

RIVERSIDE PUBLIC UTILITIES

Board Memorandum

BOARD OF PUBLIC UTILITIES

DATE: DECEMBER 9, 2019

GENERAL MANAGERS REPORT ITEM NO: 15

SUBJECT: MONTHLY POWER SUPPLY REPORT – October, 2019

Power Usage:

| Wholesale Load (Vista): | _ | 184,919 MWH (Chart 1) |
|-------------------------|---|-----------------------|
| | | |

Peak Demand: – 400 MW of which 216 MW came from RVSD available resources (Chart 2)

RVSD Energy Mix (Chart 1):

| | Resource | | MWH |
|----|-----------------------|--------|---------|
| a) | Nuclear | | 6,832 |
| b) | Coal | | 55,166 |
| c) | Large Hydroelectric | | 2,066 |
| d) | Natural Gas | | 8,892 |
| e) | Renewables | | 82,628 |
| f) | Inter SC Trades | | - |
| g) | Green Inter SC Trades | | - |
| h) | CAISO Purchases | | 29,341 |
| | | Total: | 184,919 |

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Total Green Power Supply

82,628 MWH which yields 44.68% of the Total Wholesale Load Requirement

Resource Availability:

| Nuclear: | Palo Verde units 1, 2 and 3 operated at 70.64% capacity factor for the month. | | |
|--|---|--|--|
| Coal: | IPP units 1 and 2 operated at 54.12% capacity factor for the month. | | |
| Large Hydro: | Hoover, RVSD's capacity entitlement was 20 MW, with energy entitlement of 2,060 MWH. | | |
| Natural Gas: | Clearwater's availability was 100.00% for the month. RERC's (Units 1, 2, 3 and 4) availability was 98.91% for the month. Springs's (Units 1, 2, 3 and 4) availability was 100.00% for the month. | | |
| Renewable: | Salton Sea units operated at 94.63% capacity factor for the month. Vulcan unit operated at 87.59% capacity factor for the month. Wintec operated at 10.96% capacity factor. WKN operated at 19.95% capacity factor. Transwind operated at 9.80% capacity factor. Kingbird Solar operated at 28.05% capacity factor. Tequesquite Solar operated at 20.47% capacity factor. AP North Lake Solar operated at 26.30% capacity factor. Camelot Solar2 operated at 32.40% capacity factor. Bigsky Solar3 operated at 26.95% capacity factor. Bigsky Solar1X operated at 31.36% capacity factor. | | |
| The ottacked symphical comparisons represent DDI is October: | | | |

The attached graphical comparisons represent RPU's October:

- Chart 1: Total Energy Requirements/Resource Mix
- Chart 2: Peak Hour Total Capacity
- Chart 3: Retail Customer Load
- Chart 4: Daily Peak Load and Temperature Comparisons
- Chart 5: Monthly Peak Load and Temperature