

RIVERSIDE PUBLIC UTILITIES

Board Memorandum

BOARD OF PUBLIC UTILITIES DATE: SEPTEMBER 4, 2015

GENERAL MANAGERS REPORT

ITEM NO: 19

SUBJECT: MONTHLY POWER SUPPLY REPORT – July 2015

MWH

Power Usage:

Wholesale Load (Vista): – 226,186 MWH (Chart 1)

Peak Demand: – 514 MW of which 439 MW came from RVSD available resources (Chart 2)

RVSD Energy Mix (Chart 1):

Resource

9,168 Nuclear Coal 61,029 b) c) Large Hydroelectric 2,303 d) Natural Gas 10,829 e) Renewables 47,506 f) Other (BPA) 8,280 g) Inter SC Trades 39,400 h) Green Inter SC Trades **CAISO Purchases** 47,671 Total: 226,186

Total Green Power Supply – 47,506 MWH which yields 21.00% of the Total Wholesale Load

Requirement

Resource Availability:

Nuclear: Palo Verde units 1, 2 and 3 operated at 94.79% capacity factor for the month.

Coal: IPP units 1 and 2 operated at 59.87% capacity factor for the month.

Large Hydro: Hoover, RVSD's capacity entitlement was 19 MW, with energy entitlement of 2,303 MWH.

Natural Gas: Clearwater's availability was 100% for the month.

RERC's (Units 1, 2, 3 and 4) availability was 98.99% for the month. Springs's (Units 1, 2, 3 and 4) availability was 99.83% for the month.

Renewable: Salton Sea units operated at 98.8% capacity factor for the month.

Wintec operated at 55.21% capacity factor. WKN operated at 54.27% capacity factor.

Camelot Solar operated at 42.30% capacity factor. Transwind operated at 24.89% capacity factor.

The attached graphical comparisons represents RPU's July:

Chart 1: Total Energy Requirements/Resource Mix

Chart 2: Peak Hour Total Capacity Chart 3: Retail Customer Load

Chart 4: Daily Peak Load and Temperature Comparisons

Chart 5: Monthly Peak Load and Temperature

Chart 1
Total Energy Requirements/Resource Mix - July

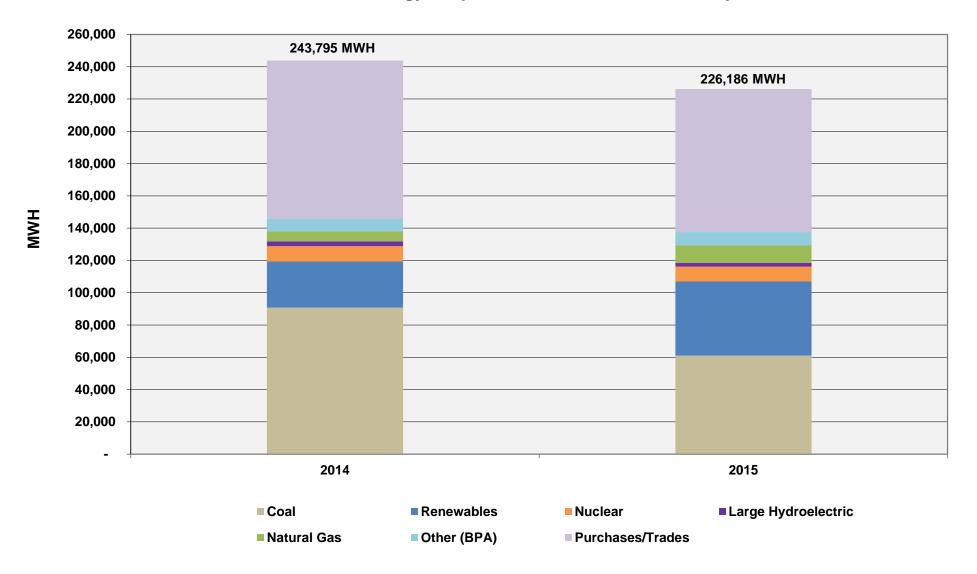


Chart 2
Peak Hour Total Capacity - July

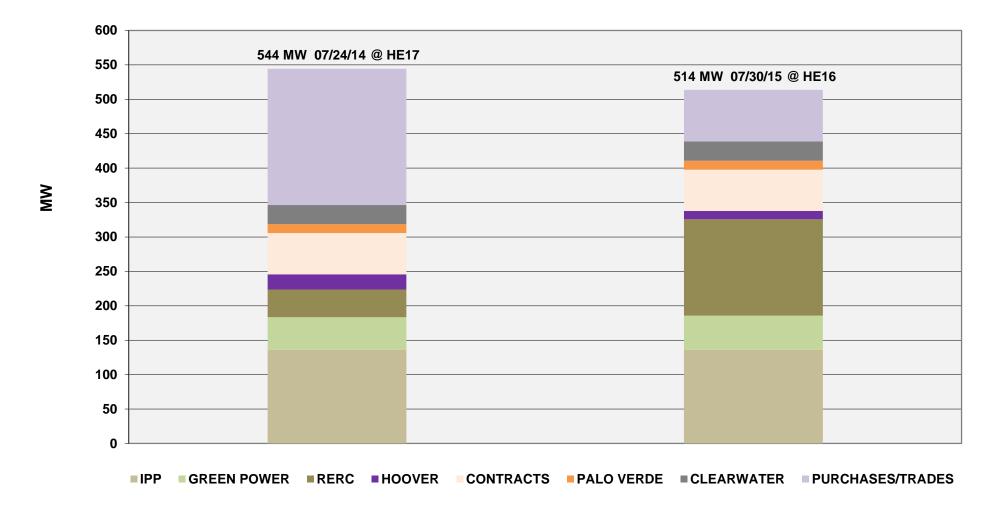
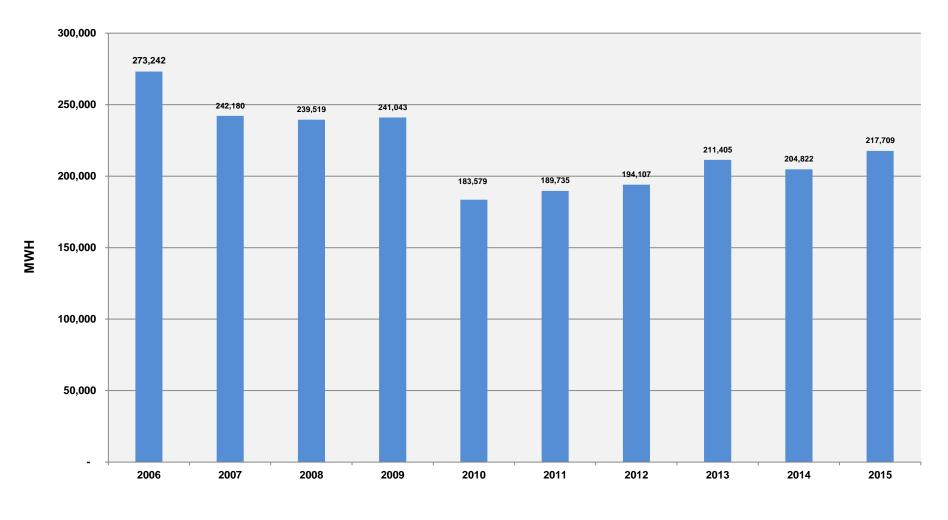


Chart 3
Retail Customer Load - July



■ Retail Load

Chart 4
Daily Peak Load and Temperature Comparisons
July

