857	\$	40,584
Tier 2 1.00			33,795		36,260		38,908		41,749		44,756
Max Hour Rate Seasonality Factor											
Tier 1		\$	15,146	\$	16,263	\$	17,463	\$	18,750	\$	20,109
Tier 2 1.00			6,681		7,173		7,703		8,270		8,870
	<u></u>										
Supply 1 Rate											
Tier 1		\$	43,016	\$	46,300	\$	49,831	\$	53,622	\$	57,584
Tier 2			-		-		-		-		-
Supply 2 Rate											
Tier 1		ç	6,643	Ś	7,147	Ś	7,689	Ś	8,271	Ś	8,880
Tier 2		,	30,567		32,886	Ċ	35,379	•	38,056		40,857
Supply 3 Rate											
Tier 1		\$		\$	-	\$	-	\$	-	\$	-
Tier 2			28,079		30,202		32,483		34,933		37,500
Supply 4 Rate											
Tier 1		ç	_	\$	-	\$	-	\$	_	\$	_
Tier 2		,	8,355		8,985		9,662		10,388		11,151
Supply Sustainability											
Tier 1		\$	-	\$	-	\$	-	\$	-	\$	-
Tier 2			7,518		8,062		8,645		9,272		9,937
Winter Revenue Requirement By Ti	er										
Tier 1		\$	151,147	\$	162,394	\$	174,481	\$	187,454	\$	201,108
Tier 2		\$			154,634		166,139	-	178,489		191,486
			, ,	•	, -	•	,	•	,	•	,
Tier 1 Winter Rate	\$	1.30 \$	1.44		1.54	\$	1.64	\$	1.75	\$	1.86
Tier 2 Winter Rate	\$	1.87 \$	2.64	\$	2.82	\$	3.01	\$	3.21	\$	3.42

2023 RPU Water Rate Model VARIABLE RATES - TIER (MFR)

DEMAND REDUCTION RATES FOR 30% REDUCTION

Appendix J
Demand Reduction Rates

Summer							
Base Rate							
Tier 1			\$ 41,268	\$ 44,311	\$ 47,582	\$ 51,091	\$ 54,794
Tier 2			30,752	33,020	35,456	38,072	40,831
Max Day Rate Seasonality Factor							
Tier 1			\$ 22,706	\$ 24,362	\$ 26,141	\$ 28,050	\$ 30,070
Tier 2 1.49			53,449	57,347	61,535	66,028	70,784
Max Hour Rate Seasonality Factor							
Tier 1	_		\$ 11,222	\$ 12,050	\$ 12,939	\$ 13,893	\$ 14,900
Tier 2 1.49			10,566	11,345	12,182	13,080	14,028
Supply 1 Rate							
Tier 1			\$ 31,873	\$ 34,305	\$ 36,922	\$ 39,730	\$ 42,666
Tier 2			-	-	-	-	-
Supply 2 Rate							
Tier 1			\$ 4,922	\$ 5,296	\$ 5,697	\$ 6,128	\$ 6,580
Tier 2			32,488	34,953	37,602	40,448	43,426
Supply 3 Rate							
Tier 1			\$ -	\$ -	\$ -	\$ -	\$ -
Tier 2			29,844	32,100	34,525	37,129	39,857
Supply 4 Rate							
Tier 1			\$ -	\$ -	\$ -	\$ -	\$ -
Tier 2			8,880	9,549	10,269	11,042	11,852
Supply Sustainability							
Tier 1			\$ -	\$ -	\$ -	\$ -	\$ -
Tier 2			7,991	8,568	9,189	9,855	10,561
Summer Revenue Requirement By Tier							
Tier 1			\$ 111,991	\$ 120,324	\$ 129,281	\$ 138,892	\$ 149,009
Tier 2			\$ 173,970	\$ 186,882	\$ 200,758	\$ 215,654	\$ 231,339
Tier 1 Summer Rate	\$	1.30	\$ 1.44	\$ 1.54	\$ 1.64	\$ 1.75	\$ 1.86
Tier 2 Summer Rate	\$	2.12	\$ 3.01	\$ 3.21	\$ 3.42	\$ 3.65	\$ 3.89

2023 RPU Water Rate Model

VARIABLE RATES - TIER (WA4)

DEMAND REDUCTION RATES FOR 30% REDUCTION

	FY 22/23		FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28
WA4 - Riverside Irrigators -	- 30% Reduction						
REVENUE TO RECOVER							
Base Revenue to Recover		\$	3,766	\$ 4,043	\$ 4,342	\$ 4,662	\$ 5,000
Max Day Revenue to Recover			6,393	6,860	7,360	7,898	8,467
Max Hour Revenue to Recover			1,100	1,181	1,268	1,362	1,460
Supply 1 Revenue to Recover			1,308	1,408	1,515	1,630	1,751
Supply 2 Revenue to Recover			1,303	1,402	1,508	1,623	1,742
Supply 3 Revenue to Recover			2,993	3,219	3,463	3,724	3,997
Supply 4 Revenue to Recover			891	958	1,030	1,107	1,189
Supply Sustainability Revenue To F	Recover		705	756	811	870	932
Total Allocated Costs		\$	18,459	\$ 19,827	\$ 21,297	\$ 22,875	\$ 24,538
REVENUE TO RECOVER - BY TIER							
Base Rate	Use per Tier						
Tier 1	38.0%	\$	1,431	\$ 1,537	\$ 1,650	\$ 1,772	\$ 1,900
Tier 2	51.5%		1,937	2,080	2,234	2,399	2,572
Tier 3	10.5%		397	426	458	491	527
Max Day Rate	Max Day Extra Capacity pe	er Tier					
Tier 1	23.8%	\$	1,522	\$ 1,633	\$ 1,752	\$ 1,880	\$ 2,015
Tier 2	57.5%		3,673	3,941	4,229	4,538	4,865
Tier 3	18.7%		1,198	1,286	1,379	1,480	1,587
Max Hour Rate	Max Hour Extra Capacity p	er Tier					
Tier 1	36.3%	\$	399	\$ 429	\$ 461	\$ 494	\$ 530
Tier 2	52.2%		574	616	662	710	762
Tier 3	11.5%		127	136	146	157	168
Supply 1 Rate	SFR Supply 1 Allocation b	y Tier					
Tier 1	90.7%	\$	1,186	\$ 1,277	\$ 1,374	\$ 1,479	\$ 1,588
Tier 2	9.3%		122	131	141	152	163
Tier 3	0.0%		-	-	-	-	-
Supply 2 Rate	SFR Supply 2 Allocation b	y Tier					
Tier 1	0.0%	\$	-	\$ -	\$ -	\$ -	\$ -
Tier 2	100.0%		1,303	1,402	1,508	1,623	1,742
Tier 3	0.0%		-	-	-	-	-
Supply 3 Rate	SFR Supply 3 Allocation b						
Tier 1	0.0%	\$		\$ -	\$ -	\$ -	\$ -
Tier 2	25.3%		757	815	876	942	1,011
Tier 3	74.7%		2,236	2,405	2,587	2,782	2,986
Supply 4 Rate	SFR Supply 4 Allocation by						
Tier 1	0.0%	\$	-	\$ -	\$ -	\$ -	\$ -
Tier 2	0.0%		-	-	-	-	- 4 400
Tier 3	100.0%		891	958	1,030	1,107	1,189
Supply Sustainability	All to Tier 3	_					
Tier 1	0.0%	\$	-	\$ -	\$ -	\$ -	\$ -
Tier 2	0.0%		-	<u>-</u>	-		<u>-</u>
Tier 3	100.0%		705	756	811	870	932

2023 RPU Water Rate Model

VARIABLE RATES - TIER (WA4)

DEMAND REDUCTION RATES FOR 30% REDUCTION

PROJECTED USAGE (HFC)					
Annual	6,989	6,989	6,989	6,989	6,989
Tier 1	2,656	2,656	2,656	2,656	2,656
Tier 2	3,596	3,596	3,596	3,596	3,596
Tier 3	737	737	737	737	737
Winter					
Tier 1	1,618	1,618	1,618	1,618	1,618
Tier 2	1,449	1,449	1,449	1,449	1,449
Tier 3	296	296	296	296	296
Summer					
Tier 1	1,038	1,038	1,038	1,038	1,038
Tier 2	2,147	2,147	2,147	2,147	2,147
Tier 3	440	440	440	440	440

	Tier Usage (HCF)	Supply 1 (HCF)	Supply 2 (HCF)	Supply 3 (HCF)	Supply 4 (HCF)
		2,929	2,209	4,406	952
					Resilient Supply
Tier 1	2,656	2,656			
Tier 2	3,596	272	2,209	1,115	-
Tier 3	737			3,291	952
	6,989	2,929	2,209	4,406	952
Tier 1		90.7%	0.0%	0.0%	0.0%
Tier 2		9.3%	100.0%	25.3%	0.0%
Tier 3		0.0%	0.0%	74.7%	100.0%

2023 RPU Water Rate Model

VARIABLE RATES - TIER (WA4)

DEMAND REDUCTION RATES FOR 30% REDUCTION

Winter											
Base Rate											
Tier 1		\$	872	\$	936	\$	1,005	\$	1,079	\$	1,157
Tier 2		-	781		838		900	-	967		1,037
Tier 3			159		171		184		197		212
Max Day Rate											
Tier 1		\$	927	\$	995	\$	1,067	\$	1,145	\$	1,228
Tier 2		Ψ.	1,480	Ψ.	1,588	~	1,704	Ψ.	1,829	Υ.	1,960
Tier 3			274		294		315		338		363
Max Hour Rate											
Tier 1		\$	243	\$	261	\$	281	\$	301	\$	323
Tier 2		ڔ	231	ڔ	248	ڔ	267	ڔ	286	ڔ	307
Tier 3			29		31		33		36		38
					0-		33				55
Supply 1 Rate			700		770		007		004		0.57
Tier 1		\$	723	\$	778	\$	837	\$	901	\$	967
Tier 2 Tier 3			49		53		57		61		66 -
Her 5			-		-		-		-		-
Supply 2 Rate											
Tier 1		\$	-	\$	-	\$	-	\$	-	\$	-
Tier 2			525		565		608		654		702
Tier 3			-		-		-		-		-
Supply 3 Rate											
Tier 1		\$	-	\$	-	\$	-	\$	-	\$	-
Tier 2			305		328		353		380		408
Tier 3			898		966		1,039		1,118		1,200
Supply 4 Rate											
Tier 1		\$	-	\$	-	\$	-	\$	-	\$	-
Tier 2			-		-		-		-		-
Tier 3			358		385		414		445		478
Supply Sustainability Rate											
Tier 1		\$	-	\$	-	\$	-	\$	-	\$	-
Tier 2			-		-		-		-		-
Tier 3			283		304		326		349		375
Winter Revenue Requirement By Tier											
Tier 1		\$	2,765	\$	2,970	\$	3,190	\$	3,426	\$	3,675
Tier 2		\$	3,371	\$	3,621	\$	3,889	\$	4,176	\$	4,479
Tier 3		\$	2,002	\$	2,151	\$	2,311	\$	2,484	\$	2,665
Tier 1 Winter Rate	\$ 1.32	\$	1.71	\$	1.84	\$	1.97	\$	2.12	\$	2.27
Tier 2 Winter Rate	\$ 1.54	\$	2.33	\$	2.50	\$	2.68	\$	2.88	\$	3.09
Tier 3 Winter Rate	\$ 2.46	\$	6.76	\$	7.27	\$	7.81	\$	8.39	\$	9.00

2023 RPU Water Rate Model

VARIABLE RATES - TIER (WA4)

DEMAND REDUCTION RATES FOR 30% REDUCTION

Summer								
Base Rate								
Tier 1		\$ 559	\$ 601	\$	645	\$ 692	\$	743
Tier 2		1,157	1,242		1,334	1,432		1,536
Tier 3		237	255		273	293		315
Max Day Rate								
Tier 1		\$ 595	\$ 638	\$	685	\$ 735	\$	788
Tier 2		2,193	2,353		2,525	2,709		2,905
Tier 3		924	992		1,064	1,142		1,224
Max Hour Rate								
Tier 1		\$ 156	\$ 168	\$	180	\$ 193	\$	207
Tier 2		343	368		395	424		455
Tier 3		98	105		113	121		130
Supply 1 Rate								
Tier 1		\$ 464	\$ 499	\$	537	\$ 578	\$	621
Tier 2		73	78		84	91		97
Tier 3		-	-		-	-		-
Supply 2 Rate								
Tier 1		\$ -	\$ -	\$	-	\$ -	\$	-
Tier 2		778	837		901	969		1,040
Tier 3		-	-		-	-		-
Supply 3 Rate								
Tier 1		\$ -	\$ -	\$	-	\$ -	\$	-
Tier 2		452	486		523	563		604
Tier 3		1,335	1,436		1,545	1,661		1,784
Supply 4 Rate								
Tier 1		\$ -	\$ -	\$	-	\$ -	\$	-
Tier 2		-	-		-	-		-
Tier 3		532	572		615	661		710
Supply Sustainability Rate								
Tier 1		\$ -	\$ -	\$	-	\$ -	\$	-
Tier 2		-	-		-	-		-
Tier 3		421	452		484	520		557
Summer Revenue Requirement By Tier								
Tier 1		\$ 1,774	\$ 1,905	\$	2,046	\$ 2,198	\$	2,358
Tier 2		\$ 4,996	\$ 5,365	\$	5,762	\$ 6,188	\$	6,637
Tier 3		\$ 3,548	\$ 3,811	\$	4,095	\$ 4,399	\$	4,719
Tier 1 Summer Rate	\$1.32	\$ 1.71	\$ 1.84	\$	1.97	\$ 2.12	\$	2.27
Tier 2 Summer Rate	\$1.58	\$ 2.33	\$ 2.50		3.60	\$ 2.00		3.09
	71.50	\$ 2.33	\$ 2.50	\$ \$	2.68	\$ 2.88	\$ \$	3.09

2023 RPU Water Rate Model

VARIABLE RATES - NO TIER (Comm/Ind, Landscape, WA2, WA7)

Appendix J
Demand Reduction Rates
Non-Tiered Rates

DEMAND REDUCTION RATES FOR 30% REDUCTION

Max Day Revenue to Recover 3,149,552 3,379,276 3,626,061 3,890,339 4,171,080 Max Hour Revenue to Recover 888,895 954,437 1,024,860 1,100,432 1,180,172 Supply I Revenue to Recover 966,951 1,040,315 1,119,184 1,203,861 1,292,496 Supply 3 Revenue to Recover 2,758,120 2,966,619 3,190,752 3,431,370 3,683,493 Supply 3 Revenue to Recover 820,655 882,527 949,032 1,020,425 1,093,288 Supply Sustainability Revenue to Recover 347,422 372,546 399,522 428,483 459,198 Total Allocated Costs \$ 13,076,204 \$ 14,048,503 \$ 15,093,378 \$ 16,214,825 \$ 17,395,303 Projected Minter Usage (HCF) Projected Summer Usage (HCF) 2,393,414 2,470,734 2,506,603 2,543,036 2,580,093 Winter Base Revenue to Recover \$1,233,841-42 \$1,880,978.10 \$1,987,581.07 \$2,134,171.17 \$2,288,835.86 Max Day Revenue to Recover \$1,5		FY 22/23		FY 23/24		FY 24/25		FY 25/26		FY 26/27		FY 27/28
Sase Revenue to Recover	WA6 - Commercial/Industrial											
Max Day Revenue to Recover 3,149,552 3,379,276 3,626,061 3,890,839 4,171,080 Max Hour Revenue to Recover 888,895 954,437 1,024,860 1,100,432 1,180,172 Supply I Revenue to Recover 970,430 1,041,511 1,121,184 1,203,861 1,292,496 Supply 3 Revenue to Recover 2,758,120 2,966,619 3,190,752 3,431,370 3,683,493 Supply 3 Revenue to Recover 820,658 882,527 2,949,032 1,020,425 1,093,288 Supply Sustainability Revenue to Recover 347,422 372,546 399,522 428,483 459,198 Total Allocated Costs \$ 13,076,204 \$ 14,048,503 \$ 15,093,378 \$ 16,214,825 \$ 17,395,303 PROJECTED USAGE (HFC) Projected Annual Usage (HCF) 5,330,180 5,407,421 5,485,924 5,565,660 5,647,622 Projected Summer Usage (HCF) 2,894,739 2,936,687 2,979,321 3,022,664 3,096,669 2,799,321 3,022,664 3,066,669 2,790,324 2,566,600 5,647,6	REVENUE TO RECOVER											
Max Hour Revenue to Recover 888,895 954,437 1,024,860 1,100,432 1,180,172 Supply 1 Revenue to Recover 970,430 1,044,514 1,124,168 1,209,693 1,299,068 Supply 2 Revenue to Recover 976,951 1,040,315 1,119,184 1,209,693 1,299,066 Supply 3 Revenue to Recover 820,658 882,527 949,032 1,002,425 1,095,288 Supply Sustainability Revenue to Recover 347,422 372,546 399,522 428,483 459,198 Total Allocated Costs \$ 13,076,204 \$ 14,048,503 \$ 15,093,378 \$ 16,214,825 \$ 17,395,303 PROJECTED USAGE (HFC) Projected Minter Usage (HCF) 5,330,180 5,407,421 5,485,924 5,565,660 5,646,762 Projected Winter Usage (HCF) 2,894,739 2,936,687 2,979,321 3,022,624 3,066,669 Projected Winter Usage (HCF) 2,894,739 2,936,687 2,979,321 3,022,624 3,066,669 Projected Winter Usage (HCF) 2,894,739 2,936,687 2,973,445 <td>Base Revenue to Recover</td> <td></td> <td>\$</td> <td>3,174,174</td> <td>\$</td> <td>3,408,268</td> <td>\$</td> <td>3,659,800</td> <td>\$</td> <td>3,929,722</td> <td>\$</td> <td>4,214,511</td>	Base Revenue to Recover		\$	3,174,174	\$	3,408,268	\$	3,659,800	\$	3,929,722	\$	4,214,511
Supply 1 Revenue to Recover 970,430 1,044,514 1,124,168 1,209,693 1,299,066 Supply 2 Revenue to Recover 966,951 1,040,315 1,119,184 1,203,861 1,292,496 Supply 3 Revenue to Recover 820,658 882,527 949,032 1,002,425 1,095,288 Supply Sustainability Revenue to Recover 347,422 372,546 399,522 428,483 459,198 PROJECTED USAGE (HFC) Projected Annual Usage (HCF) 5,330,180 5,407,421 5,485,924 5,565,660 5,646,762 Projected Summer Usage (HCF) 2,894,739 2,936,687 2,979,321 3,022,624 3,066,669 Projected Summer Usage (HCF) 2,894,739 2,936,687 2,979,321 3,022,624 3,066,669 Projected Summer Usage (HCF) 5,330,180 5,407,421 5,485,924 5,565,660 5,646,762 Projected Summer Usage (HCF) 1,339,439 2,936,687 2,979,321 3,022,624 3,066,669 Projected Summer Usage (HCF) 1,389,4739 2,936,687	Max Day Revenue to Recover			3,149,552		3,379,276		3,626,061		3,890,839		4,171,080
Supply 2 Revenue to Recover 966,951 1,040,315 1,119,184 1,203,861 1,292,496 Supply 3 Revenue to Recover 2,758,120 2,966,619 3,190,752 3,431,370 3,683,493 Supply Sustainability Revenue to Recover 320,658 882,527 949,032 1,020,425 1,095,288 Supply Sustainability Revenue to Recover 347,422 372,546 399,522 428,483 459,198 Total Allocated Costs \$13,076,204 \$14,048,503 \$15,093,378 \$16,214,825 \$17,395,303 Projected Annual Usage (HCF) Projected Minter Usage (HCF) 5,330,180 5,407,421 5,485,924 5,565,660 5,646,762 Projected Summer Usage (HCF) 2,894,739 2,936,687 2,979,321 3,022,624 3,066,669 Projected Summer Usage (HCF) 2,894,739 2,936,687 2,979,321 3,022,624 3,066,669 Projected Summer Usage (HCF) 2,894,739 2,936,687 2,979,321 3,022,624 3,066,669 Projected Summer Usage (HCF) 1,894,739	Max Hour Revenue to Recover			888,895		954,437		1,024,860		1,100,432		1,180,172
Supply 3 Revenue to Recover 2,758,120 2,966,619 3,190,752 3,431,370 3,683,493 Supply 4 Revenue to Recover 820,658 882,527 949,032 1,020,425 1,095,288 Supply Sustainability Revenue to Recover 347,422 372,546 399,522 428,483 459,198 Total Allocated Costs \$ 13,076,204 \$ 14,048,503 \$ 15,093,378 \$ 16,214,825 \$ 17,395,303 PROJECTED USAGE (HFC) Projected Annual Usage (HCF) 5,330,180 5,407,421 5,485,924 5,565,660 5,646,762 Projected Summer Usage (HCF) 2,894,739 2,936,687 2,979,321 3,022,624 3,066,669 Projected Summer Usage (HCF) 2,435,441 2,470,734 2,506,603 2,543,036 2,580,093 Winter 4 4,448,740 455,744,79 489,372.05 521,341,711.71 52,288,835,86 Max Day Revenue to Recover 1,503,915.22 1,613,608.57 1,731,448.55 1,857,880.23 1,991,695.23 Max Day Revenue to Recover 252,136.29 564,978.90 607,811.94 65	Supply 1 Revenue to Recover			970,430		1,044,514		1,124,168		1,209,693		1,299,066
Supply 4 Revenue to Recover 820,658 882,527 949,032 1,020,425 1,095,288 Supply Sustainability Revenue to Recover 347,422 372,546 399,522 428,483 459,198 Total Allocated Costs \$ 13,076,204 \$ 14,048,503 \$ 15,093,378 \$ 16,214,825 \$ 17,395,303 PROJECTED USAGE (HFC) Projected Annual Usage (HCF) 5,330,180 5,407,421 5,485,924 5,565,660 5,646,762 Projected Summer Usage (HCF) 2,894,739 2,936,687 2,979,321 3,022,624 3,066,669 Projected Summer Usage (HCF) 2,435,441 2,470,734 2,506,603 2,543,036 2,580,093 Winter Base Revenue to Recover \$1,723,845,42 \$1,850,978.10 \$1,987,581.07 \$2,134,171.17 \$2,288,835.86 Max Day Revenue to Recover \$1,503,915.22 \$1,613,608.57 \$1,731,448.55 \$1,857,880.23 1,991,695.23 Supply 1 Revenue to Recover \$2,720.589 \$67,259.73 \$610,518.22 \$656,953.76 705,502.41 Supply 2	Supply 2 Revenue to Recover			966,951		1,040,315		1,119,184		1,203,861		1,292,496
Supply Sustainability Revenue to Recover 347,422 372,546 399,522 428,483 459,198	Supply 3 Revenue to Recover			2,758,120		2,966,619		3,190,752		3,431,370		3,683,493
Total Allocated Costs \$ 13,076,204 \$ 14,048,503 \$ 15,093,378 \$ 16,214,825 \$ 17,395,303 PROJECTED USAGE (HFC) Projected Annual Usage (HCF) 5,330,180 5,407,421 5,485,924 5,565,660 5,646,762 Projected Summer Usage (HCF) 2,894,739 2,936,687 2,979,321 3,022,624 3,066,669 Projected Summer Usage (HCF) 2,435,441 2,470,734 2,506,603 2,543,036 2,580,093 Winter Base Revenue to Recover \$1,723,845.42 \$1,850,978.10 \$1,987,581.07 \$2,134,171.17 \$2,288,835.86 Max Day Revenue to Recover 1,503,915.22 1,613,608.57 1,731,448.55 1,857,880.23 1,991,695.23 Max Hour Revenue to Recover 424,448.70 455,744.79 489,372.05 525,457.66 563,533.33 Supply 1 Revenue to Recover 527,025.89 567,259.73 610,518.22 665,965.76 705,502.41 Supply 2 Revenue to Recover 1,497,892.55 1,611,125.08 1,732,848.24 1,863,524.08 2,000,448.26	Supply 4 Revenue to Recover			820,658		882,527		949,032		1,020,425		1,095,288
PROJECTED USAGE (HFC) Projected Annual Usage (HCF)	Supply Sustainability Revenue to Recove	r		347,422		372,546		399,522		428,483		459,198
Projected Annual Usage (HCF)	Total Allocated Costs		\$	13,076,204	\$	14,048,503	\$	15,093,378	\$	16,214,825	\$	17,395,303
Projected Annual Usage (HCF)	PROJECTED LISAGE (HEC)											
Projected Winter Usage (HCF) 2,894,739 2,936,687 2,979,321 3,022,624 3,066,669 Projected Summer Usage (HCF) 2,435,441 2,470,734 2,506,603 2,543,036 2,580,093 Winter Base Revenue to Recover 51,723,845.42 1,613,608.57 1,731,448.55 1,857,880.23 1,991,695.23 Max Hour Revenue to Recover 424,448.70 455,744.79 489,372.05 525,457.66 563,533.32 Supply 1 Revenue to Recover 527,025.89 567,259.73 610,518.22 656,965.76 705,502.41 Supply 2 Revenue to Recover 1,497,892.55 1,611,125.08 1,732,848.24 1,863,524.08 2,000,448.26 Supply 4 Revenue to Recover 445,686.95 479,286.96 515,404.64 554,177.04 594,834.00 Supply Sustainability Revenue to Recover 1,645,636.97 1,765,667.61 1,894,612.04 2,032,959.05 2,179,384.33 Max Hour Revenue to Recover 446,446.70 498,692.08 513,494.12 514,974.58 514,	, ,			5 330 190		5 407 421		5 /85 92/		5 565 660		5 646 762
Winter 2,435,441 2,470,734 2,506,603 2,543,036 2,580,093 Winter Base Revenue to Recover \$1,723,845.42 \$1,850,978.10 \$1,987,581.07 \$2,134,171.17 \$2,288,835.86 Max Day Revenue to Recover 1,503,915.22 1,613,608.57 1,731,448.55 1,857,880.23 1,991,695.23 Max Hour Revenue to Recover 424,448.70 455,744.79 489,372.05 525,457.66 563,533.33 Supply 1 Revenue to Recover 527,025.89 567,529.73 610,518.22 666,965.76 705,502.41 Supply 2 Revenue to Recover 525,136.29 564,978.90 607,811.94 653,798.05 701,934.40 Supply 3 Revenue to Recover 1,497,892.55 1,611,125.08 1,732,848.24 1,863,524.08 2,000,448.26 Supply 4 Revenue to Recover 445,686.95 479,286.96 515,404.64 554,177.04 594,834.00 Supply Sustainability Revenue to Recover 1,845,636.97 1,672,218.58 \$1,795,550.63 \$1,925,675.39 Max Day Revenue to Recover 1,645,636.97 1,765,667.61 1,894,612.04 2,032,959.0												
Base Revenue to Recover \$1,723,845.42 \$1,850,978.10 \$1,987,581.07 \$2,134,171.17 \$2,288,835.86 Max Day Revenue to Recover 1,503,915.22 1,613,608.57 1,731,448.55 1,857,880.23 1,991,695.23 Max Hour Revenue to Recover 424,448.70 455,744.79 489,372.05 525,457.66 563,533.33 Supply 1 Revenue to Recover 527,025.89 567,259.73 610,518.22 656,965.76 705,502.41 Supply 2 Revenue to Recover 525,136.29 564,978.90 607,811.94 653,798.05 701,934.40 Supply 3 Revenue to Recover 1,497,892.55 1,611,125.08 1,732,848.24 1,863,524.08 2,000,448.26 Supply 4 Revenue to Recover 445,686.95 479,286.96 515,404.64 554,177.04 594,834.00 Supply Sustainability Revenue to Recover 188,679.83 202,324.11 216,974.25 232,702.23 249,383.50 Winter Rate \$ 1.58 \$2.36 \$2.50 \$2.65 \$2.81 \$2.97 Summer Base Revenue to Recover \$1,450,328.86 \$1,557,290.12 \$1,672,218.58 \$1,795,550.63 \$1,925,675.39 Max Day Revenue to Recover 464,446.70 498,692.08 535,488.15 574,974.58 616,638.36 Supply 1 Revenue to Recover 443,404.53 477,254.69 513,649.44 552,727.59 593,563.15 Supply 2 Revenue to Recover 441,814.74 475,335.75 511,372.56 550,062.49 590,561.27 Supply 2 Revenue to Recover 1,260,227.15 1,355,493.71 1,457,903.31 1,567,846.05 1,683,045.10 Supply 4 Revenue to Recover 374,971.35 403,240.24 433,627.21 466,247.95 500,454.06 Supply 4 Revenue to Recover 374,971.35 403,240.24 433,627.21 466,247.95 500,454.06 Supply 4 Revenue to Recover 374,971.35 403,240.24 433,627.21 466,247.95 500,454.06 Supply 4 Revenue to Recover 374,971.35 403,240.24 433,627.21 466,247.95 500,454.06 Supply 4 Revenue to Recover 374,971.35 403,240.24 433,627.21 466,247.95 500,454.06 Supply 4 Sustainability Revenue to Recover 374,971.35 403,240.24 433,627.21 466,247.95 500,454.06 Supply 4 Sustainability Revenue to Recover 374,971.35 403,240.24 433,627.21 466,247.95 500,454.06 Supply 4 Sustainability Revenue to Recover 374,971.35 403,240.24 433,627.21 466,247.95 500,454.06 Supply 4 Sustainability Revenue to Recover 374,971.35 403,240.24 433,627.21 466,247.95 500,454.06 Supply 5 Sustainability Revenue to Reco	•											
Base Revenue to Recover \$1,723,845.42 \$1,850,978.10 \$1,987,581.07 \$2,134,171.17 \$2,288,835.86 Max Day Revenue to Recover 1,503,915.22 1,613,608.57 1,731,448.55 1,857,880.23 1,991,695.23 Max Hour Revenue to Recover 424,448.70 455,744.79 489,372.05 525,457.66 563,533.33 Supply 1 Revenue to Recover 527,025.89 567,259.73 610,518.22 656,965.76 705,502.41 Supply 2 Revenue to Recover 525,136.29 564,978.90 607,811.94 653,798.05 701,934.40 Supply 3 Revenue to Recover 1,497,892.55 1,611,125.08 1,732,848.24 1,863,524.08 2,000,448.26 Supply 4 Revenue to Recover 445,686.95 479,286.96 515,404.64 554,177.04 594,834.00 Supply Sustainability Revenue to Recover 188,679.83 202,324.11 216,974.25 232,702.23 249,383.50 Supply 1 Revenue to Recover 1,450,328.86 \$1,557,290.12 \$1,672,218.58 \$1,795,550.63 \$1,925,675.39 Summer 1,645,636.97 1,765,667.61 1,894,612.04 2,032,959.05 2,179,384.33 Max Hour Revenue to Recover 464,446.70 498,692.08 535,488.15 574,974.58 616,638.36 Supply 1 Revenue to Recover 441,814.74 475,335.75 511,372.56 550,062.49 590,561.27 Supply 2 Revenue to Recover 441,814.74 475,335.75 511,372.56 550,062.49 590,561.27 Supply 3 Revenue to Recover 1,260,227.15 1,355,493.71 1,457,903.31 1,567,846.05 1,683,045.10 Supply 4 Revenue to Recover 374,971.35 403,240.24 433,627.21 466,247.95 500,454.06 Supply Sustainability Revenue to Recover 374,971.35 403,240.24 433,627.21 466,247.95 500,454.06 Supply Sustainability Revenue to Recover 374,971.35 403,240.24 433,627.21 466,247.95 500,454.06 Supply Sustainability Revenue to Recover 374,971.35 403,240.24 433,627.21 466,247.95 500,454.06 Supply Sustainability Revenue to Recover 374,971.35 403,240.24 433,627.21 466,247.95 500,454.06 Supply Sustainability Revenue to Recover 374,971.35 403,240.24 433,627.21 466,247.95 500,454.06 Supply Sustainability Revenue to Recover 374,971.35 403,240.24 433,627.21 466,247.95 500,454.06 Supply Sustainability Revenue to Recover 374,971.35 403,240.24 433,627.21 466,247.95 500,454.06 Supply Sustainability Revenue to Recover 374,971.35 403,240.24 433,627.21	Projected Summer Osage (HCF)			2,433,441		2,470,734		2,500,005		2,545,050		2,560,095
Max Day Revenue to Recover 1,503,915.22 1,613,608.57 1,731,448.55 1,857,880.23 1,991,695.23 Max Hour Revenue to Recover 424,448.70 455,744.79 489,372.05 525,457.66 563,533.32 Supply 1 Revenue to Recover 527,025.89 567,259.73 610,518.22 656,965.76 705,502.41 Supply 2 Revenue to Recover 525,136.29 564,978.90 607,811.94 653,798.05 701,934.40 Supply 3 Revenue to Recover 1,497,892.55 1,611,125.08 1,732,848.24 1,863,524.08 2,000,448.26 Supply 4 Revenue to Recover 445,686.95 479,286.96 515,404.64 554,177.04 594,834.00 Supply Sustainability Revenue to Recover 188,679.83 202,324.11 216,974.25 232,702.23 249,383.50 Winter Rate \$ 1.58 \$ 2.36 \$ 2.50 \$ 2.65 \$ 2.81 \$ 2.97 Summer \$ 1,450,328.86 \$1,557,290.12 \$1,672,218.58 \$1,795,550.63 \$1,925,675.39 Max Day Revenue to Recover \$1,645,636.97 1,765,667.61 1,894,612.04 2,032,959.05 2,179,3	Winter											
Max Hour Revenue to Recover 424,448.70 455,744.79 489,372.05 525,457.66 563,533.32 Supply 1 Revenue to Recover 527,025.89 567,259.73 610,518.22 656,965.76 705,502.41 Supply 2 Revenue to Recover 525,136.29 564,978.90 607,811.94 653,798.05 701,934.40 Supply 3 Revenue to Recover 1,497,892.55 1,611,125.08 1,732,848.24 1,863,524.08 2,000,448.26 Supply 4 Revenue to Recover 445,686.95 479,286.96 515,404.64 554,177.04 594,834.00 Supply Sustainability Revenue to Recover 188,679.83 202,324.11 216,974.25 232,702.23 249,383.50 Winter Rate \$ 1.58 \$ 2.36 \$ 2.50 \$ 2.65 \$ 2.81 \$ 2.97 Summer Base Revenue to Recover \$1,645,636.97 1,765,667.61 1,894,612.04 2,032,959.05 2,179,384.33 Max Hour Revenue to Recover 464,446.70 498,692.08 535,488.15 574,974.58 616,638.36 Supply 1 Revenue to Recover 443,404.53 477,254.69 513,649.44 552,727.59 593,563.15 Supply 2 Revenue to Recover 4441,814.74 475,335.75 511,372.56 550,062.49 590,561.27 Supply 3 Revenue to Recover 1,260,227.15 1,355,493.71 1,457,903.31 1,567,846.05 1,683,045.10 Supply 4 Revenue to Recover 374,971.35 403,240.24 433,627.21 466,247.95 500,454.06 Supply 4 Revenue to Recover 374,971.35 403,240.24 433,627.21 466,247.95 500,454.06 Supply Sustainability Revenue to Recover 158,742.66 170,222.08 182,547.71 195,780.28 209,814.82 Supply Sustainability Revenue to Recover 158,742.66 170,222.08 182,547.71 195,780.28 209,814.82 Supply Sustainability Revenue to Recover 158,742.66 170,222.08 182,547.71 195,780.28 209,814.82 Supply Sustainability Revenue to Recover 158,742.66 170,222.08 182,547.71 195,780.28 209,814.82 Supply Sustainability Revenue to Recover 158,742.66 170,222.08 182,547.71 195,780.28 209,814.82 Supply Sustainability Revenue to Recover 158,742.66 170,222.08 182,547.71 195,780.28 209,814.82 Supply Sustainability Revenue to Recover 158,742.66 170,222.08 182,547.71 195,780.28 209,814.82 Supply Sustainability Revenue to Recover 158,742.66 170,222.08 182,547.71 195,780.28 209,814.82 Supply Sustainability Revenue to Recover 158,742.66 170,222.08 182,547.71 195,780.28 209,814.82	Base Revenue to Recover		\$1,	,723,845.42	\$1	,850,978.10	\$1	,987,581.07	\$2	,134,171.17	\$2	,288,835.86
Supply 1 Revenue to Recover 527,025.89 567,259.73 610,518.22 656,965.76 705,502.41 Supply 2 Revenue to Recover 525,136.29 564,978.90 607,811.94 653,798.05 701,934.40 Supply 3 Revenue to Recover 1,497,892.55 1,611,125.08 1,732,848.24 1,863,524.08 2,000,448.26 Supply 4 Revenue to Recover 445,686.95 479,286.96 515,404.64 554,177.04 594,834.00 Supply Sustainability Revenue to Recover 188,679.83 202,324.11 216,974.25 232,702.23 249,383.50 Winter Rate \$ 1.58 \$ 2.36 \$ 2.50 \$ 2.65 \$ 2.81 \$ 2.97 Summer \$ 1,450,328.86 \$ 1,557,290.12 \$ 1,672,218.58 \$ 1,795,550.63 \$ 1,925,675.39 Max Day Revenue to Recover 1,645,636.97 1,765,667.61 1,894,612.04 2,032,959.05 2,179,384.33 Max Hour Revenue to Recover 464,446.70 498,692.08 535,488.15 574,974.58 616,638.36 Supply 1 Revenue to Recover 441,814.74 475,335.75 511,372.56 550,062.49 590,561.27<	Max Day Revenue to Recover		1,	,503,915.22	1	,613,608.57	1	,731,448.55	1	,857,880.23	1	,991,695.23
Supply 2 Revenue to Recover 525,136.29 564,978.90 607,811.94 653,798.05 701,934.40 Supply 3 Revenue to Recover 1,497,892.55 1,611,125.08 1,732,848.24 1,863,524.08 2,000,448.26 Supply 4 Revenue to Recover 445,686.95 479,286.96 515,404.64 554,177.04 594,834.00 Supply Sustainability Revenue to Recover 188,679.83 202,324.11 216,974.25 232,702.23 249,383.50 Winter Rate \$ 1.58 \$ 2.36 \$ 2.50 \$ 2.65 \$ 2.81 \$ 2.97 Summer Base Revenue to Recover \$ 1,450,328.86 \$ 1,557,290.12 \$ 1,672,218.58 \$ 1,795,550.63 \$ 1,925,675.39 Max Day Revenue to Recover \$ 1,645,636.97 1,765,667.61 1,894,612.04 2,032,959.05 2,179,384.33 Max Hour Revenue to Recover 464,446.70 498,692.08 535,488.15 574,974.58 616,638.36 Supply 1 Revenue to Recover 443,404.53 477,254.69 513,649.44 552,727.59 593,563.15 Supply 2 Revenue to Recover 1,260,227.15 1,355,493.71	Max Hour Revenue to Recover			424,448.70		455,744.79		489,372.05		525,457.66		563,533.32
Supply 3 Revenue to Recover 1,497,892.55 1,611,125.08 1,732,848.24 1,863,524.08 2,000,448.26 Supply 4 Revenue to Recover 445,686.95 479,286.96 515,404.64 554,177.04 594,834.00 Supply Sustainability Revenue to Recover 188,679.83 202,324.11 216,974.25 232,702.23 249,383.50 Winter Rate \$ 1.58 \$ 2.36 \$ 2.65 \$ 2.81 \$ 2.97 Summer Base Revenue to Recover \$1,450,328.86 \$1,557,290.12 \$1,672,218.58 \$1,795,550.63 \$1,925,675.39 Max Day Revenue to Recover \$1,645,636.97 1,765,667.61 1,894,612.04 2,032,959.05 2,179,384.33 Max Hour Revenue to Recover 464,446.70 498,692.08 535,488.15 574,974.58 616,638.36 Supply 1 Revenue to Recover 443,404.53 477,254.69 513,649.44 552,727.59 593,563.15 Supply 2 Revenue to Recover 441,814.74 475,335.75 511,372.56 550,062.49 590,561.27 Supply 4 Revenue to Recover	Supply 1 Revenue to Recover			527,025.89		567,259.73		610,518.22		656,965.76		705,502.41
Supply 4 Revenue to Recover 445,686.95 479,286.96 515,404.64 554,177.04 594,834.00 Supply Sustainability Revenue to Recover 188,679.83 202,324.11 216,974.25 232,702.23 249,383.50 Winter Rate \$ 1.58 \$ 2.36 \$ 2.50 \$ 2.65 \$ 2.81 \$ 2.97 Summer Base Revenue to Recover \$1,450,328.86 \$1,557,290.12 \$1,672,218.58 \$1,795,550.63 \$1,925,675.39 Max Day Revenue to Recover 1,645,636.97 1,765,667.61 1,894,612.04 2,032,959.05 2,179,384.33 Max Hour Revenue to Recover 464,446.70 498,692.08 535,488.15 574,974.58 616,638.36 Supply 1 Revenue to Recover 443,404.53 477,254.69 513,649.44 552,727.59 593,563.15 Supply 2 Revenue to Recover 441,814.74 475,335.75 511,372.56 550,062.49 590,561.27 Supply 3 Revenue to Recover 1,260,227.15 1,355,493.71 1,457,903.31 1,567,846.05 1,683,045.10 Supply 4 Revenue to Recover 374,971.35 403,240.24 433,627.21 </td <td>Supply 2 Revenue to Recover</td> <td></td> <td></td> <td>525,136.29</td> <td></td> <td>564,978.90</td> <td></td> <td>607,811.94</td> <td></td> <td>653,798.05</td> <td></td> <td>701,934.40</td>	Supply 2 Revenue to Recover			525,136.29		564,978.90		607,811.94		653,798.05		701,934.40
Supply Sustainability Revenue to Recover 188,679.83 202,324.11 216,974.25 232,702.23 249,383.50 Winter Rate \$ 1.58 \$ 2.36 \$ 2.50 \$ 2.65 \$ 2.81 \$ 2.97 Summer Base Revenue to Recover \$1,450,328.86 \$1,557,290.12 \$1,672,218.58 \$1,795,550.63 \$1,925,675.39 Max Day Revenue to Recover 1,645,636.97 1,765,667.61 1,894,612.04 2,032,959.05 2,179,384.33 Max Hour Revenue to Recover 464,446.70 498,692.08 535,488.15 574,974.58 616,638.36 Supply 1 Revenue to Recover 443,404.53 477,254.69 513,649.44 552,727.59 593,563.15 Supply 2 Revenue to Recover 441,814.74 475,335.75 511,372.56 550,062.49 590,561.27 Supply 3 Revenue to Recover 1,260,227.15 1,355,493.71 1,457,903.31 1,567,846.05 1,683,045.10 Supply 4 Revenue to Recover 374,971.35 403,240.24 433,627.21 466,247.95 500,454.06 Supply Sustainability Revenue to Recover 158,742.66 170,222.08 <td< td=""><td>Supply 3 Revenue to Recover</td><td></td><td>1,</td><td>,497,892.55</td><td>1</td><td>,611,125.08</td><td>1</td><td>,732,848.24</td><td>1</td><td>,863,524.08</td><td>2</td><td>,000,448.26</td></td<>	Supply 3 Revenue to Recover		1,	,497,892.55	1	,611,125.08	1	,732,848.24	1	,863,524.08	2	,000,448.26
Winter Rate \$ 1.58 \$ 2.36 \$ 2.50 \$ 2.65 \$ 2.81 \$ 2.97 Summer Base Revenue to Recover \$1,450,328.86 \$1,557,290.12 \$1,672,218.58 \$1,795,550.63 \$1,925,675.39 Max Day Revenue to Recover 1,645,636.97 1,765,667.61 1,894,612.04 2,032,959.05 2,179,384.33 Max Hour Revenue to Recover 464,446.70 498,692.08 535,488.15 574,974.58 616,638.36 Supply 1 Revenue to Recover 443,404.53 477,254.69 513,649.44 552,727.59 593,563.15 Supply 2 Revenue to Recover 441,814.74 475,335.75 511,372.56 550,062.49 590,561.27 Supply 3 Revenue to Recover 1,260,227.15 1,355,493.71 1,457,903.31 1,567,846.05 1,683,045.10 Supply 4 Revenue to Recover 374,971.35 403,240.24 433,627.21 466,247.95 500,454.06 Supply Sustainability Revenue to Recover 158,742.66 170,222.08 182,547.71 195,780.28 209,814.82	Supply 4 Revenue to Recover			445,686.95		479,286.96		515,404.64		554,177.04		594,834.00
Summer Base Revenue to Recover \$1,450,328.86 \$1,557,290.12 \$1,672,218.58 \$1,795,550.63 \$1,925,675.39 Max Day Revenue to Recover 1,645,636.97 1,765,667.61 1,894,612.04 2,032,959.05 2,179,384.33 Max Hour Revenue to Recover 464,446.70 498,692.08 535,488.15 574,974.58 616,638.36 Supply 1 Revenue to Recover 443,404.53 477,254.69 513,649.44 552,727.59 593,563.15 Supply 2 Revenue to Recover 441,814.74 475,335.75 511,372.56 550,062.49 590,561.27 Supply 3 Revenue to Recover 1,260,227.15 1,355,493.71 1,457,903.31 1,567,846.05 1,683,045.10 Supply 4 Revenue to Recover 374,971.35 403,240.24 433,627.21 466,247.95 500,454.06 Supply Sustainability Revenue to Recover 158,742.66 170,222.08 182,547.71 195,780.28 209,814.82	Supply Sustainability Revenue to Recove	r		188,679.83		202,324.11		216,974.25		232,702.23		249,383.50
Base Revenue to Recover \$1,450,328.86 \$1,557,290.12 \$1,672,218.58 \$1,795,550.63 \$1,925,675.39 Max Day Revenue to Recover 1,645,636.97 1,765,667.61 1,894,612.04 2,032,959.05 2,179,384.33 Max Hour Revenue to Recover 464,446.70 498,692.08 535,488.15 574,974.58 616,638.36 Supply 1 Revenue to Recover 443,404.53 477,254.69 513,649.44 552,727.59 593,563.15 Supply 2 Revenue to Recover 441,814.74 475,335.75 511,372.56 550,062.49 590,561.27 Supply 3 Revenue to Recover 1,260,227.15 1,355,493.71 1,457,903.31 1,567,846.05 1,683,045.10 Supply 4 Revenue to Recover 374,971.35 403,240.24 433,627.21 466,247.95 500,454.06 Supply Sustainability Revenue to Recover 158,742.66 170,222.08 182,547.71 195,780.28 209,814.82	Winter Rate \$	1.58	\$	2.36	\$	2.50	\$	2.65	\$	2.81	\$	2.97
Max Day Revenue to Recover 1,645,636.97 1,765,667.61 1,894,612.04 2,032,959.05 2,179,384.33 Max Hour Revenue to Recover 464,446.70 498,692.08 535,488.15 574,974.58 616,638.36 Supply 1 Revenue to Recover 443,404.53 477,254.69 513,649.44 552,727.59 593,563.15 Supply 2 Revenue to Recover 441,814.74 475,335.75 511,372.56 550,062.49 590,561.27 Supply 3 Revenue to Recover 1,260,227.15 1,355,493.71 1,457,903.31 1,567,846.05 1,683,045.10 Supply 4 Revenue to Recover 374,971.35 403,240.24 433,627.21 466,247.95 500,454.06 Supply Sustainability Revenue to Recover 158,742.66 170,222.08 182,547.71 195,780.28 209,814.82	Summer											
Max Hour Revenue to Recover 464,446.70 498,692.08 535,488.15 574,974.58 616,638.36 Supply 1 Revenue to Recover 443,404.53 477,254.69 513,649.44 552,727.59 593,563.15 Supply 2 Revenue to Recover 441,814.74 475,335.75 511,372.56 550,062.49 590,561.27 Supply 3 Revenue to Recover 1,260,227.15 1,355,493.71 1,457,903.31 1,567,846.05 1,683,045.10 Supply 4 Revenue to Recover 374,971.35 403,240.24 433,627.21 466,247.95 500,454.06 Supply Sustainability Revenue to Recover 158,742.66 170,222.08 182,547.71 195,780.28 209,814.82	Base Revenue to Recover		\$1,	,450,328.86	\$1	,557,290.12	\$1	,672,218.58	\$1	,795,550.63	\$1	,925,675.39
Max Hour Revenue to Recover 464,446.70 498,692.08 535,488.15 574,974.58 616,638.36 Supply 1 Revenue to Recover 443,404.53 477,254.69 513,649.44 552,727.59 593,563.15 Supply 2 Revenue to Recover 441,814.74 475,335.75 511,372.56 550,062.49 590,561.27 Supply 3 Revenue to Recover 1,260,227.15 1,355,493.71 1,457,903.31 1,567,846.05 1,683,045.10 Supply 4 Revenue to Recover 374,971.35 403,240.24 433,627.21 466,247.95 500,454.06 Supply Sustainability Revenue to Recover 158,742.66 170,222.08 182,547.71 195,780.28 209,814.82	Max Day Revenue to Recover		1,	,645,636.97	1	,765,667.61	1	,894,612.04	2	,032,959.05	2	,179,384.33
Supply 1 Revenue to Recover 443,404.53 477,254.69 513,649.44 552,727.59 593,563.15 Supply 2 Revenue to Recover 441,814.74 475,335.75 511,372.56 550,062.49 590,561.27 Supply 3 Revenue to Recover 1,260,227.15 1,355,493.71 1,457,903.31 1,567,846.05 1,683,045.10 Supply 4 Revenue to Recover 374,971.35 403,240.24 433,627.21 466,247.95 500,454.06 Supply Sustainability Revenue to Recover 158,742.66 170,222.08 182,547.71 195,780.28 209,814.82	Max Hour Revenue to Recover			464,446.70				535,488.15		574,974.58		616,638.36
Supply 2 Revenue to Recover 441,814.74 475,335.75 511,372.56 550,062.49 590,561.27 Supply 3 Revenue to Recover 1,260,227.15 1,355,493.71 1,457,903.31 1,567,846.05 1,683,045.10 Supply 4 Revenue to Recover 374,971.35 403,240.24 433,627.21 466,247.95 500,454.06 Supply Sustainability Revenue to Recover 158,742.66 170,222.08 182,547.71 195,780.28 209,814.82	Supply 1 Revenue to Recover			443,404.53		477,254.69		513,649.44		552,727.59		593,563.15
Supply 4 Revenue to Recover 374,971.35 403,240.24 433,627.21 466,247.95 500,454.06 Supply Sustainability Revenue to Recover 158,742.66 170,222.08 182,547.71 195,780.28 209,814.82	Supply 2 Revenue to Recover			441,814.74				511,372.56		550,062.49		590,561.27
Supply 4 Revenue to Recover 374,971.35 403,240.24 433,627.21 466,247.95 500,454.06 Supply Sustainability Revenue to Recover 158,742.66 170,222.08 182,547.71 195,780.28 209,814.82	Supply 3 Revenue to Recover		1,	,260,227.15	1	,355,493.71	1	,457,903.31	1	,567,846.05	1	,683,045.10
	Supply 4 Revenue to Recover		-	•								500,454.06
Summer Rate \$ 1.84 \$ 2.56 \$ 2.71 \$ 2.87 \$ 3.04 \$ 3.22	Supply Sustainability Revenue to Recove	r		•		•		•		•		209,814.82
	Summer Rate \$	1.84	\$	2.56	\$	2.71	\$	2.87	\$	3.04	\$	3.22

2023 RPU Water Rate Model

VARIABLE RATES - NO TIER (Comm/Ind, Landscape, WA2, WA7)

Appendix J
Demand Reduction Rates
Non-Tiered Rates

DEMAND REDUCTION RATES FOR 30% REDUCTION

Sase Revenue to Recover \$ 327,487 \$ 351,639 \$ 377,590 \$ 405,439 \$ 434,88 Max Day Revenue to Recover 537,710 576,930 619,062 664,267 712,11 Max Hour Revenue to Recover 95,342 102,372 109,926 118,031 126,55 supply 12 Revenue to Recover 85,921 92,480 99,533 107,105 115,00 supply 2 Revenue to Recover 85,613 92,108 99,091 106,588 114,43 supply 3 Revenue to Recover 327,951 352,742 379,392 408,002 437,93 supply 4 Revenue to Recover 97,579 104,936 112,843 121,332 130,22 supply 4 Revenue to Recover 97,579 104,936 112,843 121,332 130,22 supply 4 Revenue to Recover 99,314 63,603 68,209 73,153 78,35 \$ 1,616,917 \$ 1,736,811 \$ 1,865,647 \$ 2,003,919 \$ 2,149,54 \$ 2,003,919 \$ 2,149,54													
Max Day Revenue to Recover 537,710 576,930 619,062 664,267 712,12 Max Hour Revenue to Recover 95,342 102,372 109,926 118,031 126,55 126,51	WA11 - Landscape												
Max Day Revenue to Recover 537,710 576,930 619,062 664,267 712,12 Max Hour Revenue to Recover 95,342 102,372 109,926 118,031 126,55 126,51	·												
Max Day Revenue to Recover 537,710 576,930 619,062 664,267 712,12 Max Hour Revenue to Recover 95,342 102,372 109,926 118,031 126,55 126,51													
Max Hour Revenue to Recover 95,342 102,372 109,926 118,031 126,56	Base Revenue to Recover			\$	327,487	\$	351,639	\$	377,590	\$	405,439	\$	434,821
Supply 1 Revenue to Recover 85,921 92,480 99,533 107,105 115,00 pupply 2 Revenue to Recover 85,613 92,108 99,091 106,588 114,43 pupply 3 Revenue to Recover 97,579 104,936 112,843 121,332 130,23 pupply 3 Revenue to Recover 97,579 104,936 112,843 121,332 130,23 pupply 3 Revenue to Recover 97,579 104,936 112,843 121,332 130,23 pupply 5 Sustainability Revenue to Recover 59,314 63,603 68,209 73,153 78,33 pupply 5 Sustainability Revenue to Recover 59,314 63,603 68,209 73,153 78,33 pupply 6 Revenue to Recover 59,314 53,603 68,209 73,153 78,33 pupply 6 Revenue to Recover 51,616,917 \$1,736,811 \$1,865,647 \$2,003,919 \$2,149,56 pupply 6 Revenue to Recover 51,62,685 520,114 527,665 535,334 543,13 pupply 6 Revenue to Recover 5162,565.51 \$174,554.65 \$187,436.66 \$201,261.38 \$215,846.6 pupply 7 Revenue to Recover 93,687.82 207,815.17 222,991.38 239,775.41 256,508.5 pupply 1 Revenue to Recover 42,691.30 45,907.36 49,408.15 53,167.24 57,095.5 pupply 1 Revenue to Recover 42,691.30 45,907.36 49,408.15 53,167.24 57,095.5 pupply 1 Revenue to Recover 42,498.38 45,722.78 49,189.13 52,910.89 56,806.4 pupply 8 Revenue to Recover 42,498.38 45,722.78 49,189.13 52,910.89 56,806.4 pupply 8 Revenue to Recover 42,498.38 45,722.78 49,189.13 52,910.89 56,806.4 pupply 8 Revenue to Recover 48,438.60 52,090.36 56,015.68 60,229.78 64,648.6 pupply 8 Revenue to Recover 48,438.60 52,090.36 56,015.68 60,229.78 64,648.6 pupply 8 Revenue to Recover 48,438.60 52,090.36 56,015.68 60,229.78 64,648.6 pupply 9 Sustainability Revenue to Recover 48,438.60 52,090.36 56,015.68 60,229.78 64,648.6 pupply 1 Revenue to Recover 48,438.60 52,090.36 56,015.68 60,229.78 64,648.6 pupply 1 Revenue to Recover 48,438.60 52,090.36 56,015.68 60,229.78 64,648.6 pupply 1 Revenue to Recover 48,438.60 52,090.36 56,015.68 60,229.78 64,648.6 pupply 1 Revenue to Recover 48,438.60 52,090.36 56,015.68 60,229.78 64,648.6 pupply 1 Revenue to Recover 48,409.177 \$177,084.66 \$190,153.76 \$204,177.57 \$218,974.1 \$200,153.76 \$204,177.57 \$218,974.1 \$200,153.76 \$200,153.76 \$200,153.76 \$200,153.76	Max Day Revenue to Recover			•	537,710	·	576,930	·	619,062	·	664,267	·	712,111
Supply 2 Revenue to Recover 85,613 92,108 99,091 10,6,588 114,45 supply 3 Revenue to Recover 377,951 352,742 379,392 408,002 437,95 supply 4 Revenue to Recover 97,579 104,936 112,843 121,332 130,23 supply Sustainability Revenue to Recover 59,314 63,603 68,209 73,153 78,35 supply Sustainability Revenue to Recover 59,314 63,603 68,209 73,153 78,35 supply Sustainability Revenue to Recover 59,314 63,603 68,209 73,153 78,35 supply Sustainability Revenue to Recover 59,314 63,603 68,209 73,153 78,35 supply Sustainability Revenue to Recover 51,616,917 \$1,736,811 \$1,865,647 \$2,003,919 \$2,149,58 \$2,498 258,186 261,934 265,742 269,60 supply Revenue to Recover 92,44,98 258,186 261,934 265,742 269,60 supply Sustainability Revenue to Recover 193,687.82 207,815.17 222,991.38 239,275.41 256,508.54 supply Revenue to Recover 93,687.82 207,815.17 222,991.38 239,275.41 256,508.54 supply Revenue to Recover 42,651.30 45,907.36 49,408.15 53,167.24 570,955.54 supply Revenue to Recover 42,498.38 45,722.78 49,189.13 52,910.89 56,806.54 supply Revenue to Recover 48,438.60 52,090.36 56,015.68 60,229.78 64,648.54 supply Revenue to Recover 48,438.60 52,090.36 56,015.68 60,229.78 64,648.54 supply Revenue to Recover 93,440,22.34 369,114.84 396,071.12 424,991.67 455,602.54 supply Revenue to Recover 93,440,23 31,572.83 33,858.97 36,313.45 38,916.54 supply Sustainability Revenue to Recover 94,426.55 60,622.68 65,156.61 69,964.20 75,123.28 80,566.84 supply 1 Revenue to Recover 94,426.55 60,622.68 65,156.61 69,964.20 75,123.28 80,566.84 supply 1 Revenue to Recover 94,143.68 52,845.36 56,827.68 61,102.48 65,585.54 supply 2 Revenue to Recover 94,143.68 52,845.36 56,827.68 61,102.48 65,585.54 supply 4 Revenue to Recover 94,140.68 52,845.36 56,827.68 61,102.48 65,585.54 supply 4 Revenue to Recover 94,140.68 52,845.36 56,827.68 61,102.48 65,585.54 supply 4 Revenue to Recover 94,140.68 52,845.36 56,827.68 61,102.48 65,585.54 supply 4 Revenue to Recover 94,140.68 52,845.36 56,827.68 61,102.48 65,585.54 supply 4 Revenue to Recover 94,140.68 52,845.36 56,8	Max Hour Revenue to Recover				95,342		102,372		109,926		118,031		126,584
Supply 3 Revenue to Recover 97,579 104,936 112,843 121,332 130,22	Supply 1 Revenue to Recover				85,921		92,480		99,533		107,105		115,018
Supply 4 Revenue to Recover 97,579 104,936 112,843 121,332 130,23	Supply 2 Revenue to Recover				85,613		92,108		99,091		106,588		114,436
Supply Sustainability Revenue to Recover 59,314 63,603 68,209 73,153 78,335 78,	Supply 3 Revenue to Recover				327,951		352,742		379,392		408,002		437,981
\$ 1,616,917 \$ 1,736,811 \$ 1,865,647 \$ 2,003,919 \$ 2,149,50 \$ 200,000,000,000,000,000,000,000,000,000	Supply 4 Revenue to Recover				97,579		104,936		112,843		121,332		130,234
Projected Annual Usage (HCF) 512,685 520,114 527,665 535,334 543,13 Projected Winter Usage (HCF) 254,498 258,186 261,934 265,742 269,63 Projected Summer Usage (HCF) 258,187 261,928 265,731 269,592 273,55 Winter Base Revenue to Recover \$ 162,565.51 \$ 174,554.65 \$ 187,436.66 \$ 201,261.38 \$ 215,846.6 Wax Day Revenue to Recover 193,687.82 207,815.17 222,991.38 239,275.41 256,508.9 Wax Hour Revenue to Recover 34,659.89 37,215.49 39,961.44 42,908.15 46,017.3 Broughly 1 Revenue to Recover 42,651.30 45,907.36 49,408.15 53,167.24 57,095.3 Broughly 2 Revenue to Recover 42,498.38 45,722.78 49,189.13 52,910.89 56,806.4 Broughly 3 Revenue to Recover 48,438.60 52,090.36 56,015.68 60,229.78 64,648.6 Broughly 4 Revenue to Recover 48,438.60 52,090.36 56,015.68 60,229.78 64,648.6 Broughly 5 Ustainability Revenue to Recover 29,443.63 31,572.83 33,858.97 36,313.45 38,916.5 Winter Rate \$ 1.58 \$ 2.82 \$ 2.98 \$ 3.16 \$ 3.34 \$ 3.5 Broughly 1 Revenue to Recover 344,022.34 369,114.84 396,071.12 424,991.67 455,602.5 Broughly 1 Revenue to Recover 43,269.50 46,572.75 50,124.37 53,937.62 57,922.6 Broughly 1 Revenue to Recover 43,269.50 46,572.75 50,124.37 53,937.62 57,922.6 Broughly 1 Revenue to Recover 43,114.36 46,385.49 49,902.18 53,677.54 57,629.6 Broughly 2 Revenue to Recover 43,114.36 46,385.49 49,902.18 53,677.54 57,629.6 Broughly 3 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585. Broughly 4 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585. Broughly 4 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585. Broughly 4 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585. Broughly 4 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585. Broughly 4 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585. Broughly 4 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585. Broughly 5 Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585. Broughly 5 Sustainability Revenue	Supply Sustainability Revenue to Re	ecover			59,314		63,603		68,209		73,153		78,397
Projected Annual Usage (HCF) 512,685 520,114 527,665 535,334 543,13 Projected Winter Usage (HCF) 254,498 258,186 261,934 265,742 269,63 Projected Summer Usage (HCF) 258,187 261,928 265,731 269,592 273,55 Winter Base Revenue to Recover \$ 162,565.51 \$ 174,554.65 \$ 187,436.66 \$ 201,261.38 \$ 215,846.6 Wax Day Revenue to Recover 193,687.82 207,815.17 222,991.38 239,275.41 256,508.9 Wax Hour Revenue to Recover 34,659.89 37,215.49 39,961.44 42,908.15 46,017.3 Broughly 1 Revenue to Recover 42,651.30 45,907.36 49,408.15 53,167.24 57,095.3 Broughly 2 Revenue to Recover 42,498.38 45,722.78 49,189.13 52,910.89 56,806.4 Broughly 3 Revenue to Recover 48,438.60 52,090.36 56,015.68 60,229.78 64,648.6 Broughly 4 Revenue to Recover 48,438.60 52,090.36 56,015.68 60,229.78 64,648.6 Broughly 5 Ustainability Revenue to Recover 29,443.63 31,572.83 33,858.97 36,313.45 38,916.5 Winter Rate \$ 1.58 \$ 2.82 \$ 2.98 \$ 3.16 \$ 3.34 \$ 3.5 Broughly 1 Revenue to Recover 344,022.34 369,114.84 396,071.12 424,991.67 455,602.5 Broughly 1 Revenue to Recover 43,269.50 46,572.75 50,124.37 53,937.62 57,922.6 Broughly 1 Revenue to Recover 43,269.50 46,572.75 50,124.37 53,937.62 57,922.6 Broughly 1 Revenue to Recover 43,114.36 46,385.49 49,902.18 53,677.54 57,629.6 Broughly 2 Revenue to Recover 43,114.36 46,385.49 49,902.18 53,677.54 57,629.6 Broughly 3 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585. Broughly 4 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585. Broughly 4 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585. Broughly 4 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585. Broughly 4 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585. Broughly 4 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585. Broughly 4 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585. Broughly 5 Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585. Broughly 5 Sustainability Revenue				_		_	. ====	_		_		_	
Projected Winter Usage (HCF) 254,498 258,186 261,928 265,731 269,592 273,55 Winter Base Revenue to Recover 193,687.82 207,815.17 222,991.38 239,275.41 256,508.5 Wax Hour Revenue to Recover 42,651.30 45,907.36 49,408.15 53,167.24 57,095.3 Supply 2 Revenue to Recover 48,438.60 52,090.36 56,015.68 60,229.78 50,115,17 50,115,18 50,115				Ş	1,616,917	Ş	1,736,811	Ş	1,865,647	Ş	2,003,919	Ş	2,149,582
Projected Winter Usage (HCF) 254,498 258,186 261,928 265,731 269,592 273,55 Winter Base Revenue to Recover 193,687.82 207,815.17 222,991.38 239,275.41 256,508.5 Wax Hour Revenue to Recover 42,651.30 45,907.36 49,408.15 53,167.24 57,095.3 Supply 2 Revenue to Recover 48,438.60 52,090.36 56,015.68 60,229.78 50,115,17 50,115,18 50,115													
Projected Winter Usage (HCF) 254,498 258,186 261,928 265,731 269,592 273,55 Winter Base Revenue to Recover 193,687.82 207,815.17 222,991.38 239,275.41 256,508.5 Wax Hour Revenue to Recover 42,651.30 45,907.36 49,408.15 53,167.24 57,095.3 Supply 2 Revenue to Recover 48,438.60 52,090.36 56,015.68 60,229.78 50,115,17 50,115,18 50,115	Projected Annual Usage (HCF)				512.685		520.114		527.665		535.334		543,135
Projected Summer Usage (HCF) 258,187 261,928 265,731 269,592 273,52 Winter Stage Revenue to Recover \$ 162,565.51 \$ 174,554.65 \$ 187,436.66 \$ 201,261.38 \$ 215,846.65 \$ 201,261.38 \$ 215,846.65 \$ 201,261.38 \$ 215,846.65 \$ 201,261.38 \$ 215,846.65 \$ 201,261.38 \$ 215,846.65 \$ 201,261.38 \$ 215,846.65 \$ 201,261.38 \$ 215,846.65 \$ 201,261.38 \$ 215,846.65 \$ 201,261.38 \$ 215,846.65 \$ 201,261.38 \$ 215,846.65 \$ 201,261.38 \$ 215,846.65 \$ 201,261.38 \$ 215,846.65 \$ 201,261.38 \$ 215,846.65 \$ 201,261.38 \$ 215,846.65 \$ 201,261.38 \$ 215,846.65 \$ 201,261.38 \$ 239,275.41 \$ 256,508.65 \$ 201,261.38 \$ 239,275.41 \$ 256,508.65 \$ 201,261.38 \$ 239,275.41 \$ 256,508.65 \$ 201,261.38 \$ 239,275.41 \$ 256,508.65 \$ 201,261.38 \$ 239,275.41 \$ 256,508.65 \$ 201,261.38 \$ 239,275.41 \$ 256,508.65 \$ 201,261.38 \$ 239,275.41 \$ 256,508.65 \$ 201,261.38 \$ 239,275.41 \$ 256,508.65 \$ 201,261.38 \$ 239,275.41 \$ 256,508.65 \$ 201,261.38 \$ 239,275.41 \$ 256,508.65 \$ 201,261.38 \$ 201,261.38 \$ 201,261.38 \$ 201,261.38 \$ 201,261.38 \$ 201,261.38 \$ 201,261.38 \$ 201,261.38 \$ 201,261.38 \$ 201,261.38 \$ 201,261.38 \$ 201,261.38 \$ 201,261.39 \$ 201,261.38 \$ 201,261.39 \$ 201,	Projected Winter Usage (HCF)				•		•		•		•		269,614
## Stage Revenue to Recover \$ 162,565.51 \$ 174,554.65 \$ 187,436.66 \$ 201,261.38 \$ 215,846.66 ## Wax Day Revenue to Recover 193,687.82 207,815.17 222,991.38 239,275.41 256,508.53 ## Wax Hour Revenue to Recover 34,659.89 37,215.49 39,961.44 42,908.15 46,017.35 ## Stapply 1 Revenue to Recover 42,651.30 45,907.36 49,408.15 53,167.24 57,095.35 ## Stapply 2 Revenue to Recover 42,498.38 45,722.78 49,189.13 52,910.89 56,806.46 ## Stapply 3 Revenue to Recover 42,498.38 45,722.78 49,189.13 52,910.89 56,806.46 ## Stapply 4 Revenue to Recover 48,438.60 52,090.36 56,015.68 60,229.78 64,648.47 ## Stapply Sustainability Revenue to Recover 29,443.63 31,572.83 33,858.97 36,313.45 38,916.5 ## Stapply Sustainability Revenue to Recover 344,022.34 369,114.84 396,071.12 424,991.67 455,602.37 ## Wax Day Revenue to Recover 43,269.50 46,572.75 50,124.37 53,937.62 57,922.68 ## Stapply 1 Revenue to Recover 43,143.6 46,385.49 49,902.18 53,677.54 57,629.68 ## Stapply 2 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.58 ## Stapply 3 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.58 ## Stapply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.58 ## Stapply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.58 ## Stapply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.58 ## Stapply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.58 ## Stapply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.58 ## Stapply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.58 ## Stapply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.58 ## Stapply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.58 ## Stapply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.58 ## Stapply Sustainability Revenue to Reco	Projected Summer Usage (HCF)				•		•		•		•		273,521
Sase Revenue to Recover \$ 162,565.51 \$ 174,554.65 \$ 187,436.66 \$ 201,261.38 \$ 215,846.66 MAX Day Revenue to Recover 193,687.82 207,815.17 222,991.38 239,275.41 256,508.58 MAX Hour Revenue to Recover 34,659.89 37,215.49 39,961.44 42,908.15 46,017.55 Supply 1 Revenue to Recover 42,651.30 45,907.36 49,408.15 53,167.24 57,095.58 Supply 2 Revenue to Recover 42,498.38 45,722.78 49,189.13 52,910.89 56,806.49 Supply 3 Revenue to Recover 48,438.60 52,090.36 56,015.68 60,229.78 64,648.49 Supply Sustainability Revenue to Recover 29,443.63 31,572.83 33,858.97 36,313.45 38,916.59 Winter Rate \$ 1.58 \$ 2.82 \$ 2.98 \$ 3.16 \$ 3.34 \$ 3.59 Summer Sase Revenue to Recover 344,022.34 369,114.84 396,071.12 424,991.67 455,602.39 Max Hour Revenue to Recover 43,269.50 46,572.75 50,124.37 53,937.62 57,922.69 Supply 1 Revenue to Recover 43,114.36 46,385.49 49,902.18 53,677.54 57,629.69 Supply 2 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.35 Supply 4 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.35 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.35 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.35 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.35 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.35 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.35 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.35 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.35 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.35 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.35 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.35 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,8	****				,		,		<u>, </u>		,		•
Max Day Revenue to Recover 193,687.82 207,815.17 222,991.38 239,275.41 256,508.5 Max Hour Revenue to Recover 34,659.89 37,215.49 39,961.44 42,908.15 46,017.3 Supply 1 Revenue to Recover 42,498.38 45,722.78 49,189.13 52,910.89 56,806.4 Supply 3 Revenue to Recover 42,498.38 45,722.78 49,189.13 52,910.89 56,806.4 Supply 4 Revenue to Recover 48,438.60 52,090.36 56,015.68 60,229.78 64,648.4 Supply Sustainability Revenue to Recover 29,443.63 31,572.83 33,858.97 36,313.45 38,916.5 Summer Sase Revenue to Recover \$ 164,921.77 \$ 177,084.66 \$ 190,153.76 \$ 204,177.57 \$ 218,974.7 Max Day Revenue to Recover 344,022.34 369,114.84 396,071.12 424,991.67 455,602.3 Max Hour Revenue to Recover 43,269.50 46,572.75 50,124.37 53,937.62 57,922.6 Supply 2 Revenue to Recover 43,114.36 46,385.49 49,902.18 53,677.54 57,629.6 Supply 2 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.5 Supply 4 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.5 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.5 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.5 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.5 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.5 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.5 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.5 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.5 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.5 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.5 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.5 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.5 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.5 Su	Winter												
Max Hour Revenue to Recover 34,659.89 37,215.49 39,961.44 42,908.15 46,017.3 Supply 1 Revenue to Recover 42,651.30 45,907.36 49,408.15 53,167.24 57,095.3 Supply 2 Revenue to Recover 42,498.38 45,722.78 49,189.13 52,910.89 56,806.4 Supply 3 Revenue to Recover 162,795.46 175,101.94 188,330.99 202,533.91 217,415.0 Supply 4 Revenue to Recover 48,438.60 52,090.36 56,015.68 60,229.78 64,648.4 Supply Sustainability Revenue to Recover 29,443.63 31,572.83 33,858.97 36,313.45 38,916.5 Summer Sase Revenue to Recover \$ 164,921.77 \$ 177,084.66 \$ 190,153.76 \$ 204,177.57 \$ 218,974.7 Max Day Revenue to Recover 344,022.34 369,114.84 396,071.12 424,991.67 455,602.3 Max Hour Revenue to Recover 43,269.50 46,572.75 50,124.37 53,937.62 57,922.6 Supply 1 Revenue to Recover 43,114.36 46,385.49 49,902.18 53,677.54 57,629.6 Supply 2 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.3 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.3 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.3 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.3 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.3 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.3 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.3 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.3 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.3 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.3 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.3 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.3 Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.3 Supply Sustainability Revenue t	Base Revenue to Recover			\$	162,565.51	\$	174,554.65	\$	187,436.66	\$	201,261.38	\$	215,846.64
Supply 1 Revenue to Recover 42,651.30 45,907.36 49,408.15 53,167.24 57,095.35 (Supply 2 Revenue to Recover 42,498.38 45,722.78 49,189.13 52,910.89 56,806.46 (Supply 3 Revenue to Recover 162,795.46 175,101.94 188,330.99 202,533.91 217,415.07 (Supply 4 Revenue to Recover 48,438.60 52,090.36 56,015.68 60,229.78 64,648.48 (Supply Sustainability Revenue to Recover 29,443.63 31,572.83 33,858.97 36,313.45 38,916.58 (Supply 5 Revenue to Recover 48,438.60 52,090.36 56,015.68 60,229.78 64,648.48 (Supply Sustainability Revenue to Recover 49,443.63 31,572.83 33,858.97 36,313.45 38,916.58 (Supply 8 Revenue to Recover 49,4022.34 369,114.84 396,071.12 424,991.67 455,602.38 (Max Hour Revenue to Recover 43,269.50 46,572.75 50,124.37 53,937.62 57,922.68 (Supply 1 Revenue to Recover 43,114.36 46,385.49 49,902.18 53,677.54 57,629.68 (Supply 2 Revenue to Recover 43,114.36 46,385.49 49,902.18 53,677.54 57,629.68 (Supply 3 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.38 (Supply 4 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.38 (Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.38 (Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.38 (Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.38 (Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.38 (Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.38 (Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.38 (Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.38 (Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.38 (Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.38 (Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.38 (Supply Sustainability Revenue to Recover 49,140.68 52,845.36 56	Max Day Revenue to Recover				193,687.82		207,815.17		222,991.38		239,275.41		256,508.97
Supply 2 Revenue to Recover	Max Hour Revenue to Recover				34,659.89		37,215.49		39,961.44		•		46,017.36
Supply 3 Revenue to Recover	Supply 1 Revenue to Recover				42,651.30		45,907.36		49,408.15		53,167.24		57,095.17
Supply 4 Revenue to Recover 48,438.60 52,090.36 56,015.68 60,229.78 64,648.65 (apply Sustainability Revenue to Recover 29,443.63 31,572.83 33,858.97 36,313.45 38,916.55 (apply Sustainability Revenue to Recover \$ 1.58 \$ 2.82 \$ 2.98 \$ 3.16 \$ 3.34 \$ 3.55 (apply Sustainability Revenue to Recover \$ 164,921.77 \$ 177,084.66 \$ 190,153.76 \$ 204,177.57 \$ 218,974.75 (apply Sustainability Revenue to Recover 344,022.34 369,114.84 396,071.12 424,991.67 455,602.35 (apply 1 Revenue to Recover 43,269.50 46,572.75 50,124.37 53,937.62 57,922.65 (apply 2 Revenue to Recover 43,114.36 46,385.49 49,902.18 53,677.54 57,629.65 (apply 3 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.35 (apply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 (apply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 (apply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 (apply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 (apply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 (apply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 (apply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 (apply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 (apply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 (apply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 (apply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 (apply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 (apply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 (apply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 (apply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,	Supply 2 Revenue to Recover				42,498.38		45,722.78		49,189.13		52,910.89		56,806.42
Supply Sustainability Revenue to Recover 29,443.63 31,572.83 33,858.97 36,313.45 38,916.55 Ninter Rate \$ 1.58 \$ 2.82 \$ 2.98 \$ 3.16 \$ 3.34 \$ 3.55 Summer Base Revenue to Recover Max Day Revenue to Recover Max Hour Revenue to Recover 60,682.28 65,156.61 69,964.20 75,123.28 80,566.8 Supply 1 Revenue to Recover 43,269.50 46,572.75 50,124.37 53,937.62 57,922.6 Supply 2 Revenue to Recover 43,114.36 46,385.49 49,902.18 53,677.54 57,629.6 Supply 3 Revenue to Recover 165,155.06 177,639.89 191,061.05 205,468.55 220,565.8 Supply 4 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.3 Supply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.5	Supply 3 Revenue to Recover				162,795.46		175,101.94		188,330.99		202,533.91		217,415.02
Summer Sase Revenue to Recover \$ 164,921.77 \$ 177,084.66 \$ 190,153.76 \$ 204,177.57 \$ 218,974.75	Supply 4 Revenue to Recover				48,438.60		52,090.36		56,015.68		60,229.78		64,648.43
Summer Base Revenue to Recover \$ 164,921.77 \$ 177,084.66 \$ 190,153.76 \$ 204,177.57 \$ 218,974.75 Max Day Revenue to Recover 344,022.34 369,114.84 396,071.12 424,991.67 455,602.35 Max Hour Revenue to Recover 60,682.28 65,156.61 69,964.20 75,123.28 80,566.85 Supply 1 Revenue to Recover 43,269.50 46,572.75 50,124.37 53,937.62 57,922.66 Supply 2 Revenue to Recover 43,114.36 46,385.49 49,902.18 53,677.54 57,629.66 Supply 3 Revenue to Recover 165,155.06 177,639.89 191,061.05 205,468.55 220,565.86 Supply 4 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.36 Supply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.58	Supply Sustainability Revenue to Re	ecover			29,443.63		31,572.83		33,858.97		36,313.45		38,916.53
Base Revenue to Recover \$ 164,921.77 \$ 177,084.66 \$ 190,153.76 \$ 204,177.57 \$ 218,974.75 Max Day Revenue to Recover 344,022.34 369,114.84 396,071.12 424,991.67 455,602.35 Max Hour Revenue to Recover 60,682.28 65,156.61 69,964.20 75,123.28 80,566.85 Supply 1 Revenue to Recover 43,269.50 46,572.75 50,124.37 53,937.62 57,922.65 Supply 2 Revenue to Recover 43,114.36 46,385.49 49,902.18 53,677.54 57,629.65 Supply 3 Revenue to Recover 165,155.06 177,639.89 191,061.05 205,468.55 220,565.85 Supply 4 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.35 Supply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55	Winter Rate	\$	1.58	\$	2.82	\$	2.98	\$	3.16	\$	3.34	\$	3.54
Wax Day Revenue to Recover 344,022.34 369,114.84 396,071.12 424,991.67 455,602.3 Max Hour Revenue to Recover 60,682.28 65,156.61 69,964.20 75,123.28 80,566.8 Supply 1 Revenue to Recover 43,269.50 46,572.75 50,124.37 53,937.62 57,922.6 Supply 2 Revenue to Recover 43,114.36 46,385.49 49,902.18 53,677.54 57,629.6 Supply 3 Revenue to Recover 165,155.06 177,639.89 191,061.05 205,468.55 220,565.8 Supply 4 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.3 Supply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.5	Summer												
Wax Day Revenue to Recover 344,022.34 369,114.84 396,071.12 424,991.67 455,602.3 Max Hour Revenue to Recover 60,682.28 65,156.61 69,964.20 75,123.28 80,566.8 Supply 1 Revenue to Recover 43,269.50 46,572.75 50,124.37 53,937.62 57,922.6 Supply 2 Revenue to Recover 43,114.36 46,385.49 49,902.18 53,677.54 57,629.6 Supply 3 Revenue to Recover 165,155.06 177,639.89 191,061.05 205,468.55 220,565.8 Supply 4 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.3 Supply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.5	Base Revenue to Recover			Ś	164 921 77	ς	177 084 66	¢	190 153 76	\$	204 177 57	Ś	218 974 72
Max Hour Revenue to Recover 60,682.28 65,156.61 69,964.20 75,123.28 80,566.8 Supply 1 Revenue to Recover 43,269.50 46,572.75 50,124.37 53,937.62 57,922.6 Supply 2 Revenue to Recover 43,114.36 46,385.49 49,902.18 53,677.54 57,629.6 Supply 3 Revenue to Recover 165,155.06 177,639.89 191,061.05 205,468.55 220,565.8 Supply 4 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.3 Supply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.5 Supply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62				Y	•	Y	•	۲	•	Y	•	Ţ	•
Supply 1 Revenue to Recover 43,269.50 46,572.75 50,124.37 53,937.62 57,922.65 Supply 2 Revenue to Recover 43,114.36 46,385.49 49,902.18 53,677.54 57,629.65 Supply 3 Revenue to Recover 165,155.06 177,639.89 191,061.05 205,468.55 220,565.85 Supply 4 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.35 Supply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 Supply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62	Max Hour Revenue to Recover				•		•		•		•		,
Supply 2 Revenue to Recover 43,114.36 46,385.49 49,902.18 53,677.54 57,629.6 Supply 3 Revenue to Recover 165,155.06 177,639.89 191,061.05 205,468.55 220,565.8 Supply 4 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.3 Supply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.8					•		•		•		•		57,922.60
Supply 3 Revenue to Recover 165,155.06 177,639.89 191,061.05 205,468.55 220,565.85 Supply 4 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.35 Supply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 Supply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 Supply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 Supply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 Supply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 Supply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 Supply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 Supply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 Supply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 Supply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 Supply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 Supply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 Supply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 Supply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 Supply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 Supply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 Supply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 Supply Supply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.55 Supply Supp	,				•		•		•		•		57,629.66
Supply 4 Revenue to Recover 49,140.68 52,845.36 56,827.68 61,102.48 65,585.3 Supply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.5	• • •				•		,		•		•		,
Supply Sustainability Revenue to Recover 29,870.39 32,030.45 34,349.79 36,839.62 39,480.5	• • •				•		•		•		•		65,585.33
	• • •	ecover			•		•		•		•		39,480.52
Summer Rate \$ 1.84 \$ 3.49 \$ 3.69 \$ 3.91 \$ 4.14 \$ 4.5				_		_		_		_		_	·
	Summer Rate	\$	1.84	Ş	3.49	Ş	3.69	Ş	3.91	Ş	4.14	Ş	4.37

2023 RPU Water Rate Model

VARIABLE RATES - NO TIER (Comm/Ind, Landscape, WA2, WA7)

Appendix J
Demand Reduction Rates
Non-Tiered Rates

DEMAND REDUCTION RATES FOR 30% REDUCTION

WA2 - Flat Rate										
Base Revenue to Recover	\$	18,604	\$	19,976	\$	21,450	\$	23,032	\$	24,70
Max Day Revenue to Recover	•	59,199		63,517	-	68,155		73,132		78,39
Max Hour Revenue to Recover		5,905		6,341		6,809		7,311		7,84
Supply 1 Revenue to Recover		3,439		3,701		3,984		4,287		4,60
Supply 2 Revenue to Recover		3,426		3,686		3,966		4,266		4,58
Supply 3 Revenue to Recover		24,025		25,841		27,793		29,889		32,08
Supply 4 Revenue to Recover		7,148		7,687		8,267		8,888		9,54
Supply Sustainability Revenue to Recover		6,530		7,002		7,509		8,054		8,63
	\$	128,276	\$	137,751	\$	147,932	\$	158,858	\$	170,38
Projected Annual Usage (HCF)		35,515		35,515		35,515		35,515		35,51
Projected Winter Usage (HCF)		14,354		14,354		14,354		14,354		14,35
Projected Summer Usage (HCF)		21,161		21,161		21,161		21,161		21,16
	\$	3.61	\$	3.88	\$	4.17	\$	4.47	\$	4.8
	· ·	3.01								
	3	3.01								
	Ş	3.01								
WA7 & 10 - Interruptable	,	3.01								
WA7 & 10 - Interruptable	,	3.01								
WA7 & 10 - Interruptable	\$	3.01								
WA7 & 10 - Interruptable Base Revenue to Recover	\$	347,974	\$	373,637	\$	401,212	\$	430,802	\$	462,02
			\$	373,637 345,974	\$	401,212 371,240	\$	430,802 398,348	\$,
Base Revenue to Recover		347,974	\$	•	\$,	\$,	\$	427,03
Base Revenue to Recover Max Day Revenue to Recover Max Hour Revenue to Recover		347,974 322,454	\$	345,974	\$	371,240	\$	398,348	\$	427,03 137,90
Base Revenue to Recover Max Day Revenue to Recover Max Hour Revenue to Recover Supply 1 Revenue to Recover		347,974 322,454 103,871	\$	345,974 111,530	\$	371,240 119,759	\$	398,348 128,590	\$	427,03 137,90 112,46
Base Revenue to Recover Max Day Revenue to Recover Max Hour Revenue to Recover Supply 1 Revenue to Recover Supply 2 Revenue to Recover		347,974 322,454 103,871 84,010	\$	345,974 111,530 90,423	\$	371,240 119,759 97,319	\$	398,348 128,590 104,723	\$	427,03 137,90 112,46 111,89
Base Revenue to Recover Max Day Revenue to Recover Max Hour Revenue to Recover Supply 1 Revenue to Recover Supply 2 Revenue to Recover Supply 3 Revenue to Recover		347,974 322,454 103,871 84,010 83,709	\$	345,974 111,530 90,423 90,060	\$	371,240 119,759 97,319 96,887	\$	398,348 128,590 104,723 104,218	\$	427,03 137,90 112,46 111,89
Base Revenue to Recover Max Day Revenue to Recover Max Hour Revenue to Recover Supply 1 Revenue to Recover Supply 2 Revenue to Recover Supply 3 Revenue to Recover Supply 4 Revenue to Recover		347,974 322,454 103,871 84,010 83,709	\$	345,974 111,530 90,423 90,060	\$	371,240 119,759 97,319 96,887	\$	398,348 128,590 104,723 104,218	\$	427,03 137,90 112,46 111,89
Base Revenue to Recover Max Day Revenue to Recover		347,974 322,454 103,871 84,010 83,709	\$	345,974 111,530 90,423 90,060	\$	371,240 119,759 97,319 96,887	\$	398,348 128,590 104,723 104,218	\$	462,02 427,03 137,90 112,46 111,89 433,17
Base Revenue to Recover Max Day Revenue to Recover Max Hour Revenue to Recover Supply 1 Revenue to Recover Supply 2 Revenue to Recover Supply 3 Revenue to Recover Supply 4 Revenue to Recover	\$	347,974 322,454 103,871 84,010 83,709 324,349	•	345,974 111,530 90,423 90,060 348,869		371,240 119,759 97,319 96,887 375,226	•	398,348 128,590 104,723 104,218 403,522	•	427,03 137,90 112,46 111,89 433,17
Base Revenue to Recover Max Day Revenue to Recover Max Hour Revenue to Recover Supply 1 Revenue to Recover Supply 2 Revenue to Recover Supply 3 Revenue to Recover Supply 4 Revenue to Recover	\$	347,974 322,454 103,871 84,010 83,709 324,349	•	345,974 111,530 90,423 90,060 348,869		371,240 119,759 97,319 96,887 375,226	•	398,348 128,590 104,723 104,218 403,522	•	427,03 137,90 112,46 111,89 433,17
Base Revenue to Recover Max Day Revenue to Recover Max Hour Revenue to Recover Supply 1 Revenue to Recover Supply 2 Revenue to Recover Supply 3 Revenue to Recover Supply 4 Revenue to Recover Supply 4 Revenue to Recover	\$	347,974 322,454 103,871 84,010 83,709 324,349 - - 1,266,368	•	345,974 111,530 90,423 90,060 348,869 - - 1,360,492		371,240 119,759 97,319 96,887 375,226 - - 1,461,643	•	398,348 128,590 104,723 104,218 403,522 - - - 1,570,203	•	427,03 137,90 112,46 111,89 433,17 1,684,49
Base Revenue to Recover Max Day Revenue to Recover Max Hour Revenue to Recover Supply 1 Revenue to Recover Supply 2 Revenue to Recover Supply 3 Revenue to Recover Supply 4 Revenue to Recover Supply 4 Revenue to Recover Supply Sustainability Revenue to Recover	\$	347,974 322,454 103,871 84,010 83,709 324,349 - - 1,266,368	•	345,974 111,530 90,423 90,060 348,869 - - 1,360,492		371,240 119,759 97,319 96,887 375,226 - - - 1,461,643	•	398,348 128,590 104,723 104,218 403,522 - - - 1,570,203	•	427,03 137,90 112,46 111,89 433,17