

RIVERSIDE PUBLIC UTILITIES

Board Memorandum

BOARD OF PUBLIC UTILITIES

DATE: JUNE 11, 2018

GENERAL MANAGER'S REPORT

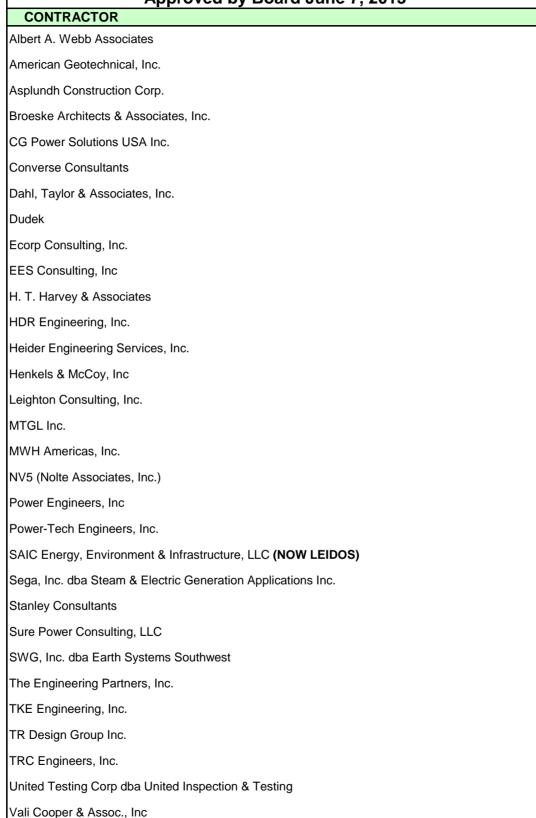
ITEM NO: 30

Riverside Public Utilities
Electric Consultants' Panel Update
As of
May 1, 2018

To streamline the bidding process for routine work, the Board of Public Utilities and the City Council voted to allow an Electric Division Consultants' Panel to be established. The use of the Panel is beneficial in meeting deadlines related to design construction work and urgent repair or replacement of facilities. The Consultants' Panel is a list of companies that are pre-qualified to perform design work on an as-needed basis through a Master Agreement. This saves time and money by simplifying the bidding process for specific types of routine work.

When RPU determines a need to use the Consultants' Panel for new design work, the Purchasing Manager sends a bid solicitation with a set of specifications to the appropriate Panel consultants. Because members of the Consultants' Panel have already executed a three year Master Agreement that includes the general and legal requirements of the contract, Consultants only have to address the technical aspects of the bid. The Consultants' Panel mechanism is typically used for projects that meet the following two criteria: 1) RPU Engineering does not have the ability or the resources needed to design the project within the period required; 2) and the cumulative value of supplemental agreements per consultant does not exceed \$2 million as per the term of the Master Agreement. Projects that deviate from these criteria proceed through the formal bidding process. The following tables report activity for 2013-2016 Consultant Panel Update (Attachment 1) and the 2016 – 2019 Consultant Panel Update (Attachment 2).

2013-2016 Electric Division Consultants' Panel List of Active Consultants Approved by Board June 7, 2013



Wunderlich-Malec Engineering, Inc.

2013-2016 Electric Division Consultants' Panel

Electric Division 2013-2016 Consultants' Panel PO Summary is to track Purchase Orders (PO) per consulant for the 3 year term.

PO SUMMARY- SINCE FY 13

CONSULTANT	TOTAL PO's	TOTAL PAID	BALANCE
CG Power Solutions USA Inc.	\$143,548.00	\$115,876.00	\$27,672.00
Converse Consultants	\$9,787.00	\$8,680.88	\$1,106.12
Dahl, Taylor & Associates, Inc.	\$0.00	\$0.00	\$0.00
Dudek	\$0.00	\$0.00	\$0.00
Ecorp Consulting, Inc.	\$0.00	\$0.00	\$0.00
EES Consulting, Inc.	\$200,000.00	\$189,543.43	\$10,456.57
H. T. Harvey & Associates	\$0.00	\$0.00	\$0.00
HDR Engineering, Inc.	\$90,272.00	\$66,326.22	\$23,945.78
Heider Engineering Services, Inc.	\$0.00	\$0.00	\$0.00
Henkels & McCoy, Inc.	\$0.00	\$0.00	\$0.00
ICPE	\$0.00	\$0.00	\$0.00
Leighton Consulting, Inc.	\$0.00	\$0.00	\$0.00
MTGL Inc.	\$0.00	\$0.00	\$0.00
MWH Americas, Inc.	\$0.00	\$0.00	\$0.00
NV5 (Nolte Associates, Inc.)	\$137,104.00	\$137,104.00	\$0.00
Power Engineers, Inc.	\$574,355.61	\$537,563.13	\$36,792.48
Power-Tech Engineers, Inc.	\$0.00	\$0.00	\$0.00
SAIC Energy, Environment & Infrastructure, LLC / LEIDOS	\$171,478.00	\$142,942.24	\$28,535.76
Sega, Inc. dba Steam & Electric Generation Applications Inc.	\$132,540.00	\$122,522.11	\$10,017.89
Stanley Consultants	\$0.00	\$0.00	\$0.00
Sure Power Consulting, LLC	\$0.00	\$0.00	\$0.00
SWG, Inc. dba Earth Systems Southwest	\$0.00	\$0.00	\$0.00
The Engineering Partners, Inc.	\$524,143.00	\$465,824.00	\$58,319.00
TKE Engineering, Inc.	\$0.00	\$0.00	\$0.00
TR Design Group Inc.	\$0.00	\$0.00	\$0.00
TRC Engineers, Inc.	\$63,955.17	\$63,955.17	\$0.00
TOTAL	\$2,047,182.78	\$1,850,337.18	\$196,845.60

CUMULATIVE BREAKDOWN PER FISCAL YEAR SINCE FY 13

FISCAL YEAR	TOTAL POs	TOTAL PAID	BALANCE
FY13	\$0.00	\$0.00	\$0.00
FY14	\$725,202.17	\$666,883.17	\$58,319.00
FY15	\$1,321,980.61	\$1,183,454.01	\$138,526.60
FY16	\$0.00	\$0.00	\$0.00
TOTAL	\$2,047,182.78	\$1,850,337.18	\$196,845.60

On June 7, 2013, Riverside Public Utilites Board approved the Consultant Panel for a three year term, from 2013 to June 30, 2016. Below are the last two projects under the terms of the agreement.

		Electric Div	ision 2013	3-2016 Consultant Pa		y Report - N	May 1, 2018			
No.		Project Description		Selected Consultant	RPU Board Approval Date	Contract Value	Last Payment	Total Payment	Balance	Status
	LA Colina Substation Swgr 3 & 4		HDR Engineering, Inc selected based on criteria outlined in the initial RFP. ** Under the consultant panel, proposals are not selected by lowest bid.	12/12/2014	\$90,272.00	0,272.00 \$18,588.38 \$66,326.2		2 \$23,945.78	98%	
	Bid No. 20			This is the last project for HDR up	nder the 2013-2016					
\	W.O. No.			Consultant's panel. The design v						
_ (0		ICPE	\$41,230	to be completed by March 2018.						
/ed		Leidos	\$83,620	put on hold several times due to						
pos		Power Engineers	\$120,238	and staff responding to emergen						
Received Proposals		Sega	\$161,340	Harvey Lynn Restoration and replacement.	Harvey Lynn Restoration and Hunter breaker replacement.					
		Henkels & McCov	\$162.464	-						
	Ctaff	Stanley	\$218,159							
	Staff Member:	Fady Megala								
2 l		AY SAS UPGRADE Springs/La Colina/Orangecres	st/Riverside	Power Engineers	3/21/2014	\$285,659.32	\$9,123.55	\$253,409.42	\$32,249.90	99%
I	Bid No. 20	015-006		_						
1	W.O. No.	1311245		This is the last project for Power	r Engineers under					
<u>8</u>		Power Engineers	\$230,566	the 2013-2016 Consultant's pa						
Sa		ICPE	\$243,629	anticipated to be completed by C						
Proposals		CG	\$259,390	project was put on hold sever						
P		Stanley	\$262,850	project priorities, and staff r						
eq		Leidos	\$284,808	emergency events such as Restoration and Hunter breaker						
. <u>≥</u>		TRC	\$298,369	work includes five different sites.						
Received		NV5	\$304,695	also been delayed due to constraints to tak						
<u> </u>		Sega Henkels & McCov	\$536,005 \$1,320,200	outages at all five s						
	Staff	Fady Megala								
	Member: Totals:					\$375,931.32	\$27,711.93	\$319,735.64	\$56,195.68	
	ı Jiais.	TOTAL AMOUNT FY 2013/2018				φυ <i>ι</i> υ,συ ι.υΔ	ψΔ1,111.33	\$1,850,337.18	\$196,845.60	
		TOTAL ANIOUNT FT 2013/2010						ψ1,00U,001.10	⊅190,040.0 0	

^{**}A. Completeness and quality of the Proposal (10 pts). B. Clear, appropriate, and comprehensive project plan and approach, including but not limited to, conceptual design, and schedule to be used in executing work (30 pts). C. Demonstrated competence and qualifications for the types of services to be performed including any subcontractors (20 pts). D. Estimated fees for the proposed scope of work / fair and reasonable pricing (40 pts).

Electric Division 2016-2019 Contractors' Panel List of Active Contractors Approved by Board February 13, 2017

As of May 1, 2018	
CONTRACTOR	
HDR	
Koury Engineering	
Leidos	
Mastek	
NV5	
Power Engineers	
Power Tech	
Sega	
Tetra Tech	

TRC Solutions

Electric Division 2016-2019 Consultants' Panel

Electric Division 2016-2019 Consultants' Panel PO Summary is to track Purchase Orders (PO) per consulant for the 3 year term.

PO SUMMARY- SINCE FY 16

CONSULTANT	TOTAL PO's	TOTAL PAID	BALANCE
HDR	\$0.00	\$0.00	\$0.00
Koury Engineering	\$0.00	\$0.00	\$0.00
Leidos	\$0.00	\$0.00	\$0.00
Mastek	\$0.00	\$0.00	\$0.00
NV5	\$0.00	\$0.00	\$0.00
Power Engineers	\$49,608.00	\$0.00	\$49,608.00
Power Tech	\$49,950.00	\$2,450.00	\$47,500.00
Sega	\$0.00	\$0.00	\$0.00
Tetra Tech	\$0.00	\$0.00	\$0.00
TRC Solutions	\$0.00	\$0.00	\$0.00
TOTAL	\$99,558.00	\$2,450.00	\$97,108.00

CUMULATIVE BREAKDOWN PER FISCAL YEAR SINCE FY 16

FISCAL YEAR	TOTAL POs	TOTAL PAID	BALANCE
FY16	\$0.00	\$0.00	\$0.00
FY17	\$0.00	\$0.00	\$0.00
FY18	\$99,558.00	\$2,450.00	\$97,108.00
FY19			
TOTAL	\$99,558.00	\$2,450.00	\$97,108.00

On February 13, 2017, Riverside Public Utilites Board approved the Consultant Panel for a three year term, ending June 30, 2019.

		Electric D	ivision 2	016-2019 Consultan	t Panel Mo	nthly Report	- May 1. 2	2018		
No.		Project Description		Selected Consultant	RPU Board Approval Date	Contract Value	Last Payment	Total Payment	Balance	Status
1	Spill Prevention Control and Countermeasure (SPCC) Plan Update		Power Engineers	n/a	\$49,608.00	\$0.00	\$0.00	\$49,608.00	10%	
	Bid No. 2	2017-01								
	W.O. 18									
		I sent to all Consultants on Panel Only one subm	_							
	1	Power Engineers	\$49,608							
	Staff Member:	Fady Megala								
2	Harvey L	ynn Substation Block Wall		Power-Tech Engineers	n/a	\$49,950.00	\$2,450.00	\$2,450.00	\$47,500.00	5%
2	Bid No. 2	2017-02		Power-Tech Engineers	n/a	\$49,950.00	\$2,450.00	\$2,450.00	\$47,500.00	5%
2		2017-02 05793		Power-Tech Engineers	n/a	\$49,950.00	\$2,450.00	\$2,450.00	\$47,500.00	5%
2	Bid No. 2	2017-02 05793 Power-Tech Engineers, Inc.	\$49,950	Power-Tech Engineers	n/a	\$49,950.00	\$2,450.00	\$2,450.00	\$47,500.00	5%
2	Bid No. 2	2017-02 05793 Power-Tech Engineers, Inc. Power Enginers	\$196,651	Power-Tech Engineers	n/a	\$49,950.00	\$2,450.00	\$2,450.00	\$47,500.00	5%
2	Bid No. 2	2017-02 05793 Power-Tech Engineers, Inc.		Power-Tech Engineers	n/a	\$49,950.00	\$2,450.00	\$2,450.00	\$47,500.00	5%
2	Bid No. 2	2017-02 05793 Power-Tech Engineers, Inc. Power Enginers	\$196,651	Power-Tech Engineers	n/a	\$49,950.00	\$2,450.00	\$2,450.00	\$47,500.00	5%
2	Bid No. 2	2017-02 05793 Power-Tech Engineers, Inc. Power Enginers	\$196,651	Power-Tech Engineers	n/a	\$49,950.00	\$2,450.00	\$2,450.00	\$47,500.00	5%
2	Bid No. 2	2017-02 05793 Power-Tech Engineers, Inc. Power Enginers	\$196,651	Power-Tech Engineers	n/a	\$49,950.00	\$2,450.00	\$2,450.00	\$47,500.00	5%
2	Bid No. 2	2017-02 05793 Power-Tech Engineers, Inc. Power Enginers	\$196,651	Power-Tech Engineers	n/a	\$49,950.00	\$2,450.00	\$2,450.00	\$47,500.00	5%
2	Bid No. 2 W.O. 180	2017-02 05793 Power-Tech Engineers, Inc. Power Enginers	\$196,651	Power-Tech Engineers	n/a	\$49,950.00	\$2,450.00	\$2,450.00	\$47,500.00	5%