

RIVERSIDE PUBLIC UTILITIES

Board Memorandum

BOARD OF PUBLIC UTILITIES

DATE JULY 9, 2018

GENERAL MANAGERS REPORT ITEM NO: 16

SUBJECT: MONTHLY POWER SUPPLY REPORT – May, 2018

Power Usage:

Wholesale Load (Vista):	_	174,964 MWH (Chart 1)
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Peak Demand: – 374 MW of which 282 MW came from RVSD available resources (Chart 2)

<u>RVSD</u>	Energy Mix (Chart 1): <u>Resource</u>		<u>MWH</u>
a)	Nuclear		8,664
b)	Coal		45,405
c)	Large Hydroelectric		3,279
d)	Natural Gas		3,601
e)	Renewables		90,392
f)	Inter SC Trades		-
g)	Green Inter SC Trades		-
h)	CAISO Purchases		23,623
		Total:	174,964

Chart 2: Peak Hour Total Capacity Chart 3: Retail Customer Load

Chart 4: Daily Peak Load and Temperature Comparisons

Chart 5: Monthly Peak Load and Temperature

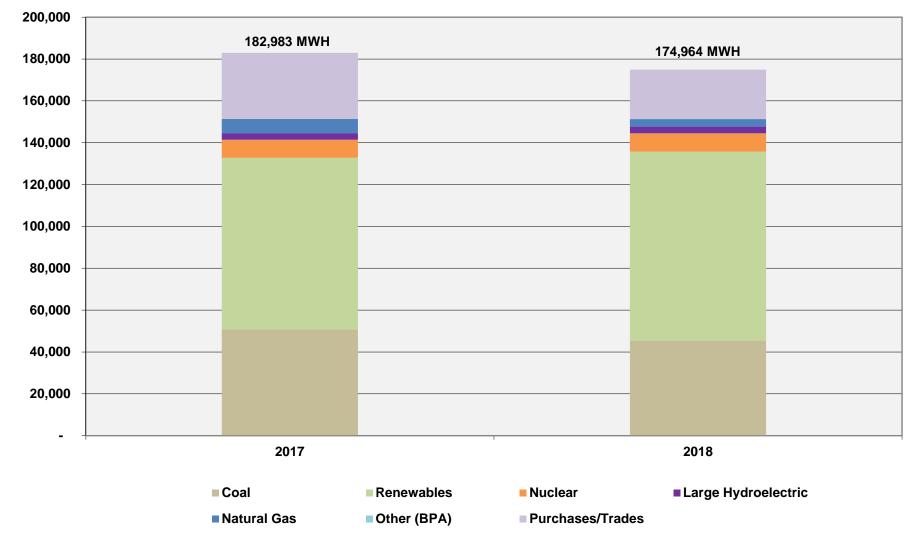
Total Green Power Supply

90,392 MWH which yields 51.66% of the Total Wholesale Load Requirement

Resource Availability:

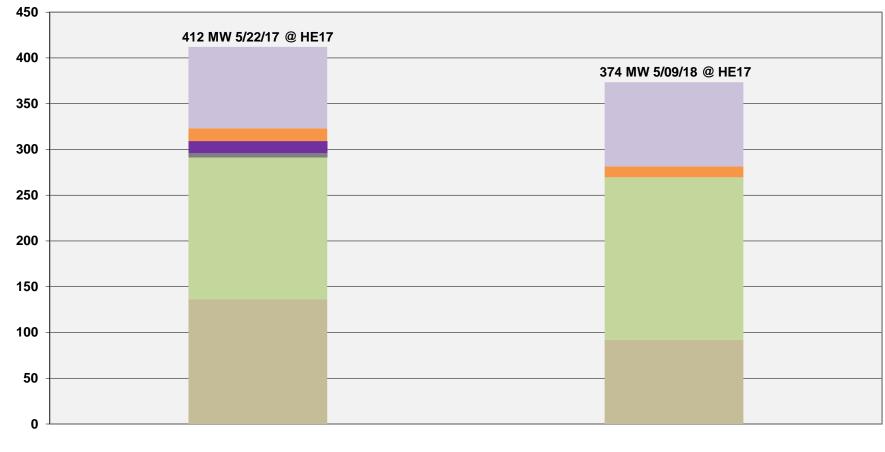
Nuclear:	Palo Verde units 1, 2 and 3 operated at 89.58% capacity factor for the month.
Coal:	IPP units 1 and 2 operated at 44.55% capacity factor for the month.
Large Hydro:	Hoover, RVSD's capacity entitlement was 20 MW, with energy entitlement of 3,279 MWH.
Natural Gas:	Clearwater's availability was 100.00% for the month. RERC's (Units 1, 2, 3 and 4) availability was 90.09% for the month. Springs's (Units 1, 2, 3 and 4) availability was 97.04% for the month.
Renewable:	Salton Sea units operated at 100.00% capacity factor for the month. Vulcan unit operated at 85.45% capacity factor for the month. Wintec operated at 57.96% capacity factor. WKN operated at 70.77% capacity factor. Transwind operated at 30.98% capacity factor. Kingbird Solar operated at 45.15% capacity factor. Tequesquite Solar operated at 24.20% capacity factor. AP North Lake Solar operated at 31.38% capacity factor. Camelot Solar2 operated at 43.79% capacity factor. Bigsky Solar3 operated at 42.10% capacity factor. Bigsky Solar7 operated at 42.10% capacity factor. Bigsky Solar1X operated at 42.92% capacity factor.
Chart 1	aphical comparisons represents RPU's May: : Total Energy Requirements/Resource Mix

Chart 1 Total Energy Requirements/Resource Mix - May



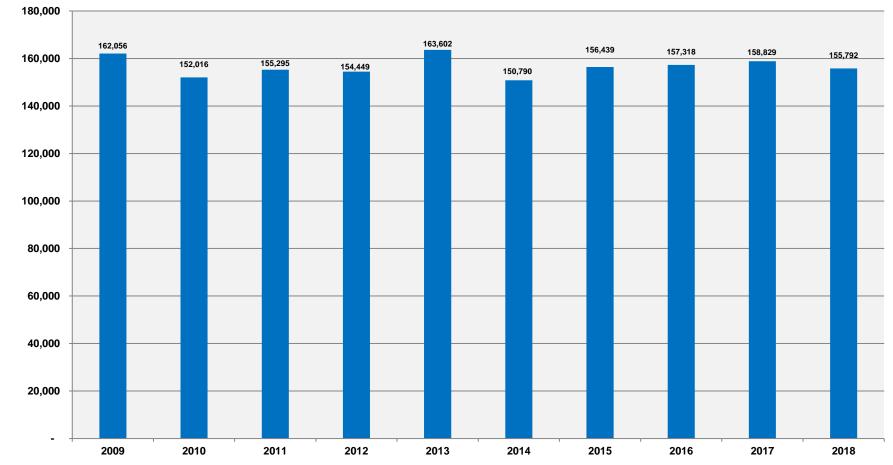
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Chart 2 Peak Hour Total Capacity - May



■ IPP ■ GREEN POWER ■ RERC ■ CLEARWATER ■ HOOVER ■ CONTRACTS ■ PALO VERDE ■ PURCHASES/TRADES

Chart 3 Retail Customer Load - May



Retail Load

НММ

Chart 4 Daily Peak Load and Temperature Comparisons May

