

RIVERSIDE PUBLIC UTILITIES

Board Memorandum

BOARD OF PUBLIC UTILITIES

DATE: JULY 10, 2017

GENERAL MANAGERS REPORT

ITEM NO: 20

SUBJECT: **MONTHLY POWER SUPPLY REPORT - May 2017**

Power Usage:

Wholesale Load (Vista): 171,807 MWH (Chart 1)

412 MW of which 323 MW came from RVSD available resources (Chart 2) Peak Demand:

RVSD Energy Mix (Chart 1):

MWH Resource

a) Nuclear 8,592 b) Coal 50,839 Large Hydroelectric 3,122 c) Natural Gas 6,811 Renewables 81,990 e) f) Inter SC Trades Green Inter SC Trades g) **CAISO Purchases** 20,452

Total: 171,807

Total Green Power Supply 81,990 MWH which yields 47.72% of the Total Wholesale Load Requirement

Resource Availability:

Nuclear: Palo Verde units 1, 2 and 3 operated at 88.83% capacity factor for the month.

Coal: IPP units 1 and 2 operated at 49.88% capacity factor for the month.

Large Hydro: Hoover, RVSD's capacity entitlement was 22 MW, with energy entitlement of 3,122 MWH.

Natural Gas: Clearwater's availability was 99.13% for the month.

RERC's (Units 1, 2, 3 and 4) availability was 99.66% for the month. Springs's (Units 1, 2, 3 and 4) availability was 100.00% for the month.

Renewable: Salton Sea units operated at 99.66% capacity factor for the month.

Vulcan unit operated at 85.78% capacity factor for the month.

Winter operated at 46.38% capacity factor. WKN operated at 39.51% capacity factor. Transwind operated at 20.10% capacity factor. Kingbird Solar operated at 42.74% capacity factor. Tequesquite Solar operated at 26.72% capacity factor. AP North Lake Solar operated at 31.56% capacity factor. Camelot Solar2 operated at 42.22% capacity factor. Bigsky Solar1X operated at 42.65% capacity factor. Bigsky Solar3 operated at 37.76% capacity factor. Bigsky Solar7 operated at 37.35% capacity factor.

The attached graphical comparisons represents RPU's May:

Chart 1: Total Energy Requirements/Resource Mix

Chart 2: Peak Hour Total Capacity Chart 3: Retail Customer Load

Chart 4: Daily Peak Load and Temperature Comparisons

Chart 5: Monthly Peak Load and Temperature

Chart 1
Total Energy Requirements/Resource Mix - May

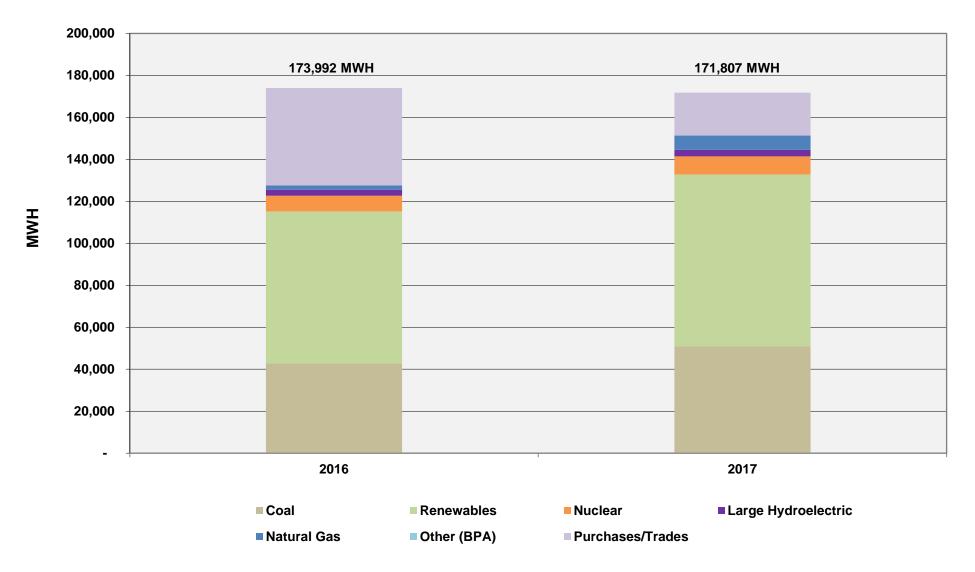


Chart 2
Peak Hour Total Capacity - May

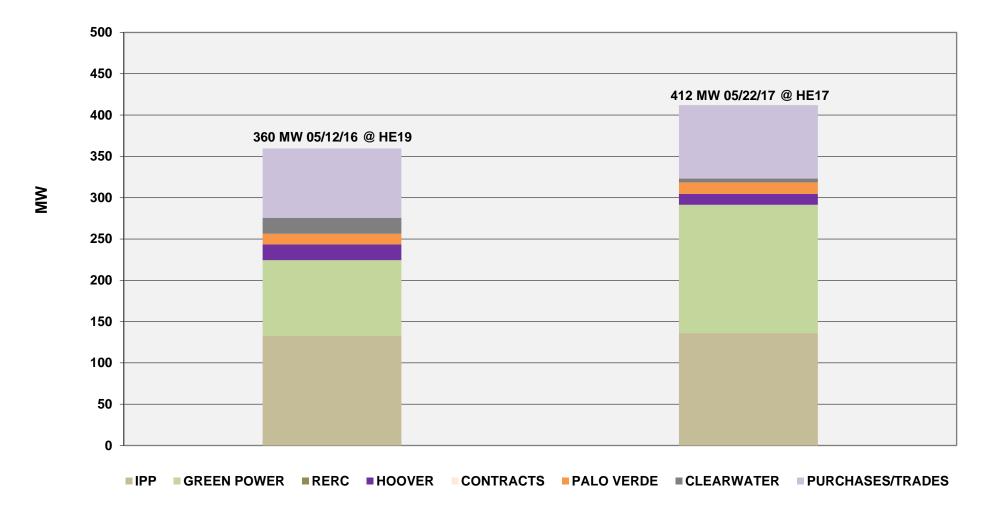
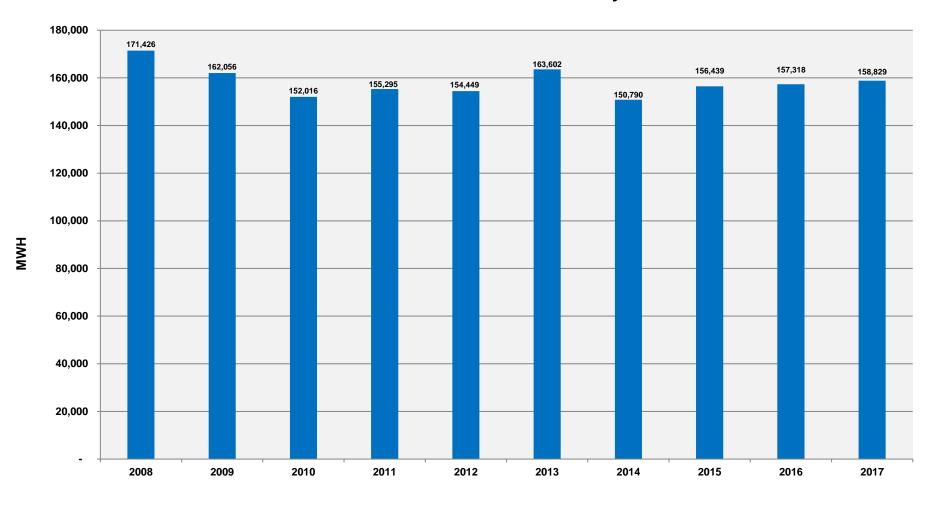


Chart 3
Retail Customer Load - May



■ Retail Load

Chart 4
Daily Peak Load and Temperature Comparisons
May

