

RIVERSIDE PUBLIC UTILITIES

Board Memorandum

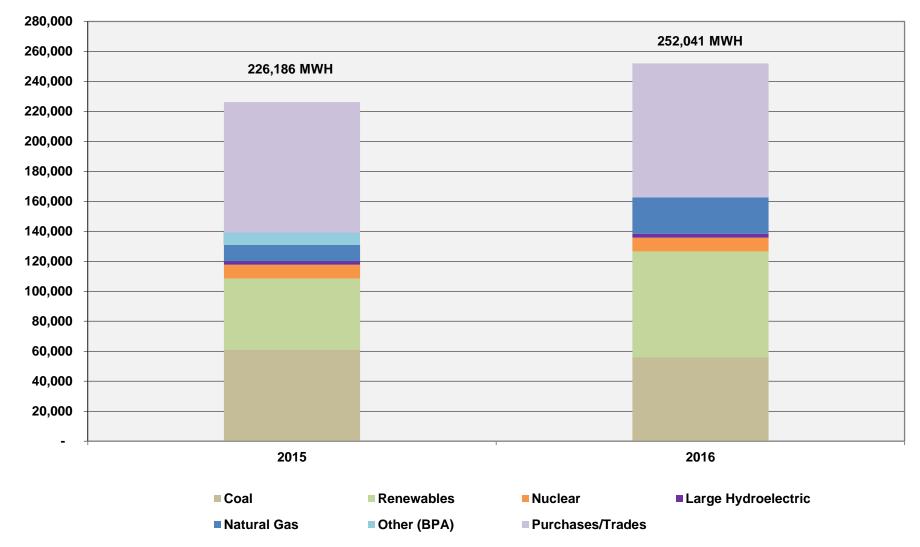
BOARD OF PUBLIC UTILITIES

DATE: SEPTEMBER 12, 2016

GENERAL MANAGERS REPORT ITEM NO: 10

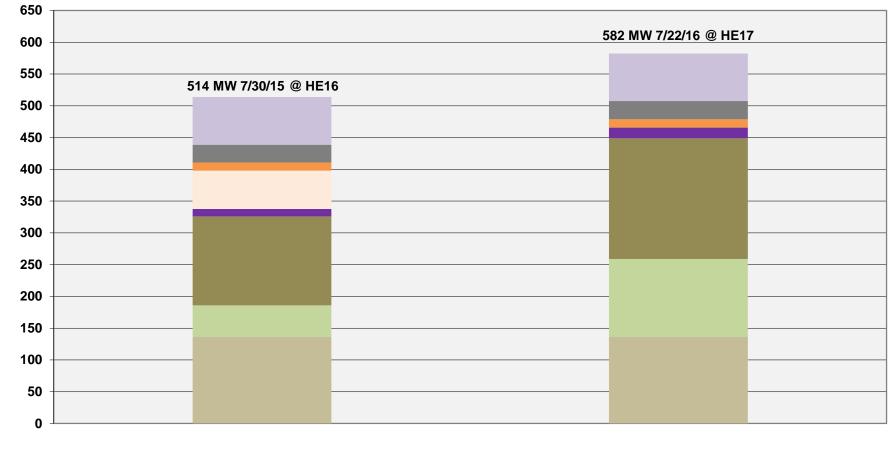
SUBJECT:	MONTHLY POWER	SUPPLY REPORT – July 2016
Power Usage:		
Wholesale Load (Vista): –		252,041 MWH (Chart 1)
Peak Demand:	_	582 MW of which 459 MW came from RVSD available resources (Chart 2)
RVSD Energy Mix (Chart 1):		
Resource		<u>MWH</u>
 a) Nuclear b) Coal c) Large Hydr d) Natural Ga e) Renewable 	S PS	9,120 55,771 2,582 24,335 70,832
f) Inter SC Trades 38,590 g) Green Inter SC Trades -		38,590
h) CAISO Purchases50,812 Total: 252,041		
Total Green Power Supply - 70,832 MWH which yields 28.10% of the Total Wholesale Load Requirement		
Resource Availability:		
Nuclear:	Palo Verde units 1, 2 and	3 operated at 94.29% capacity factor for the month.
Coal:	IPP units 1 and 2 operated at 54.72% capacity factor for the month.	
Large Hydro:	Hoover, RVSD's capacity entitlement was 20 MW, with energy entitlement of 2,582 MWH.	
Natural Gas:	Clearwater's availability was 97.01% for the month. RERC's (Units 1, 2, 3 and 4) availability was 99.76% for the month. Springs's (Units 1, 2, 3 and 4) availability was 97.97% for the month.	
Renewable:Salton Sea units operated at 95.98% capacity factor for the month. Vulcan unit operated at 73.47% capacity factor for the month. Wintec operated at 56.02% capacity factor. WKN operated at 56.49% capacity factor. Kingbird Solar operated at 39.46% capacity factor. Tequesquite Solar operated at 26.25% capacity factor. AP North Lake Solar operated at 37.20% capacity factor. Camelot Solar operated at 45.60% capacity factor. Bigsky Solar operated at 33.66% capacity factor. Transwind operated at 26.21% capacity factor.		
The attached graphical comparisons represents RPU's July: Chart 1: Total Energy Requirements/Resource Mix Chart 2: Peak Hour Total Capacity Chart 3: Retail Customer Load Chart 4: Daily Peak Load and Temperature Comparisons Chart 5: Monthly Peak Load and Temperature		

Chart 1 Total Energy Requirements/Resource Mix - July



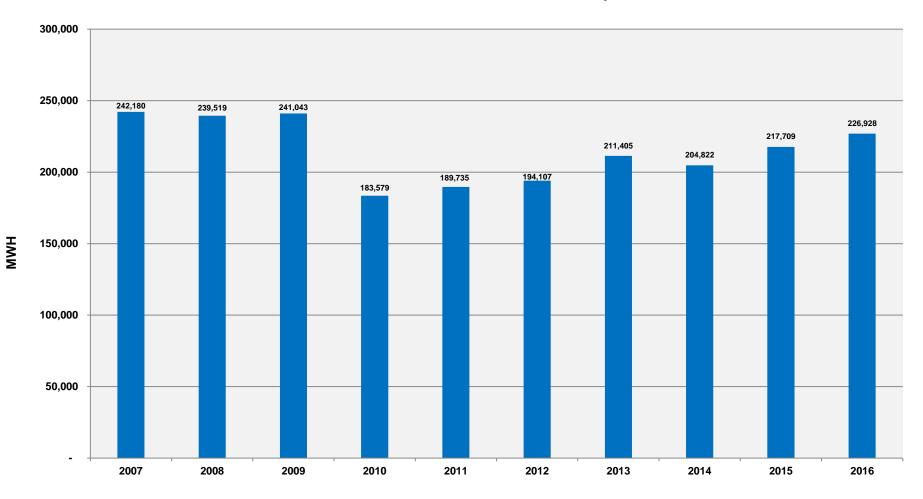
МWH

Chart 2 Peak Hour Total Capacity - July



■ IPP ■ GREEN POWER ■ RERC ■ HOOVER ■ CONTRACTS ■ PALO VERDE ■ CLEARWATER ■ PURCHASES/TRADES

Chart 3 Retail Customer Load - July



Retail Load

Chart 4 Daily Peak Load and Temperature Comparisons July

