

# **RIVERSIDE PUBLIC UTILITIES**

# Board Memorandum

## **BOARD OF PUBLIC UTILITIES**

### DATE: June 8, 2020

GENERAL MANAGERS REPORT

			GENERAL MANAGERS REPORT ITEM NO: 17	
SUBJECT: MONTHLY POWER SUPPLY REPORT – April, 2020				
Power Usage:				
Wholesale Load (Vista):	-	155,845 MWH (	Chart 1)	
Peak Demand:	_	389 MW of whic	h 252 MW came from RVSD available resources (Chart 2)	
RVSD Energy Mix (Chart 1):				
Resource		MWH		
a) Nuclear		6,016		
b) Coal		22,412		
c) Large Hydroelectric		2,930		
d) Natural Gas		8,538		
e) Renewables		84,907		
f) Inter SC Trades		-		
a) Orean Inter CO Trade				

31,041

156,404

Total:

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- g) Green Inter SC Trades
- **CAISO** Purchases h)

84,907 MWH which yields 54.48% of the Total Wholesale Load Requirement

### **Resource Availability:**

**Total Green Power Supply** 

Nuclear:	Palo Verde units 1, 2 and 3 operated at 96.37% capacity factor for the month.
Coal:	IPP units 1 and 2 operated at 34.02% capacity factor for the month.
Large Hydro:	Hoover, RVSD's capacity entitlement was 20 MW, with energy entitlement of 1,910 MWH.
Natural Gas:	Clearwater's availability was 100.00% for the month. RERC's (Units 1, 2, 3 and 4) availability was 100.00% for the month. Springs's (Units 1, 2, 3 and 4) availability was 100.00% for the month.
Renewable:	Salton Sea units operated at 82.12% capacity factor for the month. Vulcan unit operated at 95.11% capacity factor for the month. Wintec operated at 51.78% capacity factor. WKN operated at 51.70% capacity factor. Transwind operated at 17.90% capacity factor. Kingbird Solar operated at 34.60% capacity factor. Tequesquite Solar operated at 23.51% capacity factor. AP North Lake Solar operated at 26.60% capacity factor. Camelot Solar2 operated at 36.07% capacity factor. Bigsky Solar3 operated at 33.60% capacity factor. Bigsky Solar1X operated at 33.42% capacity factor.
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The attached graphical comparisons represent RPU's April:

- Chart 1: Total Energy Requirements/Resource Mix
- Chart 2: Peak Hour Total Capacity
- Chart 3: Retail Customer Load
- Chart 4: Daily Peak Load and Temperature Comparisons
- Chart 5: Monthly Peak Load and Temperature