

RIVERSIDE PUBLIC UTILITIES

Board Memorandum

BOARD OF PUBLIC UTILITIES

DATE DECEMBER 10, 2018

GENERAL MANAGERS REPORT ITEM NO:

SUBJECT: MONTHLY POWER SUPPLY REPORT – October, 2018

Power Usage:

Wholesale Load (Vista): – 218,062 MWH (Chart 1)

Peak Demand: – 447 MW of which 359 MW came from RVSD available resources (Chart 2)

RVSD Energy Mix (Chart 1):

Resource

Nuclear 6,618 a) Coal 64,859 b) Large Hydroelectric 2,251 Natural Gas 11,931 d) Renewables 68,861 e) f) Inter SC Trades 46,800 g) Green Inter SC Trades **CAISO Purchases** 29,771 Total: 184,291

Total Green Power Supply – 68,861 MWH which yields 37.37% of the Total Wholesale Load Requirement

Resource Availability:

Nuclear: Palo Verde units 1, 2 and 3 operated at 68.42% capacity factor for the month.

MWH

Coal: IPP units 1 and 2 operated at 63.63% capacity factor for the month.

Large Hydro: Hoover, RVSD's capacity entitlement was 20 MW, with energy entitlement of 2,251 MWH.

Natural Gas: Clearwater's availability was 100.00% for the month.

RERC's (Units 1, 2, 3 and 4) availability was 99.26% for the month. Springs's (Units 1, 2, 3 and 4) availability was 100.00% for the month.

Renewable: Salton Sea units operated at 93.30% capacity factor for the month.

Vulcan unit operated at 85.13% capacity factor for the month.

Wintec operated at 22.09% capacity factor.
WKN operated at 23.32% capacity factor.
Transwind operated at 12.50% capacity factor.
Kingbird Solar operated at 31.10% capacity factor.
Tequesquite Solar operated at 21.53% capacity factor.
AP North Lake Solar operated at 22.56% capacity factor.
Camelot Solar2 operated at 30.26% capacity factor.
Bigsky Solar3 operated at 28.92% capacity factor.
Bigsky Solar7 operated at 25.41% capacity factor.
Bigsky Solar1X operated at 29.48% capacity factor.

The attached graphical comparisons represents RPU's October:

Chart 1: Total Energy Requirements/Resource Mix

Chart 2: Peak Hour Total Capacity Chart 3: Retail Customer Load

Chart 4: Daily Peak Load and Temperature Comparisons

Chart 5: Monthly Peak Load and Temperature

Chart 1
Total Energy Requirements/Resource Mix - October

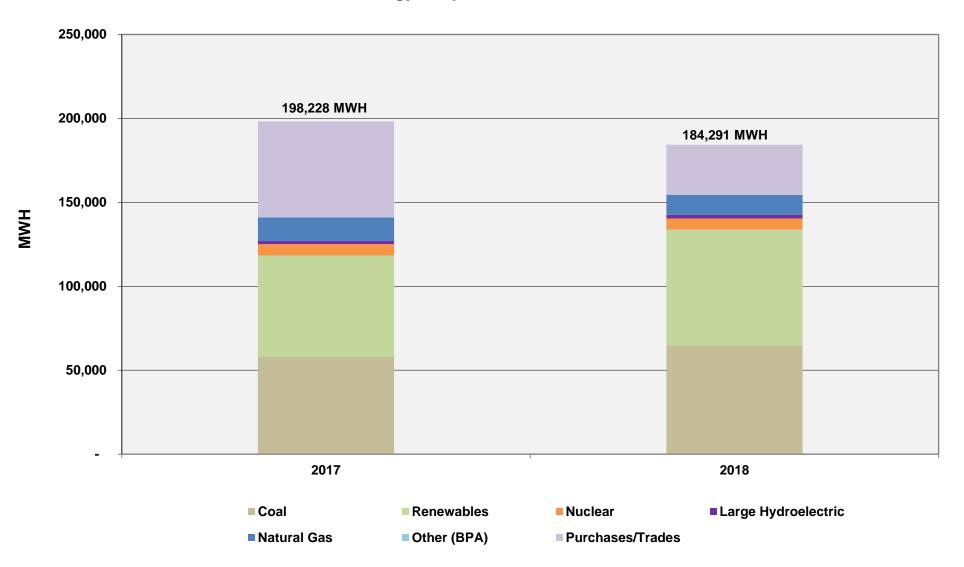


Chart 2
Peak Hour Total Capacity - October

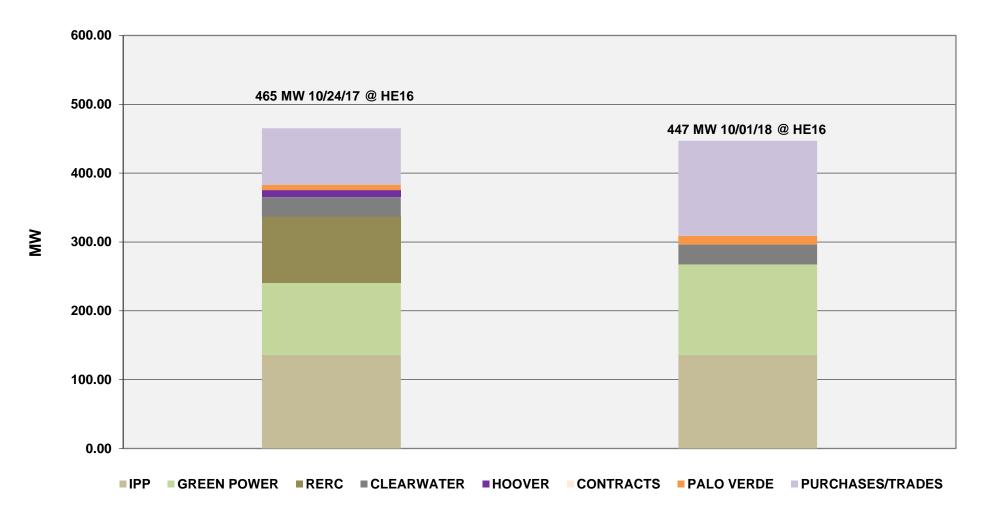
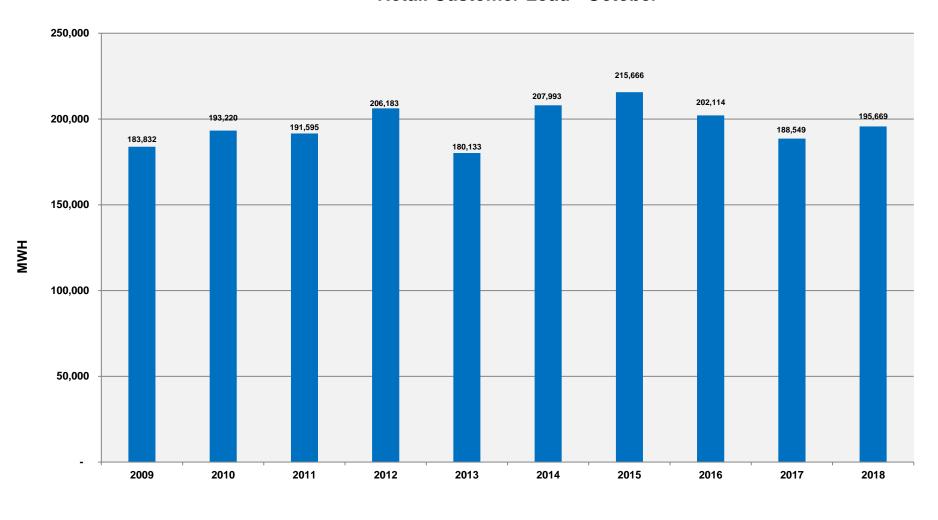


Chart 3
Retail Customer Load - October



■ Retail Load

Chart 4
Daily Peak Load and Temperature Comparisons
October

