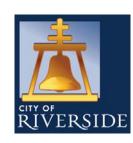
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PUBLIC UTILITIES

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2016 Board of Public Utilities Update and 2017 Goals

Board of Public Utilities June 12, 2017



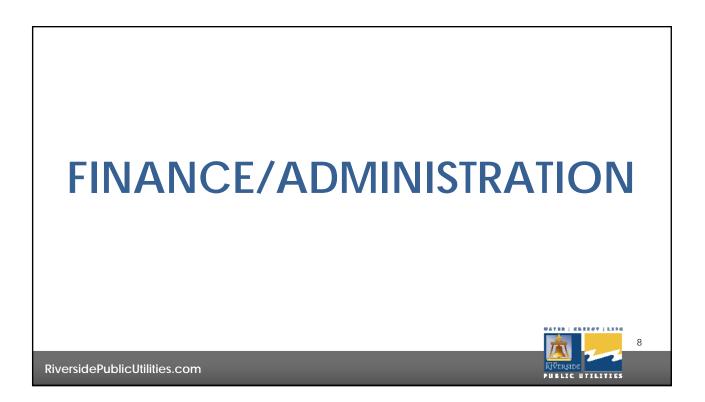






BOARD AND COUNCIL WORKSHOPS UCR Value Study Conclusions In aggregate, UCR concludes an annual economic benefit of nearly Table 3: Economic Impact Summary \$480 million from RPU's rates and Impact Labor Income Output activities. Employment Type (\$ Millions) (\$ Millions) Direct Effect 2,081 96.0 289.0 Indirect Effect 790 33.5 107.6 Induced Effect 663 26.3 83.1 Total 3,533 155.7 479.7 Per \$1 Million 12 0.5 1.7 Source: IMPLAN, Calculations by Beacon Economics Figures have been rounded RiversidePublicUtilities.com PUBLIC UTILITIES



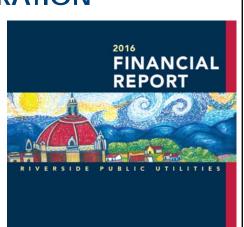


FINANCE/ADMINSTRATION

As building blocks for Utility 2.0:

- 1. Electric & Water Cost of Service Studies
- 2. AAA Water credit rating
- 3. Financial & Reserve Policies
- 4. Baker Tilly Audit 52 recommendations
 - a. 11 recommendations complete
 - b. 17 recommendations in progress
 - c. 24 recommendations planning/research phase
- 5. Hometown Connections Audit 64 recommendations
 - a. 16 recommendations complete
 - b. 38 recommendations in progress
 - c. 10 recommendations planning/research phase

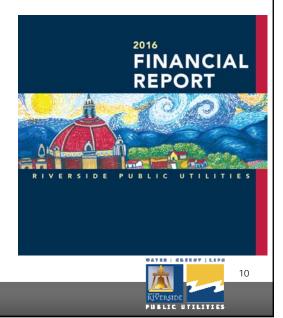
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FINANCE/ADMINSTRATION – UPCOMING

- 1. Northside Development
- 2. 5 year Strategic Plan and KPls
- 3. Dark Fiber





FINANCE/ADMINSTRATION – UPCOMING

Beginning to align staff with Utility 2.0

- 1. Strategically sourcing Utility 2.0 talent
- 2. Training Plan
- 3. Dennis Snow Training
- 4. Onboarding 2.0
- 5. Started Utility-wide Class and Compensation study



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WATER DELIVERY

Approved by Board:

- 1. Recycled Water Jackson
- 2. Water Dashboards ODMS
- 3. Arroyo Drive Main Replacement Project
- 4. 10th& 11thStreet Main Replacement Project





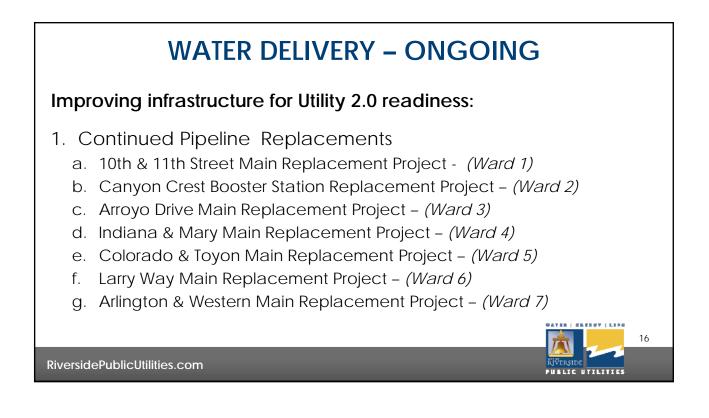
15

PUBLIC UTILITIES

WATER DELIVERY ACCOMPLISHMENTS

Improving infrastructure for Utility 2.0 readiness:

- 1. Pumps replaced 6
- 2. Pumps rebuilt 5
- 3. Wells refurbished 2
- 4. Meters replaced 2,092
- 5. Miles of pipeline replacement 5.83
- 6. SCADA Installations 1



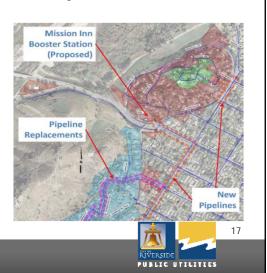
WATER DELIVERY - UPCOMING

Mission Inn Booster Station Installation Project

Approved by Board:

Construction of groundwater well-\$1,386,622

- 1. The Raub 6 and 7 wells
 - a. Tippecanoe Well
 - b. Gage 92-3 Well
 - c. Flume 3 Well





ENERGY DELIVERY HIGHLIGHTS

Approved by Board:

- 1. Plaza Substation Expansion/Power Transformer Addition
- 2. Magnolia/Plaza Area 4-12kV Conversion -\$1,349,000
- 3. Electronic security project involving electric and communications facilities -\$589,000
- SCADA system upgrade to add additional software support and patch management (Cyber Security) -\$700,000





PUBLIC UTILITIES

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ENERGY DELIVERY ACCOMPLISHMENTS 1. Miles of cable replaced – 3.52 miles replaced 2. 4kV Circuits converted to 12kV - 2 3. 4kV circuits converted to the 12kV system (2 more circuits currently in progress and converted to 12kV in next 6 months) 4. Poles replaced - 174 poles replaced 5. Substation breakers replaced - 8 Substation 69kV circuit breaker replaced with SF6 circuit breakers 6. Substation power transformer Load Tap Changers replaced - 9 load tap changers replaced 7. Miles of new fiber installed - 2.1 miles installed ******** 21 RiversidePublicUtilities.com PUBLIC UTILITIES



23

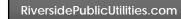
PUBLIC UTILITIES

OPERATIONAL TECHNOLOGY

Approved by Board – in flight projects:

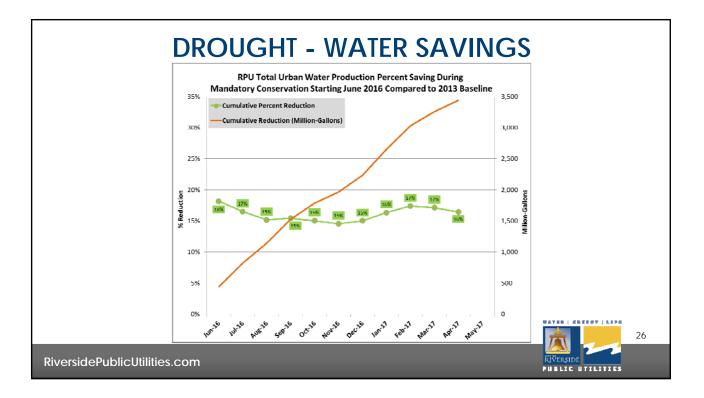
- 1. Operational Data Management System
- 2. Land Mobile Radio Project
- 3. Mass Notification Project
- 4. Cyber & Physical Security
- 5. Advanced Meter Infrastructure
 - a. Smart Meters to support Utility 2.0

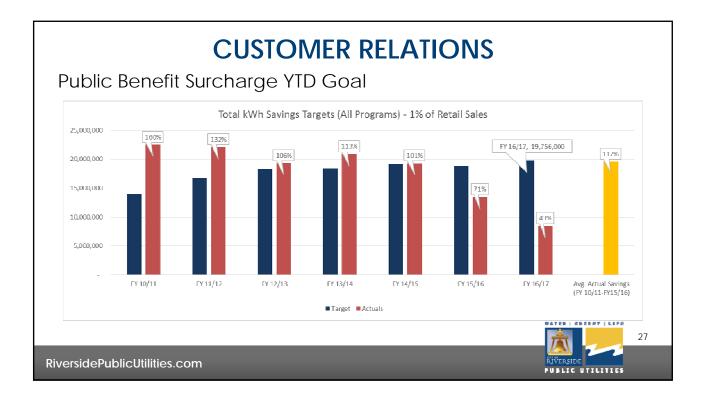








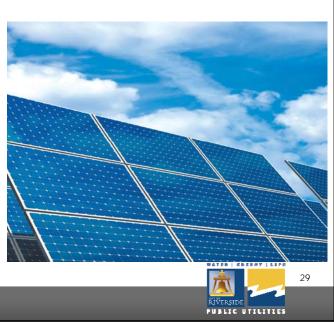






POWER RESOURCES

- 1. 3 Solar contracts 34MW
- 2. Increased Transmission Revenue Rights by 8.8% or \$3,129,000
- 3. Generated \$4.7 million in Cap & Trade sales
- 4. 9 gas turbines removed from AQMD shave list saving \$6.4 in emissions credits.



ENERGY RESOURCES	Power Mix	Approved by Board:
Eligible Renewable	27%	
Biomass & biowaste	0%	27% of the energy use
Geothermal	17%	by RPU customers is renewable
Eligible hydroelectric	0%	
Solar	7%	
Wind	4%	
Coal	25%	_
Large Hydroelectric	1%	
Natural Gas Nuclear	<u> 4%</u> 4%	_
Other	<u> </u>	_
Unspecified sources of power*	38%	* "User colfied seurose of power" means electricity from
TOTAL	<u> </u>	 * "Unspecified sources of power" means electricity from transactions that are not traceable to specific generation sour





