ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION:

Power Source Disclosure Program

For the Year Ending December 31, 2017

GENERAL INSTRUCTIONS

Company Name

City of Riverside, Riverside Public Utilities

Fill out the schedules that apply to your company's filing requirements. Please print, sign the attestation, scan and e-mail or mail the attestation to the address shown below.

California Energy Commission 1516 9th St. MS-45 Sacramento, CA 95814 e-mail: PSDProgram@energy.ca.gov

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information you submit to be held in confidence, it will be necessary to submit an application for confidentiality.

If you have questions, contact Camille Remy Obad at (916) 654-3940 or camille.remy-obad@energy.ca.gov.

ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure Program

For the Year Ending December 31, 2017 SCHEDULE 1: RETAIL SALES Applicable to: Load Serving Entities

INSTRUCTIONS: Enter information about power procurements supporting all electricity products for which your company is filing the Annual Report. If you need additional rows, add them from the INSERT menu. Please list all purchases (Specified and Unspecified purchases) as line items under the Facility Name heading. If a procurement was for unbundled RECs and include the term "REC Only" in parentheses after the facility name in the Facility Name column, and categorize the power as the fuel type of the generating facility from which the unbundled REC was derived. If procured power was from a transaction that expressly transferred energy only and not the RECs associated with that energy, identify the power as "Unspecified Power" in the Fuel Type column. If the power was purchased from a power pool or wholesaler that will be filing an Annual Report with the Energy Commission (schedules 3 and 4), identify the name of the pool / wholesaler under "Facility Name.

ALL PROCUREMENTS (Specified and Unspecified)									
			Location					MWh Resold	
	Unit		(State or	WREGIS			Gross MWh	or Self-	Net MWh
Facility Name	No.	Fuel Type	Province)	GU ID	EIA ID	FERC QF ID	Procured	Consumed	Procured
CalEnergy (Salton Sea Unit 5)		Geothermal	CA	W1372			334,287		334,287
CalEnergy (Vulcan)		Geothermal	CA	W452			132,245		132,245
Columbia Two		Solar	CA	W4191			31,251		31,251
AP North Lake		Solar	CA	W4690			41,995		41,995
Kingbird B		Solar	CA	W4795			41,493		41,493
Summer Solar		Solar	CA	W4957			28,149		28,149
Antelope Big Sky Ranch		Solar	CA	W5027			28,343		28,343
DSR1		Solar	CA	W5083			66,061		66,061
Tequesquite		Solar	CA	W4714			14,684		14,684
UOC		Solar	CA	W927			139		139
Cabazon		Wind	CA	W492			58,744		58,744
Wintec		Wind	CA	W922			3,876		3,876
WKN (Wagner Wind)		Wind	CA	W3255			17,620		17,620
Intermountain Power Project		Coal	Utah		6481		625,159	439	624,720
Hoover		Large Hydro	Nevada		154 (NV), 8902 (AZ)		28,709		28,709
Clearwater		Natural Gas	CA		56356		26,210		26,210
Riverside Energy Resource Center (RERC)		Natural Gas	CA		56143		94,539		94,539
Springs		Natural Gas	CA		56144		701		701
Palo Verde		Nuclear	Arizona		6008		103,499	98	103,401
Generic Purchases									659,260
									-
									-

Total Net Purchases	2,336,427
Total Retail Sales	2.227.979

ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure Program For the Year Ending December 31, 2017 SCHEDULE 2: ANNUAL POWER CONTENT LABEL CALCULATION Applicable to: Load Serving Entities

INSTRUCTIONS: Total specific purchases (by fuel type) and enter these numbers in the first column. Null power purchases should be included with Unspecified Power. REC only purchases should be included as part of the fuel type they represent. The remainder of this schedule will be automatically populated with net generic purchase and total retail sales information from Schedule 1. Any difference between total net purchases and total retail sales will be applied pro-rata to each non-renewable fuel type. The pro-rata calculations will then be divided by total retail sales to calculate fuel mix percentages.

	Net Purchases (MWh)	Percent of Total Retail Sales (MWh)
Specific Purchases		
Renewable	798,886	36%
Biomass & Biowaste	-	0%
Geothermal	466,532	21%
Eligible hydroelectric	-	0%
Solar	252,114	11%
Wind	80,240	4%
Coal	624,720	26%
Large hydroelectric	28,709	1%
Natural Gas	121,451	5%
Nuclear	103,401	5%
Other		0%
Total Specific Purchases	1,677,167	73%
Unspecified Power (MWh)	659,260	27%
Total	2,336,427	100%
Total Retail Sales (MWh)	2,227,979	
COMMENTS:		

ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION:

Power Source Disclosure Program For the Year Ending December 31, 2017 ATTESTATION FORM

Applicable to: All participants in the Power Source Disclosure Program

I, (print name and title) <u>Daniel E. Garcia</u>, <u>Utilities Assistant General Manager</u>, <u>Resources</u>, declare under penalty of perjury, that the statements contained in Schedules <u>1 and 2</u> are true and correct and that I, as an authorized agent of (print name of company) <u>City of Riverside</u>, <u>Public Utilities</u>, have authority to submit this report on the company's behalf. I further declare that the megawatt-hours claimed as specific purchases as shown in these Schedules were, to the best of my knowledge, sold once and only once to retail consumers.

Signed:	
_	Daniel E. Garcia, Utilities Assistant General Manager, Resources
Dated:	
Execute	d at:

	CONTACT INFORMATION
Name	Daniel E. Garcia
Title	Utilities Assistant General Manager, Resources
Company Name	e City of Riverside, Public Utilities
Address	3435 14th Street
City, State, Zip	Riverside, CA 92501
Phone	951-826-8526
Fax	951-715-3563
E-mail	degarcia@riversideca.gov