Operational Area	Recommendations	Action Plan	Cost Estimate	Completion Date *(Calendar Year Quarters)
Service	Evaluate areas within the billing cycle that could potentially reduce the length of the cycle. In particular, investigate the possibility of discontinuing the use of the door hangers and including the late notice on the next month's bill versus a separate mailing.	Field and Customer Service will develop a report outlining problems with lengthy cycles and survey other communities for late notification process	Existing Resources	Q3 2017
Service		some missing components such as year over year consumption which at this time the enQuesta system is unable to provide. This will be resolved in the next phase of	\$50,000 - \$100,000	Q1 2017
Service	Continue to assess the fully loaded costs of the different forms of utility payments and more aggressively promote those that are more cost effective.	Customer Service will investigate costs associated with payment methods.	Existing Resources	Q3 2017
Service	Consider offering custom payment dates for fixed income customers, combined bill customers and other billing needs.	This ability to provide these options is dependent upon the limitations of the EnQuesta billing system. Every effort will be made to implement.	\$25,000- \$50,000	Q3 2017

	Operational Area	Recommendations	Action Plan	Cost Estimate	Completion Date *(Calendar Year Quarters)
5		Evaluate the impact of moving to a percentage based late fee, versus a flat fee, which is more	With new rate designs being developed, we recommend delaying any changes to	Existing Resources	Q1 2018
		utilities	customer late fees until after the any rate design changes are adopted by the Board and City Council adoption.		
	Outreach	feedback – formal and informal – from	RPU will develop new spot surveys that capture near instant feedback from customer after a transaction	Up to \$10,000	Ongoing
	Outreach	Consider either replacing or upgrading the current IVR system to allow outgoing messages including text messaging.	Will develop plan for this project while EnQuesta System continues to stabilize. Goal is to avoid staff training fatigue.	Up to \$10,000	Q3 2017
	Outreach	public power systems, online.	The average rate comparison is currently included in the Annual Financial Report which is located on the City's website. Will be included stand alone when the new website is launched.	Existing Resources	Q3 2016

Operational Area	Recommendations	Action Plan	Cost Estimate	Completion Date *(Calendar Year Quarters)
-	development recruitment process for new business customers.	Staff has investigated and will make recommendations based on best practices for other POU's now that rate discount levers have been eliminated through legislation.	Existing Resources	Q4 2017
Utility Programs	Leverage the listservs and other resources available through APPA and other agencies.	Listservs have been engaged with and are active.	Existing Resources	Ongoing
-	public power while learning from others on backroom support best practices.	APPA has been engaged and RPU has been placing articles in their national publication to share our successes. Management regularly attends APPA functions and brings back relevant information to continue or start best practices.	U U	Ongoing
	, , ,	Class & Compensation study has been completed and is awaiting approval through our HR group.	Existing Resources	Complete

	Operational Area	Recommendations	Action Plan	Cost Estimate	Completion Date *(Calendar Year Quarters)
	Utility Programs	Continue to use Sales Force CRM program to manage key accounts programs.	This practice has been continued and enhanced to capture activities related to demand response programs.	Existing Resources	Ongoing
15		It is vital for RPU to update its Integrated Power Resources plan to address its changing power supply landscape.	Will be updating every 2-3 years.	Existing Resources	Q4 2018
16		RPU should have some level of outside assistance and input in the areas of policy development and actions relating to its power resources, trading and risk management space.	Currently use SCPPA and CMUA for advocacy and outside services to assist with counterparty credit risk.	Existing Resources	Ongoing
17		RPU, CAISO and SCE must figure out a way to move the Riverside Transmission Reliability Project forward in an expedited fashion to ensure high reliability and provide the system flexibility to meet the growth needs of Riverside.	Support Southern California Edison's application process at the CPUC and begin construction of the 69kV lines internal to the City.	Existing Resources	Q4 2017

	Operational Area	Recommendations	Action Plan	Cost Estimate	Completion Date *(Calendar Year Quarters)
18	Power Supply	RPU should maintain its proactive approach to regulatory, legislative and CAISO advocacy.	Two internal, cross-divisional working groups (Regulatory & CAISO) were formed to insure coverage and advocacy in stakeholder process.	Existing Resources	Ongoing
19		RPU should monitor its power resources succession planning efforts and make adjustments as necessary, including continuation of its trainee program.	This is a work-in-progress, with initial phase implemented and working well.	Existing Resources	Ongoing
20		RPU should continue leveraging the aggregation opportunities afforded by SCPPA in managing its risks through diversification of joint projects both in power supply and other service areas.	RPU has 5 projects with joint participation thru SCPPA, and is considering future participation levels in IPP.	Existing Resources	Ongoing
21	Distribution Operations	Expedite the overall distribution system study to enable utility staff to prioritize system improvements. Tie this study to RPU's five year CIP and long range infrastructure replacement and enhancement plans.	Complete the Electric System Master Plan update currently in progress.	Existing Resources	Q4 2016
22	Distribution Operations	Ensure that Utility 2.0 provides the necessary resources, both financial and manpower, to	Develop a comprehensive resource plan based on the electric rate plan and Utility	Existing Resources	Q4 2017

	Operational Area	Recommendations	Action Plan	Cost Estimate	Completion Date *(Calendar Year Quarters)
		change the trajectory of system renewal in Riverside from one of deferral to one of taking the necessary action required for system improvement.	2.0 project priority.		
23	Distribution Operations	Improve utility maintenance and crew scheduling through the addition of software and business process enhancements. It should be a goal of the utility to move from its current reactive mode to one of more predictive, providing more overall efficiency in its day to day operations.	_	Existing Resources	Q2 2017
	Distribution Operations	Design, system renewal and operational activities should be aligned with a goal to reduce system losses. At 5.2% today, line losses are well above RPU's peer group.	Evaluate the criteria utilized to minimize the total life-cycle cost, including losses, for electric system additions.	Existing Resources	Q1 2017
	Operations	Include street lighting as part of RPU's upcoming cost of service study to ensure that the utility is covering its costs in maintaining Riverside's street lights.	Complete the streetlight rate analysis as part of the LED project Phase 1.	Existing Resources	Q1 2017

	Operational Area	Recommendations	Action Plan	Cost Estimate	Completion Date *(Calendar Year Quarters)
26	Distribution	Place emphasis on expanding RPU's GIS system	Complete the GIS transition plan and	Existing	Q2 2017
		to fully capture asset data and location, and tie to a customer's premise, enabling more efficient operations including but not limited to better outage management information.	define resource requirements.	Resources	
	•	technologies that will enhance overall RPU	Complete the Distribution Protection Coordination Implementation Plan including new technologies.	\$25,000	Q2 2017
	Distribution Operations	retention in distribution operations.	Review all operational classification descriptions, structures, and job flyers to focus recruitment effectiveness.	Existing Resources	Q1 2017
	•	upgrades that would improve work efficiency	Complete the Utility Operation Center locker room upgrade project currently underway.	Existing Resources	Q1 2017
	Operations	0	Complete the Electric Asset Management gap analysis currently underway.	Existing Resources	Q1 2017

	Operational Area	Recommendations	Action Plan	Cost Estimate	Completion Date *(Calendar Year Quarters)
31		Place a high priority on filling the utility Safety Officer position.	, , , ,	Existing Resources	Q1 2017
32		Continue to seek additional avenues by which strong safety practices and goals can be incorporated into individual employees' development.	Many practices are being incorporated into the culture of RPU: (1) included in performance goals of managers; (2) first topic discussion at all staff meetings; (3) designate safety month; and (4) employee safety fairs.	Existing Resources	Ongoing
33		Embrace additional meaningful ways of recognizing safety practices and milestones, including inviting family members to attend recognition events.		Existing Resources	Ongoing
34		Evaluate and pursue new safety metrics, including "DART" (days away restrictive transferred).		Existing Resources	Implemented and ongoing

	Operational Area	Recommendations	Action Plan	Cost Estimate	Completion Date *(Calendar Year Quarters)
			compare to RPU's metrics.		
35	Safety	Encourage RPU's governing bodies to formally adopt the RPU safety manuals.	The RPU safety manual was reviewed and endorsed by the Public Utilities Board on June 6, 2016. Next will be scheduling for approval by City Council. Manual will be distributed to all employees.	Existing Resources	Q4 2016
36	Safety	Investigate the purchase of safety tracking software for consistency in accident investigation and reporting.	The Human Resources Department is providing monthly reports on outstanding claims and Worker's Compensation experience.	Existing Resources	Ongoing
37	Governance	With the shared governance duties, it is important for both city council and utility board to respect and adhere to the roles and reporting relationships between each other and with city/utility staff.	Planning one joint meeting per year to discuss governance issues and other issues of mutual interest.	Existing Resources	Q1 2017
38	Governance	Periodic joint sessions of the governing bodies should continue to occur to help ensure alignment in both the governance and strategic direction of RPU.	See item 37 above.	Existing Resources	Q1 2017

	Operational Area	Recommendations	Action Plan	Cost Estimate	Completion Date *(Calendar Year Quarters)
39	Governance	Quality and consistent communication between city council and utility board is very important in optimizing the hybrid governance structure in place at Riverside.		Existing Resources	Q1 2017
40	Governance	We recommend the Board perform a self- assessment and evaluation annually (see sample assessment tool in the Appendix).	Annual assessment and strategic planning will be performed once per year by the Board.	Existing Resources	Q1 2017
41	Governance	Ongoing board development to help ensure high quality governance should become a part of RPU's governance best practices.	Staff will continue 1-1 onboarding sessions with new Board members; recommending Utility industry training with APPA and other organizations; field trips to facilities for knowledge building; and provide any other learning opportunities.	Existing Resources	Ongoing
	Planning	As part of the development of Utility 2.0 it will be imperative for the utility to set realistic expectations in the prioritization and implementation of the numerous goals and manage these expectations on an ongoing basis.	Rate plan proposal is planned to be presented to the Board and City Council in second half of 2017. Currently staff is spending time with planning, staging and prioritizing Utility 2.0 Projects.	Existing Resources	Ongoing

Operational Area	Recommendations	Action Plan	Cost Estimate	Completion Date *(Calendar Year Quarters)
Strategic Planning	Develop a process to track and report on the progress of Utility 2.0.		Existing Resources	Q4 2016
Strategic Planning	Establish key performance indicators for accurate tracking and performance metrics.	Staff is developing Goals, Objectives, KPIs and dashboards for management reporting to Board and City Council. Policies and Procedures are being developed.	Existing Resources	Q4 2016
Strategic Planning	Update Utility 2.0 as necessary to reflect changes in the industry, regulatory issues and increasing customer expectations.		Existing Resources	Ongoing

	Operational Area	Recommendations	Action Plan	Cost Estimate	Completion Date *(Calendar Year Quarters)
47		Consistently conduct a rate and cost of service study every three to five years, performed by an independent, outside entity.	, , ,	Existing Resources	Q2 2017
48	Rates	Develop a formalized rates policy that outlines what factors will trigger a rate increase or decrease.		Existing Resources	Ongoing
49	Rates	Consider more frequent, smaller rate increase versus less frequent, larger rate increases.	More frequent smaller rate increases are being considered and will be presented to the Board and City Council in a rate plan proposal in mid-2017.	Existing Resources	Q3 2017
50	Rates	Hometown recommends that RPU publish their average system rates versus other public power systems online.		Existing Resources	Q3 2016

	Operational Area	Recommendations	Action Plan	Cost Estimate	Completion Date *(Calendar Year Quarters)
51	Rates	Investigate current rates to ensure that fixed and variable charges are aligned with actual cost recovery.		Existing Resources	Q3 2017
52			Rate Trend Studies are currently underway in conjunction with the Cost of Service Analysis, which include evaluating new rate structures to address technologies that impact our system. New rate design proposals will be will be presented to the Board and City Council.	Existing Resources	Q3 2017
	n, Accounting and Finance	(If not doing so already) formulate the Utility "stakeholder value" (comparison of electric utility contributions to the general fund, both monetary and in-kind, combined with any rate differential to the neighboring IOU), and publicize this value to its customers.	Utility "stakeholder value" review is underway. RPU contracted with Beacon Economics and UCR to complete the analysis.	Existing Resources	Q4 2016

	Operational Area	Recommendations	Action Plan	Cost Estimate	Completion Date *(Calendar Year Quarters)
	n, Accounting	An audit of the cost allocations by the city should be performed on a three to five year cycle to ensure the correctness of those allocations.	RPU hired Baker Tilly to perform an audit on cost allocations by the City.	Existing Resources	Q4 2016
55		Install a Chief Technology Officer at the AGM level. It will be critical to the success of the technology initiative to have a full time professional managing the implementation process.	City Council approved the AGM position level position. A professional recruiter has been hired and the recruitment process is underway.	Existing Resources	Q1 2017
56		Ensure that full implementation of the new CIS/billing system occurs in order to realize the full benefits of this purchase.	Working on initial implementation close out plan which includes negotiated capabilities. We will continue to evaluate the enQuesta system to determine capability of integration with other programs as outlined in the IT Strategic Plan and Utility 2.0 Plan.	Existing Resources	Q2 2017
57	Technology	Continue, and to the extent it can, accelerate the City and utility GIS mapping project to capture all customer and asset data in the system.	Complete GIS transition plan and resource requirements.	Existing Resources	Q1 2017

	Operational Area	Recommendations	Action Plan	Cost Estimate	Completion Date *(Calendar Year Quarters)
58		Adopt a more comprehensive outage management technology system that includes customer-facing applications. This software should be integrated with other distribution software and technologies, such as the Synergy system, improving service and system reliability.	Define technical and functional requirements for Outage Management System.	\$75,000	Q2 2017
59		Encourage staff to take advantage of the technology resources available through PRPA and APPA, in particular the technology-focused listserv that APPA maintains, which is an excellent forum for dialogue with utility peers across the country.	Staff will continue to take advantage of technology related training opportunities and resources through industry organizations.	Existing Resources	Ongoing
	Human Resources	Continue to work with city HR to streamline the hiring cycle. Consider the utilization of talent management software to reduce the lengthy approval process.	City Human Resources is expanding the use of the NeoGov system to workflow the hiring process which should streamline this process. Talent management software is being evaluated.		Q4 2016

Operational Area	Recommendations	Action Plan	Cost Estimate	Completion Date *(Calendar Year Quarters)
Resources	Embed HR functions within RPU to address the needs of the utility including but not limited to the hiring process.		Existing Resources	Ongoing
	Consider having a senior level HR manager within the utility to support strategic workforce initiatives while ensuring strong collaboration with City HR continues.	Currently the strategic workforce initiatives and collaboration is being handled by the Deputy General Manager. RPU will be evaluating the repurposing of a position in the future to handle these duties.	Existing Resources	Q2 2017
Resources	Assess whether utility staff is ripe for poaching by other utilities and if so, explore avenues by which this can be minimized including but not limited to a compensation policy and plan that clearly states compensation goals of the utility and assures salary alignment with the industry.	underway for the Utility. In addition, job descriptions are being evaluated and updated when necessary.	Existing Resources	Q4 2016
Resources	Assess and prioritize the many initiatives underway that affect utility staff. Recognize and address where necessary the workload impacts of these many activities.	Staff is developing Goals, Objectives, and KPIs which will outline the initiatives we will focus on in 6 month increments. This will support managing workload impacts when new projects arise.	Existing Resources	Q4 2016

	Operational Area	Recommendations	Action Plan	Cost Estimate	Completion Date *(Calendar Year Quarters)
65	Resources	If "poaching" of recently trained employees becomes a larger issue, we would certainly encourage the utility to take steps to inhibit too easy of separation, through either a carrot and/or a stick.	The Workforce Development division is evaluating some new programs to encourage retention including a more robust tuition reimbursement program with a repayment option that includes forgiveness with a certain amount of years of service. In addition, we will continue to support training programs and providing the tools and resources necessary for employees to accomplish job duties. RPU will continue to have four manager meetings per year to discuss priorities and accomplishments as well as, provide for team building opportunities.	Existing Resources	Q1 2017
66	Human Resources	A strategic prioritization and alignment of utility employee activities is recommended to help alleviate the stress from all of the work that lies ahead.	See item 64 above.	Existing Resources	Q4 2016