

RIVERSIDE PUBLIC UTILITIES

Board Memorandum

BOARD OF PUBLIC UTILITIES

DATE: MARCH 13, 2017

GENERAL MANAGERS REPORT ITEM NO: 16

SUBJECT: MONTHLY POWER SUPPLY REPORT – January 2017

Power Usage:

Wholesale Load (Vista): – 169,662 MWH (Chart 1)

Peak Demand: – 290 MW of which 265 MW came from RVSD available resources (Chart 2)

RVSD Energy Mix (Chart 1):

	Resource		<u>MWH</u>
a)	Nuclear		9,672
b)	Coal		59,797
c)	Large Hydroelectric		1,606
d)	Natural Gas		3,949
e)	Renewables		33,198
f)	Inter SC Trades		10,000
g)	Green Inter SC Trades		-
h)	CAISO Purchases		51,140
		Total:	169,662

- 33,198 MWH which yields 19.57% of the Total Wholesale Load Requirement

Resource Availability:

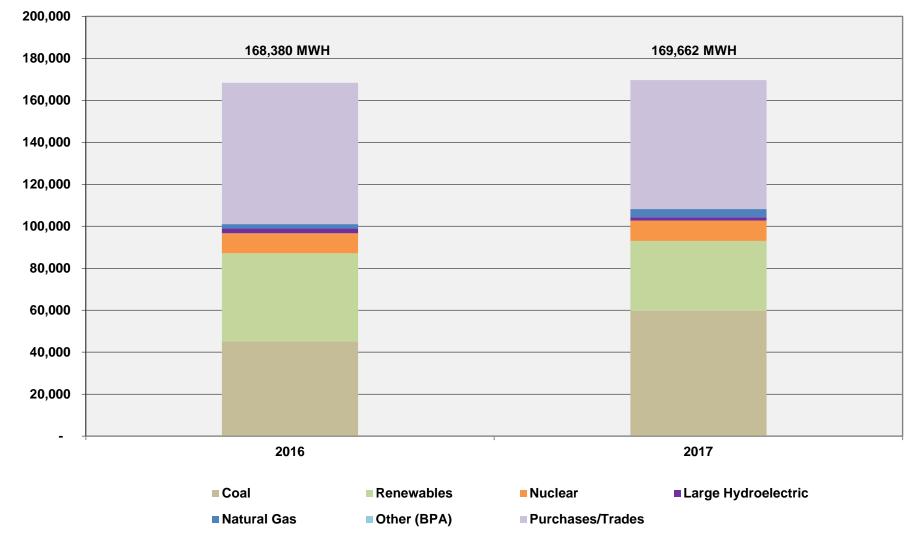
Total Green Power Supply

Nuclear:	Palo Verde units 1, 2 and 3 operated at 100.00% capacity factor for the month.	
Coal:	IPP units 1 and 2 operated at 58.67% capacity factor for the month.	
Large Hydro:	Hoover, RVSD's capacity entitlement was 20 MW, with energy entitlement of 1,606 MWH.	
Natural Gas:	Clearwater's availability was 100% for the month. RERC's (Units 1, 2, 3 and 4) availability was 100.00% for the month. Springs's (Units 1, 2, 3 and 4) availability was 100.00% for the month.	
Renewable:	Salton Sea units operated at 18.89% capacity factor for the month. Vulcan unit operated at 72.20% capacity factor for the month. Wintec operated at 19.01% capacity factor. WKN operated at 19.50% capacity factor. Transwind operated at 10.54% capacity factor. Kingbird Solar operated at 18.99% capacity factor. Tequesquite Solar operated at 12.41% capacity factor. AP North Lake Solar operated at 13.53% capacity factor. Camelot Solar2 operated at 18.48% capacity factor. Bigsky Solar1X operated at 16.88% capacity factor. Bigsky Solar3 operated at 16.08% capacity factor.	
The attached graphical comparisons represents RPLI's January		

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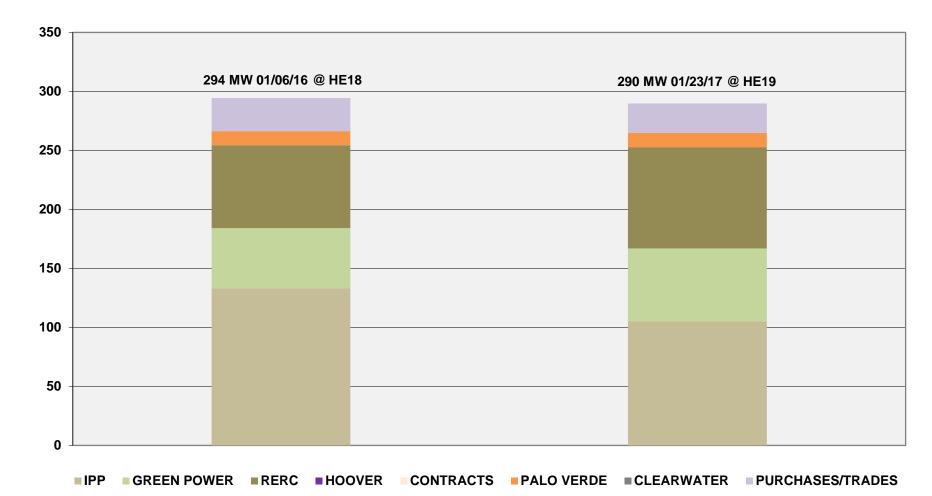
- Chart 1: Total Energy Requirements/Resource Mix
- Chart 2: Peak Hour Total Capacity
- Chart 3: Retail Customer Load
- Chart 4: Daily Peak Load and Temperature Comparisons
- Chart 5: Monthly Peak Load and Temperature

Chart 1 Total Energy Requirements/Resource Mix - January



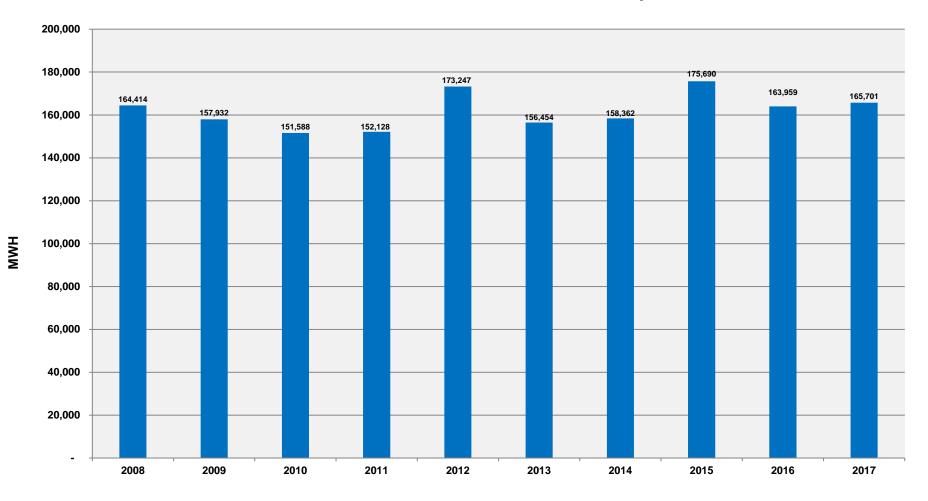
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Chart 2 Peak Hour Total Capacity - January



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Chart 3 Retail Customer Load - January



Retail Load

Chart 4 Daily Peak Load and Temperature Comparisons January

