

ELECTRIC UTILITY FIVE-YEAR RATE PLAN PROPOSAL

Public Utilities Department

City Council June 27, 2023

RiversideCA.gov

PROPOSED RESIDENTIAL 5 YEAR ELECTRIC RATE PLAN



WATER: \$0.15 Per Day



ELECTRIC: \$0.21 Per Day



REFUSE: + \$0.09 Per Day

\$0.45 Per Day

\$13.50 Per Month

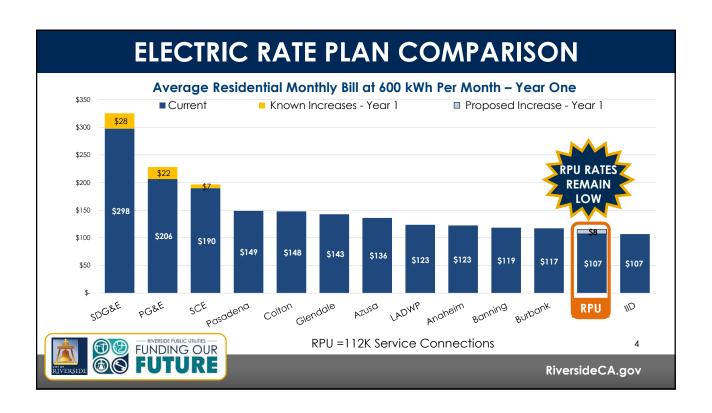


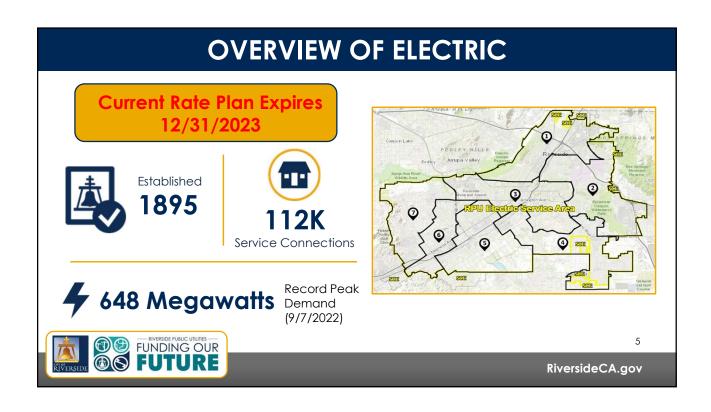
Average rate increase per year for 5 years

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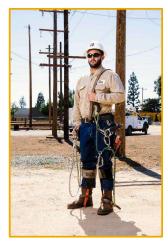


In year 1, the rate increase will amount to an additional \$7.97 per month for the average residential customer or the Price of One Caffé Latte RiversideCA.gov





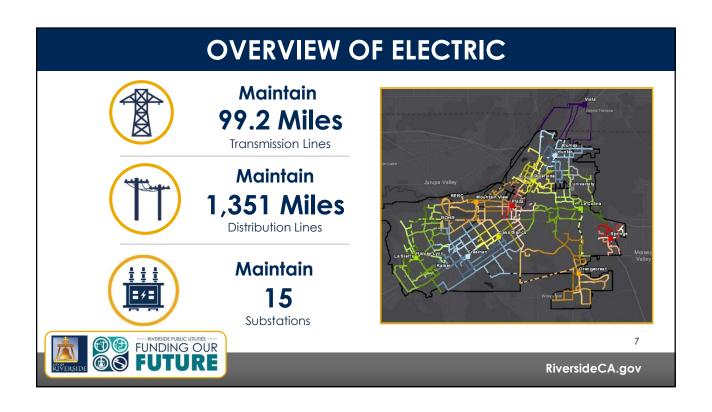
OVERVIEW OF ELECTRIC



1 of 46 Public Power Utilities in CA

Riverside is one of 46 cities in California that light up homes and businesses with "public power"– electricity that comes from a community-owned and operated utility

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ELECTRIC FACILITIES



Riverside Energy Resource Center (RERC)



Springs



Clearwater (Corona Facility)







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JOINT POWER PARTICIPATION

Renewables

- Antelope Big Sky Ranch
- Antelope DSR 1
- Columbia 2
- Kingbird B
- Summer Solar
- ARP Loyalton

Other Generation

- Palo Verde Nuclear Generation Station
- Hoover Hydro Power Plant



Transmission

- Mead-Adelanto Transmission
- Mead-Phoenix Transmission
- Southern Transmission Systems





ELECTRIC SERVICE PERFORMANCE System Average Interruption Comparison with SCE 1.4 300 1.2 250 200 0.8 150 0.6 100 0.4 50 0.2 0 2018 2018 2019 2020 2022 2019 ■ Minutes SCE ■ Minutes RPU ■ Number SCE ■ Number RPU Note: SCE data unavailable for 2022 11 FUNDING OUR RiversideCA.gov

POWER SUPPLY CHALLENGES

Sustainability Challenges to Riverside Requiring Vital Solutions



Carbon Neutrality:

State mandates and Local Carbon reduction goals requiring a rapid transition to 100% clean energy.



Increasing Loads and Peak Demands:

Driven by Transportation electrification and Building electrification.



Increasing Transmission Access Charge:

New Transmission investment is needed to integrate regional renewable resources.



Regulatory encroachment/loss of local Control:

Challenging to maintain rate affordability in alignment with local needs.

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WHAT'S BEEN DONE TO KEEP RATES LOW





The use of long-term Power Purchase Agreements and hedging to control and reduce the impact of power cost spiking by ~\$13M



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HISTORY OF ELECTRIC RATES

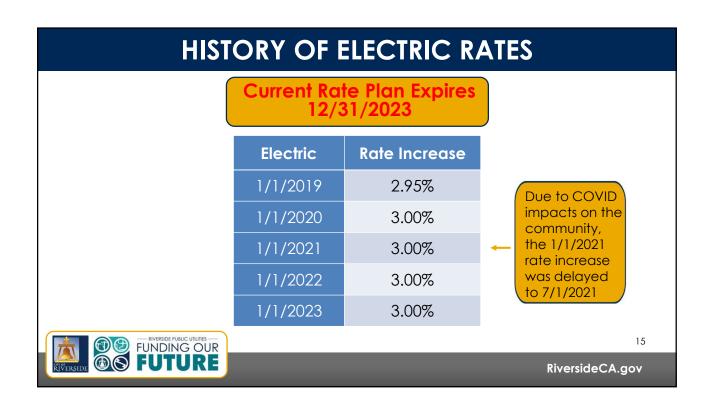
	Electric	Rate Increase
	1/1/2009	3.60%
	1/1/2010	5.80%
	1/1/2011	0%
	1/1/2012	0%
	1/1/2013	0%
	1/1/2014	0%
	1/1/2015	0%
	1/1/2016	0%
	1/1/2017	0%
	1/1/2018	0%

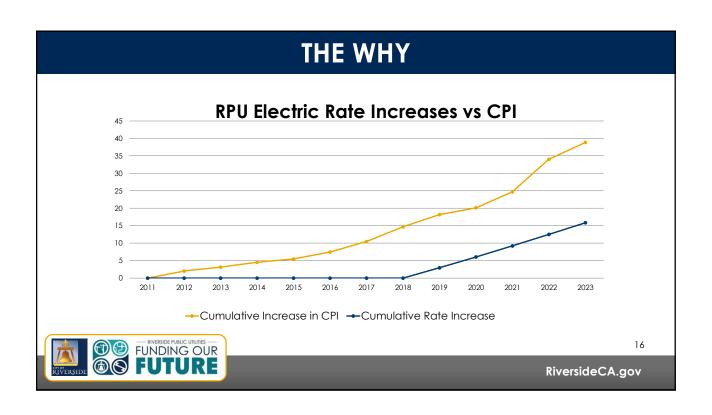
No Rate Increases from 2011 - 2018

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THE WHY

INCREASED POWER SUPPLY COSTS



Increased construction/equipment costs



Costs for natural gas have doubled over the last two years, due to increased liquid natural gas exports and restricted capacity on western interstate gas pipelines.



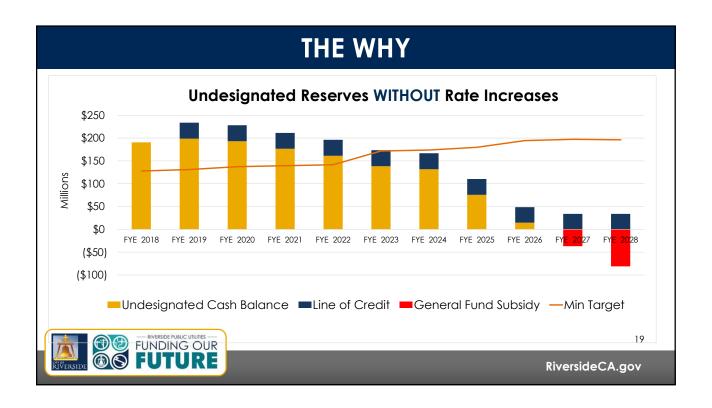
Costs for CAISO Market energy have gone up 60%-80%, due to increasing natural gas costs and supply-chain challenges delaying the development of new renewable resources.

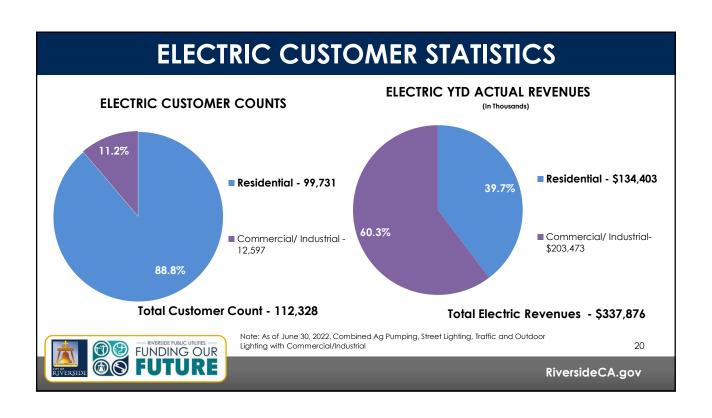


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THE WHY **INCREASED POWER SUPPLY COSTS** 0.1 0.095 0.09 0.085 0.075 0.07 0.065 0.06 15/16 16/17 17/18 18/19 19/20 20/21 21/22 Fiscal Year → Cost per kWh FUNDING OUR RiversideCA.gov





PROPOSED RESIDENTIAL ELECTRIC RATE PLAN

Customer	Customers	Year 1	Year 2	Year 3	Year 4	Year 5
Class		% Increase				
Residential (3 Tiers)	99,718	7.1%	7.1%	7.0%	2.3%	2.4%



\$7.97
Average Monthly increase year 1

\$0.21 Avg Cost per day over 5 years







Dollar values calculated based average monthly usage of 600 kWh

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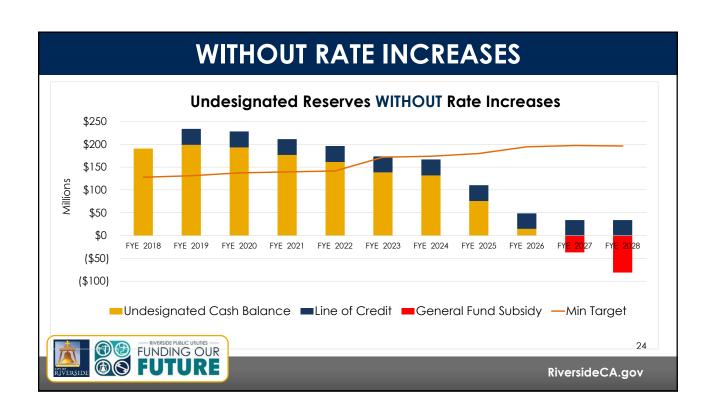
PROPOSED COMMERCIAL ELECTRIC RATE PLAN

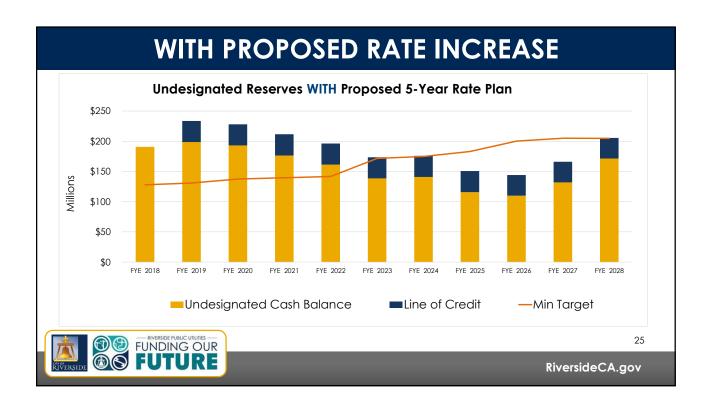
Customer Class	Customers	Year 1 % Increase	Year 2 % Increase	Year 3 % Increase	Year 4 % Increase	Year 5 % Increase
Commercial Flat (2 Tiers)	11,015	2.5%	2.8%	3.0%	3.0%	2.9%
Commercial Demand (2 Tiers)	988	0.0%	0.0%	0.0%	0.0%	0.0%
Industrial TOU (3 periods)	622	5.9%	6.6%	6.3%	4.3%	4.3%

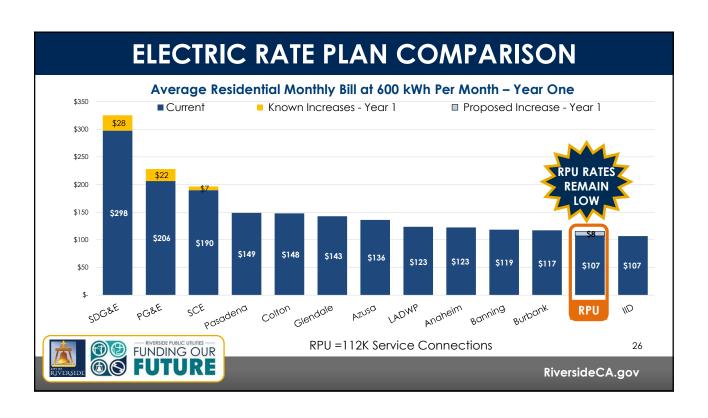
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PROPOSED COMMERCIAL ELECTRIC RATE PLAN						
Custon	ner Class	Avg kWh Usage (Tier 1)	Year 1 % Increase	Years 2-5 % Increase		
	mercial xample	1,750	2.7%	3.8%		
	\$9.12		\$0.43 Average Cost Per Day over 5 years			
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LOW INCOME PROGRAMS - ELECTRIC

Sharing Households Assist Riverside's Energy (SHARE) Program

Established

1989

4,880

Residential Electric Customers Assisted

\$16.00

Current Monthly Electric **SHARE Credit**

S20.00

Projected future Monthly Electric SHARE Credit

Income qualification based on 250% of the Federal poverty income guideline and the number of people in the household.





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ASSISTANCE PROGRAMS

ESAP

Energy Savings Assistance Program (ESAP) is designed to help lower monthly bills, while making homes more energy efficient through professional home improvements at no cost to customer

Utilicare

Medical support program offered to Riverside Public Utilities customers with a full-time resident who regularly use certain medical devices that provides electricity at an adjusted rate structure





ENERGY EFFICIENCY PROGRAMS

Energy Rebates

RPU offers a wide range of energy efficiency programs to help customers lower their utility bills

- Air Conditioning Incentives
- Energy Star Rebates on Qualifying Appliances
- Pool & Spa Pump
- Tree Power
- Weatherization







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Hunter Substation Replacement Project

Commissioned in the early 1960's

Average substation life expectancy is ~50 years

Serves
approximately
4,700
customers

NEW SUBSTATION

Improve system reliability with a new Utility Scale distribution substation supporting future development in the area and maintaining power reliability.

Approximate cost \$40M



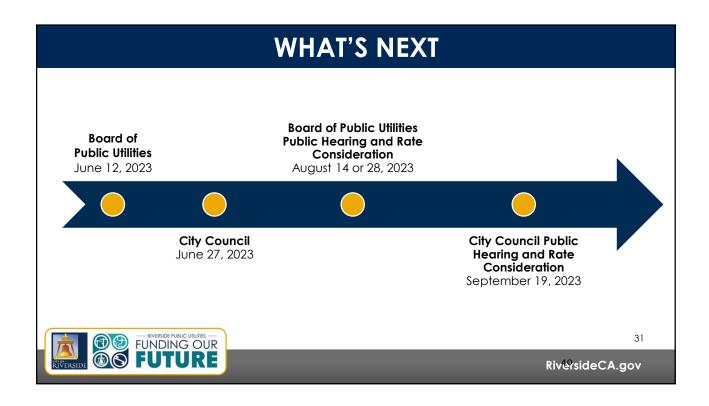






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RECOMMENDATIONS

That the City Council:

- 1. Conceptually approve the electric utility five-year rate plan proposal; and
- 2. Direct the City Manager to prepare all documents necessary for public noticing of the rate proposal, to update proposed rate schedules to reflect changes due to the rate proposal, and to update any other documents necessary for the public hearing to be held before the City Council on September 19, 2023, with new rates effective January 1, 2024.



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