

RIVERSIDE PUBLIC UTILITIES

Board Memorandum

BOARD OF PUBLIC UTILITIES

DATE: AUGUST 8, 2016

GENERAL MANAGERS REPORT

ITEM NO: 18

SUBJECT: MONTHLY POWER SUPPLY REPORT – June 2016

Power Usage:

Wholesale Load (Vista): – 223,483 MWH (Chart 1)

Peak Demand: – 599 MW of which 446 MW came from RVSD available resources (Chart 2)

RVSD Energy Mix (Chart 1):

Resource

Green Inter SC Trades CAISO Purchases

Nuclear 9,360 a) Coal 50,845 Large Hydroelectric 2,852 Natural Gas 9,826 d) Renewables 67,160 e) 23,600 f) Inter SC Trades

> 59,839 Total: 223,483

Total Green Power Supply – 67,160 MWH which yields 30.05% of the Total Wholesale Load Requirement

Resource Availability:

g)

Nuclear: Palo Verde units 1, 2 and 3 operated at 100.00% capacity factor for the month.

<u>MWH</u>

Coal: IPP units 1 and 2 operated at 51.55% capacity factor for the month.

Large Hydro: Hoover, RVSD's capacity entitlement was 20 MW, with energy entitlement of 2,852 MWH.

Natural Gas: Clearwater's availability was 83.17% for the month.

RERC's (Units 1, 2, 3 and 4) availability was 99.58% for the month. Springs's (Units 1, 2, 3 and 4) availability was 100.00% for the month.

Renewable: Salton Sea units operated at 96.17% capacity factor for the month.

Vulcan unit operated at 83.11% capacity factor for the month.

Wintec operated at 49.56% capacity factor. WKN operated at 49.52% capacity factor.

Kingbird Solar operated at 44.91% capacity factor. Tequesquite Solar operated at 29.43% capacity factor. AP North Lake Solar operated at 36.10% capacity factor. Camelot Solar operated at 43.17% capacity factor. Transwind operated at 21.20% capacity factor.

The attached graphical comparisons represents RPU's June:

Chart 1: Total Energy Requirements/Resource Mix

Chart 2: Peak Hour Total Capacity Chart 3: Retail Customer Load

Chart 4: Daily Peak Load and Temperature Comparisons

Chart 5: Monthly Peak Load and Temperature

Chart 1
Total Energy Requirements/Resource Mix - June

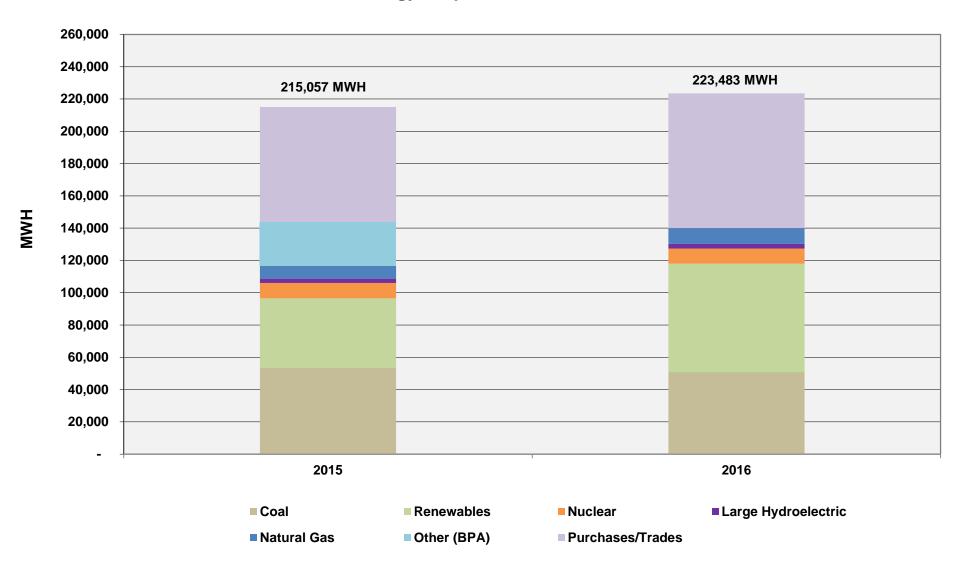


Chart 2
Peak Hour Total Capacity - June

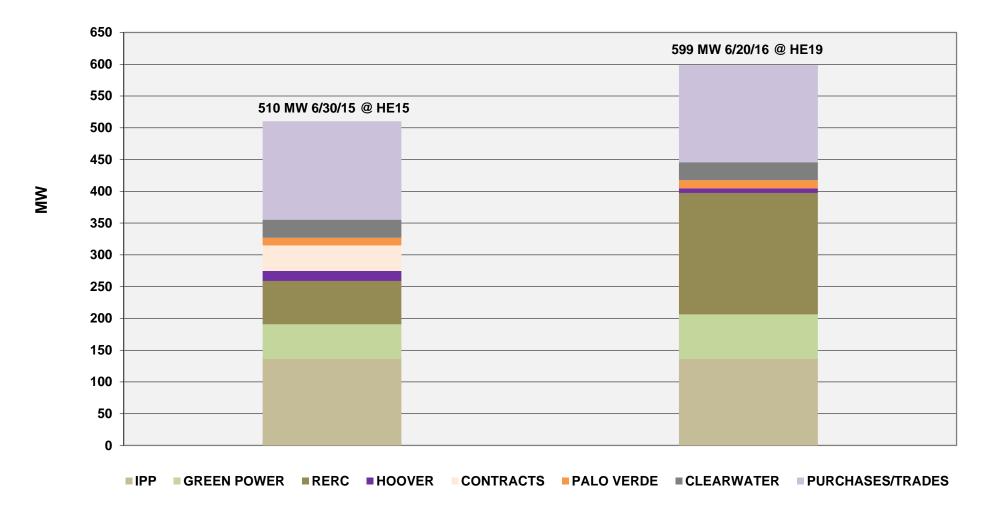
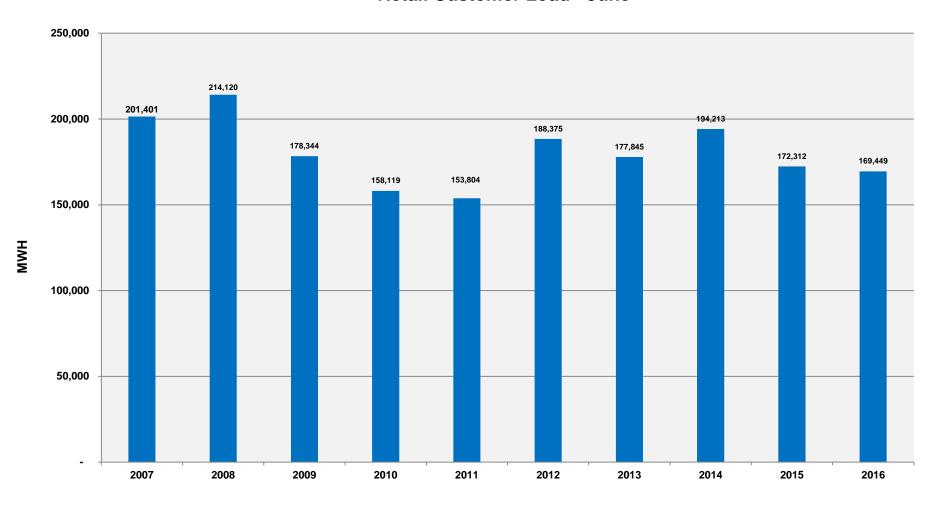


Chart 3
Retail Customer Load - June



■ Retail Load

Chart 4
Daily Peak Load and Temperature Comparisons
June

