Riverside Public Utilities Closed Capital Work Order Summary Report - Electric Fund

Jan-21

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Project / Subproject or WO	t Project Description	Start Date	End Date	Board Approved Estimate	Final Project Cost	Variance	Variance S
0	r reject Becompacti	Otal Date	Liid Bato	Loumato		- Variance	Variation
LOSED	Capital Work Orders with Budget or Actual Expenditures > \$200,00	00					
	RECURRING/OBLIGATION TO SERVE						
1024305		6/27/2016	9/28/2020	\$ 2,938,307.00	\$ 2,788,478.71	\$ 149,828.29	5%
	1) Note on Final Project Cost:						
	Final project came in under the original approval, due to utilizing internal resources.						
	2) Impact to Customer Service:						
	Overall impact to City of Riverside customer enhanced safety and provide improvements to the electric grid.						
	3) Impact to System Reliability:						
	System reliability was improved with this upgrade, but the work order should have been closed sooner. There are additional SCADA upgrades that will need to be done in the						
	future to enhance RPU's response time and visibility in the event of electric outages and service interruptions.						
1719921	Magnolia Avenue Fiber Installation (Van Buren Ave to 1st St)	4/24/2017	11/23/2020	\$ 2,189,489.00	\$ 2,230,660.51	\$ (41,171.51)	-2%
	1) Note on Final Project Cost:						
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	Note on Final Project Cost: Project went over the estimated cost due unforeseen field conditions,	, associated change o	<mark>rder for addi</mark>	tional construction	and installation.		
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	Project went over the estimated cost due unforeseen field conditions, 2) Impact to Customer Service: Increased capacity, Improved resiliency for Electric Dept. and IT Dep 3) Impact to System Reliability:	ot. network.				ucture.	
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1826998	Project went over the estimated cost due unforeseen field conditions, 2) Impact to Customer Service: Increased capacity, Improved resiliency for Electric Dept. and IT Dep 3) Impact to System Reliability: System reliability will improve due to the expansion of RPU fiber option SUBSTATION	ot. network.	s both electr	ical system and IT	Department infrastru		2%
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Total Electric Fund - Closed Work Orders

5,746,796

5,623,219

123,577