

**PROPOSED ANNUAL REPORT TO THE
CALIFORNIA
ENERGY COMMISSION:
Power Source Disclosure Program
For Year ending: 12/31/2015**

GENERAL INSTRUCTIONS

Company Name
City of Riverside, Public Utilities

Fill out the schedules that apply to your company's filing requirements.
Please print, sign the attestation, scan and e-mail or mail the attestation to
the address shown below.

California Energy Commission
1516 9th St. MS-45
Sacramento, CA 95814
e-mail: <kevin.chou@energy.ca.gov>

If you have questions, contact Kevin Chou at (916) 653-1628 or
<kevin.chou@energy.ca.gov>.

NOTE: Information submitted in this report is not
automatically held confidential. If your company wishes the
information you submit to be held in confidence, it will be
necessary to submit an application for confidentiality.

PROPOSED ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure Program

June 2016

For the Year Ending December 31, 2015

SCHEDULE 1: RETAIL SALES

Applicable to: Load Serving Entities

INSTRUCTIONS: Enter information about power procurements supporting all electricity products for which your company is filing the Annual Report. If you need additional rows, add them from the INSERT menu. Please list all purchases (Specified and Unspecified purchases) as line items under the Facility Name heading. Report gross kWh for each line item as loss-adjusted figures (gross kWh purchased minus losses from transmission and distribution). If a procurement was for unbundled RECs, include the term "REC Only" in parentheses after the facility name in the Facility Name column, and categorize the power as the fuel type of the generating facility from which the unbundled REC was derived. If procured power was from a transaction that expressly transferred energy only and not the RECs associated with that energy, identify the power as "Unspecified Power" in the Fuel Type column. If the power was purchased from a power pool or wholesaler that will be filing an Annual Report with the Energy Commission (schedules 3 and 4), identify the name of the pool / wholesaler under "Facility Name."

ALL PROCUREMENTS (Specified and Unspecified)									
Facility Name	Fuel Type	Location (State or Province)	WREGIS GU ID	EIA ID	CEC Plant ID	QF ID	Gross kWh Procured	kWh Resold or Self-Consumed	Net kWh Procured
Intermountain Power Project	Coal	Utah		6481			599,071,000		599,071,000
Clearwater	Natural Gas	CA		56356			15,471,176		15,471,176
Riverside Energy Resource Center (RERC)	Natural Gas	CA		56143			50,738,596		50,738,596
Springs	Natural Gas	CA		56144			473,643		473,643
CalEnergy (Salton Sea Unit 5)	Geothermal	CA	W1372				338,771,000		338,771,000
Hoover	Large Hydro	Nevada		154 (NV), 8902 (AZ)			31,313,970		31,313,970
Palo Verde	Nuclear	Arizona		6008			104,284,000	284,000	104,000,000
Cabazon	Wind	CA	W492				57,037,000		57,037,000
Wintec	Wind	CA	W922				3,974,000		3,974,000
WKN (Wagner Wind)	Wind	CA	W3255				16,805,000		16,805,000
Columbia Two	Solar	CA	W4191				32,048,000		32,048,000
AP North Lake	Solar	CA	W4690				19,612,000		19,612,000
Tequesquite	Solar	CA	W4714				5,365,000		5,365,000
Casa Blanca	Solar	CA	W1282				68,000		68,000
City Hall	Solar	CA	W925				18,000		18,000
Goeske Senior Ctr	Solar	CA	W926				98,000		98,000
Islander Pool	Solar	CA	W1032				1,000		1,000
Shamel Pool	Solar	CA	W929				2,000		2,000
Orange Terrace Community	Solar	CA	W1131				27,000		27,000
UOC	Solar	CA	W927				146,000		146,000
Big 5	Solar	CA	W2740				123,000		123,000
Sabert	Solar	CA	W2741				1,000		1,000
UCR Engineering	Solar	CA	W4149				418,000		418,000
RPU PV 2011 Group 1	Solar	CA	W2747				49,000		49,000
RPU PV 2011 Group 2	Solar	CA	W2748				436,000		436,000
RPU PV 2011 Group 3	Solar	CA	W2750				312,000		312,000
RPU PV 2011 Group 4	Solar	CA	W2749				315,000		315,000
RPU PV 2011 Group 5	Solar	CA	W2751				190,000		190,000
RPU PV 2012 Group 1	Solar	CA	W2809				184,000		184,000
RPU PV 2012 Group 2	Solar	CA	W2948				376,000		376,000
RPU PV 2012 Group 3	Solar	CA	W3172				375,000		375,000
RPU PV 2013 Group 1	Solar	CA	W3469				409,000		409,000
RPU PV 2013 Group 2	Solar	CA	W3470				393,000		393,000
RPU PV 2013 Group 3	Solar	CA	W3471				231,000		231,000
RPU PV 2013 Group 4	Solar	CA	W3892				399,000		399,000
RPU PV 2013 Group 5	Solar	CA	W3893				419,000		419,000
RPU PV 2013 Group 6	Solar	CA	W3894				268,000		268,000
RPU PV 2014 Group 1	Solar	CA	W3955				418,000		418,000

RPU PV 2014 Group 2	Solar	CA	W4090				426,000		426,000
RPU PV 2014 Group 3	Solar	CA	W4107				169,000		169,000
RPU PV 2014 Group 4	Solar	CA	W4108				409,000		409,000
RPU PV 2014 Group 5	Solar	CA	W4109				76,000		76,000
RPU PV 2014 Group 6	Solar	CA	W4291				401,000		401,000
RPU PV 2014 Group 7	Solar	CA	W4377				427,000		427,000
RPU PV 2015 Group 1	Solar	CA	W4447				409,000		409,000
RPU PV 2015 Group 2	Solar	CA	W4448				401,000		401,000
RPU PV 2015 Group 3	Solar	CA	W4449				383,000		383,000
									-
Generic Purchases									1,036,076,324
									-
									-

Total Net Purchases	2,319,533,709
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Total Retail Sales	2,179,429,445
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PROPOSED ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power
June 2016
for the year ending December 31, 2015
SCHEDULE 2: ANNUAL POWER CONTENT LABEL CALCULATION
Applicable to: Load Serving Entities

INSTRUCTIONS: Total specific purchases (by fuel type) and enter these numbers in the first column. Null power purchases should be included with Unspecified Power. REC only purchases should be included as part of the fuel type they represent. The remainder of this schedule will be automatically populated with net generic purchase and total retail sales information from Schedule 1. Any difference between total net purchases and total retail sales will be applied pro-rata to each non-renewable fuel type. The pro-rata calculations will then be divided by total retail sales to calculate fuel mix percentages.

	Net Purchases (kWh)	Percent of Total Retail Sales (kWh)
Specific Purchases		
Renewable	482,389,000	22%
Biomass & Biowaste	-	0%
Geothermal	338,771,000	15%
Eligible hydroelectric	-	0%
Solar	65,802,000	3%
Wind	77,816,000	4%
Coal	599,071,000	25%
Large hydroelectric	31,313,970	1%
Natural Gas	66,683,415	3%
Nuclear	104,000,000	5%
Other		0%
Total Specific Purchases	1,283,457,385	56%
Unspecified Power (kWh)	1,036,076,324	44%
Total	2,319,533,709	100%
Total Retail Sales (kWh)	2,179,429,445	

COMMENTS:

PROPOSED ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION:
Power Source Disclosure Program
June 2016
for the year ending December 31, 2015
ATTESTATION FORM
Applicable to: All participants in the Power Source Disclosure Program

I, Reiko Kerr, Utilities Assistant General Manager, Resources, declare under penalty of perjury, that the statements contained in Schedules 1 and 2 are true and correct and that I, as an authorized agent of City of Riverside, Public Utilities, have authority to submit this report on the company's behalf. I further declare that the kilowatt-hours claimed as specific purchases as shown in these Schedules were, to the best of my knowledge, sold once and only once to retail consumers.

Signed: _____
Reiko Kerr, Utilities Assistant General Manager, Resources

Dated: _____

Executed at: _____

CONTACT INFORMATION	
Name	Reiko Kerr
Title	Utilities Assistant General Manager, Resources
Company Name	City of Riverside, Public Utilities
Address	3435 14th Street
City, State, Zip	Riverside, CA 92501
Phone	951-826-5914
Fax	951-715-3563
E-mail	rkerr@riversideca.gov