

# **RIVERSIDE PUBLIC UTILITIES**

## Board Memorandum

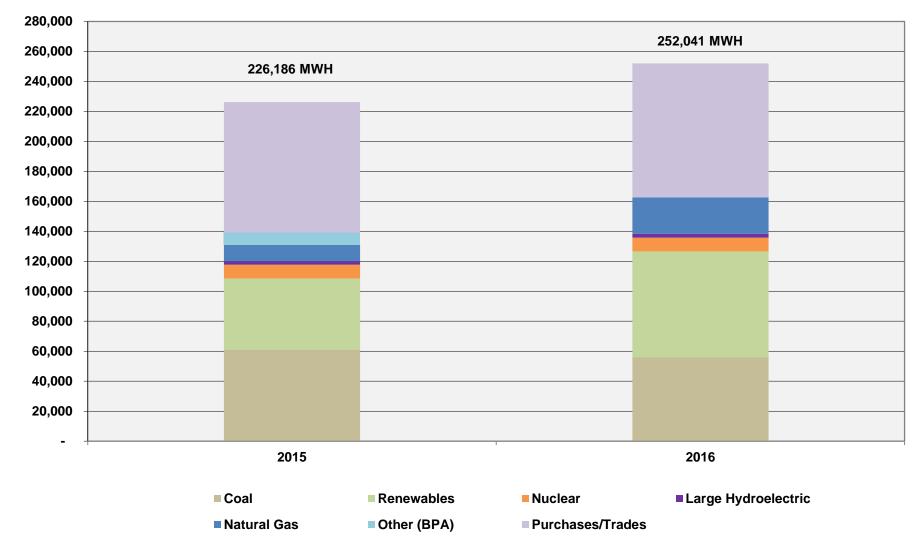
#### **BOARD OF PUBLIC UTILITIES**

#### DATE: SEPTEMBER 12, 2016

### GENERAL MANAGERS REPORT ITEM NO: 10

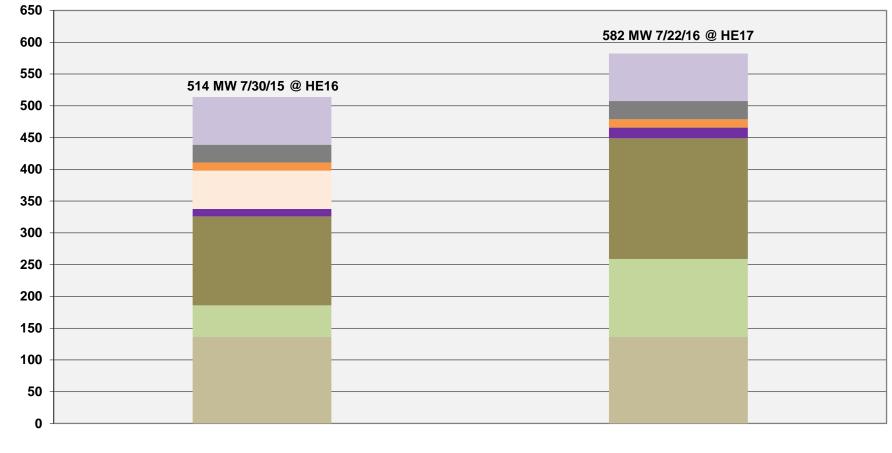
| SUBJECT:   | MONTHLY POWER  | SUPPLY REPORT – July 2016   |
|--|--|---|
| Power Usage:   |  |   |
| Wholesale Load (Vista): –  |  | 252,041 MWH (Chart 1)   |
| Peak Demand:   | _  | 582 MW of which 459 MW came from RVSD available resources (Chart 2) |
| RVSD Energy Mix (Chart 1):   |  |   |
| Resource   |  | <u>MWH</u>  |
| <ul> <li>a) Nuclear</li> <li>b) Coal</li> <li>c) Large Hydr</li> <li>d) Natural Ga</li> <li>e) Renewable</li> </ul>  | S<br>PS  | 9,120<br>55,771<br>2,582<br>24,335<br>70,832                        |
| f) Inter SC Trades 38,590<br>g) Green Inter SC Trades -  |  | 38,590  |
| h) CAISO Purchases50,812<br>Total: 252,041   |  |   |
| Total Green Power Supply       -       70,832 MWH which yields 28.10% of the Total Wholesale Load Requirement  |  |   |
| Resource Availability:   |  |   |
| Nuclear:   | Palo Verde units 1, 2 and  | 3 operated at 94.29% capacity factor for the month.                 |
| Coal:  | IPP units 1 and 2 operated at 54.72% capacity factor for the month.  |   |
| Large Hydro:   | Hoover, RVSD's capacity entitlement was 20 MW, with energy entitlement of 2,582 MWH.   |   |
| Natural Gas:   | Clearwater's availability was 97.01% for the month.<br>RERC's (Units 1, 2, 3 and 4) availability was 99.76% for the month.<br>Springs's (Units 1, 2, 3 and 4) availability was 97.97% for the month. |   |
| Renewable:Salton Sea units operated at 95.98% capacity factor for the month.<br>Vulcan unit operated at 73.47% capacity factor for the month.<br>Wintec operated at 56.02% capacity factor.<br>WKN operated at 56.49% capacity factor.<br>Kingbird Solar operated at 39.46% capacity factor.<br>Tequesquite Solar operated at 26.25% capacity factor.<br>AP North Lake Solar operated at 37.20% capacity factor.<br>Camelot Solar operated at 45.60% capacity factor.<br>Bigsky Solar operated at 33.66% capacity factor.<br>Transwind operated at 26.21% capacity factor. |  |   |
| The attached graphical comparisons represents RPU's July:<br>Chart 1: Total Energy Requirements/Resource Mix<br>Chart 2: Peak Hour Total Capacity<br>Chart 3: Retail Customer Load<br>Chart 4: Daily Peak Load and Temperature Comparisons<br>Chart 5: Monthly Peak Load and Temperature   |  |   |

Chart 1 Total Energy Requirements/Resource Mix - July



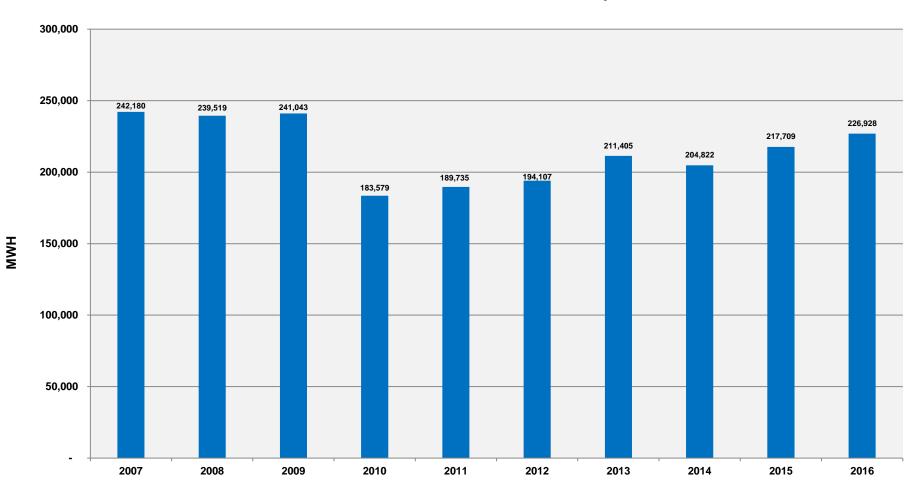
МWH

Chart 2 Peak Hour Total Capacity - July



■ IPP ■ GREEN POWER ■ RERC ■ HOOVER ■ CONTRACTS ■ PALO VERDE ■ CLEARWATER ■ PURCHASES/TRADES

Chart 3 Retail Customer Load - July



Retail Load

Chart 4 Daily Peak Load and Temperature Comparisons July

