

Attachment 1

Electric Division 2016-2019 Consultants' Panel

List of Active Consultants

Approved by Board February 13, 2017

As of APRIL 30, 2021

CONSULTANT

HDR

Koury Engineering

Leidos

Mastek

NV5

Power Engineers

Power Tech

Sega **

Tetra Tech

TRC Solutions

**Sega acquired by Power Engineers

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Electric Division 2016-2019 Consultants' Panel

Electric Division 2016-2019 Consultants' Panel PO Summary is to track Purchase Orders (PO) per consultant for the 3 year term.

PO SUMMARY- SINCE FY 16

| CONSULTANT | TOTAL PO's | TOTAL PAID | BALANCE |
|-------------------|-----------------------|-----------------------|---------------------|
| HDR | \$0.00 | \$0.00 | \$0.00 |
| Koury Engineering | \$0.00 | \$0.00 | \$0.00 |
| Leidos | \$577,234.00 | \$430,854.25 | \$146,379.75 |
| Mastek | \$0.00 | \$0.00 | \$0.00 |
| NV5 | \$690,825.22 | \$475,146.07 | \$215,679.15 |
| Power Engineers | \$220,347.27 | \$207,834.71 | \$12,512.56 |
| Power Tech | \$250,698.00 | \$149,130.00 | \$101,568.00 |
| Sega | \$0.00 | \$0.00 | \$0.00 |
| Tetra Tech | \$0.00 | \$0.00 | \$0.00 |
| TRC Solutions | \$1,269,150.00 | \$794,607.50 | \$474,542.50 |
| Totals | \$3,008,254.49 | \$2,057,572.53 | \$950,681.96 |

CUMULATIVE BREAKDOWN PER FISCAL YEAR SINCE FY 16

| FISCAL YEAR | TOTAL POs | TOTAL PAID | BALANCE |
|--------------|-----------------------|-----------------------|---------------------|
| FY17 | \$0.00 | \$0.00 | \$0.00 |
| FY18 | \$308,879.49 | \$45,385.00 | \$263,494.49 |
| FY19 | \$2,699,375.00 | \$2,012,187.53 | \$687,187.47 |
| TOTAL | \$3,008,254.49 | \$2,057,572.53 | \$950,681.96 |

Attachment 1

On February 13, 2017, Riverside Public Utilities Board approved the Consultant Panel for a three year term, ending June 30, 2019. (The Master Agreement term states, the agreement shall remain in effect through the required date of completion.)

| Electric Division 2016-2019 Consultant Panel Monthly Report - APRIL 30, 2021 | | | | | | | | | | |
|--|---|----------------------|-------------|---------------------|-------------------------|----------------|--------------|----------------|--------------|--------|
| No. | Project Description | | | Selected Consultant | RPU Board Approval Date | Contract Value | Last Payment | Total Payment | Balance | Status |
| 1 | Hunter Substation Replacement Project | | | TRC Solutions | 1/14/2019 | \$1,269,150.00 | \$94,095.00 | \$794,607.50 | \$474,542.50 | 63% |
| | Bid No. 1854 | | | | | | | | | |
| | W.O. 1826767 | | | | | | | | | |
| | Staff Member: | NV5 | \$1,898,068 | | | | | | | |
| | | Tetra Tech | \$889,422 | | | | | | | |
| | | Power-Tech | \$483,910 | | | | | | | |
| | | TRC | \$1,269,150 | | | | | | | |
| | | Fady Megala | | | | | | | | |
| 2 | Freeman Substation Switchgear Upgrade Project | | | NV5 | 11/5/2018 | \$392,994.00 | \$8,100.00 | \$182,286.50 | \$210,707.50 | 46% |
| | Bid No. 1843 | | | | | | | | | |
| | W.O. 1810532 | | | | | | | | | |
| | Staff Member: | HDR | \$314,446 | | | | | | | |
| | | NV5 | \$392,994 | | | | | | | |
| | | Power Engineers | \$345,319 | | | | | | | |
| | | TRC | \$616,754 | | | | | | | |
| | | Fady Megala | | | | | | | | |
| 3 | Substation Standards Support | | | Leidos Engineering | 4/8/2019 | \$300,000.00 | \$6,286.00 | \$138,199.50 | \$161,800.50 | 46% |
| | Bid No. 1842 | | | | | | | | | |
| | PO 195393/212160 | | | | | | | | | |
| | Staff Member: | Leidos | \$300,000 | | | | | | | |
| | | Steve Lafond | | | | | | | | |
| 4 | Implementation Assessment of Autodesk Inventor, Autocad Electrical and Substation Design | | | Power Engineers | Under 50k< | \$47,856.00 | \$1,813.01 | \$41,209.04 | \$6,646.96 | 86% |
| | Bid No. 2019-09 | | | | | | | | | |
| | W.O. 1826767 | | | | | | | | | |
| | Staff Member: | Power Engineers | \$47,856 | | | | | | | |
| | | Fady Megala | | | | | | | | |
| 5 | Engineering, Design and Technical Support for Multi Substation Project - Item 1 La Colina | | | Power-Tech | 6/10/2019 | \$151,917.00 | \$18,925.00 | \$54,932.50 | \$96,984.50 | 36% |
| | Bid No. 1916 | | | | | | | | | |
| | W.O. 1927285 | | | | | | | | | |
| | Staff Member: | Power-Tech Engineers | \$151,917 | | | | | | | |
| | | Power Engineers | \$124,322 | | | | | | | |
| | | TRC | \$480,888 | | | | | | | |
| | | NV5 | \$492,370 | | | | | | | |
| | | Fady Megala | | | | | | | | |
| TOTAL AMOUNT | | | | | | \$2,161,917.00 | \$129,219.01 | \$1,211,235.04 | \$950,681.96 | |

Attachment 2

| Electric Division Consultants' Panel List of Active Consultants As of APRIL 30, 2021 | |
|---|--|
| CONSULTANTS | |
| ECORP Consulting, Inc. | |
| ENGEO, Inc. | |
| EPS Engineering & Design, Inc. | |
| GeoMat Testing Laboratories, Inc. | |
| GeoTek, Inc. | |
| GL PwrSolutions, Inc. DBA DNV GL | |
| HDR Engineering, Inc. | |
| Ninyo & Moore | |
| NV5, Inc. | |
| Power Engineers, Inc. | |
| Power-Tech Engineers, Inc. | |
| Stantec Consulting Services, Inc. | |
| Terracon Consultant's Inc. | |
| Tetra Tech, Inc. | |
| TRC Solutions | |

Attachment 2

Electric Division Consultants' Panel

PO SUMMARY- SINCE FY 19

| CONSULTANT | TOTAL PO's | TOTAL PAID | BALANCE |
|-----------------------------------|---------------------|--------------------|---------------------|
| ECORP Consulting, Inc. | \$0.00 | \$0.00 | \$0.00 |
| ENGEO, Inc. | \$0.00 | \$0.00 | \$0.00 |
| EPS Engineering & Design, Inc. | \$31,946.00 | \$14,053.13 | \$17,892.87 |
| GeoMat Testing Laboratories, Inc. | \$0.00 | \$0.00 | \$0.00 |
| GeoTek, Inc. | \$0.00 | \$0.00 | \$0.00 |
| GL PwrSolutions, Inc. DBA DNV GL | \$0.00 | \$0.00 | \$0.00 |
| HDR Engineering, Inc. | \$0.00 | \$0.00 | \$0.00 |
| Ninyo & Moore | \$0.00 | \$0.00 | \$0.00 |
| NV5, Inc. | \$0.00 | \$0.00 | \$0.00 |
| Power Engineers, Inc. | \$0.00 | \$0.00 | \$0.00 |
| Power-Tech Engineers, Inc. | \$0.00 | \$0.00 | \$0.00 |
| Stantec Consulting Services, Inc. | \$101,372.00 | \$1,599.99 | \$99,772.01 |
| Terracon Consultant's Inc. | \$0.00 | \$0.00 | \$0.00 |
| Tetra Tech, Inc. | \$0.00 | \$0.00 | \$0.00 |
| TRC Solutions | \$0.00 | \$0.00 | \$0.00 |
| TOTAL | \$133,318.00 | \$15,653.12 | \$117,664.88 |

CUMULATIVE BREAKDOWN PER FISCAL YEAR SINCE FY 19

| FISCAL YEAR | TOTAL POs | TOTAL PAID | BALANCE |
|--------------|---------------------|--------------------|---------------------|
| FY19/20 | \$31,946.00 | \$11,159.38 | \$20,786.62 |
| FY20/21 | \$101,372.00 | \$4,493.74 | \$96,878.26 |
| FY21/22 | \$0.00 | \$0.00 | \$0.00 |
| TOTAL | \$133,318.00 | \$15,653.12 | \$117,664.88 |

Attachment 2

| 2019-2022 Electric Division Consultants' Panel Monthly Report - APRIL 30, 2021 | | | | | | | | | | |
|--|--|-----------------------------------|-----------|---------------------|-------------------------|----------------|--------------|---------------|--------------|--------|
| No. | Project Description | | | Selected Consultant | RPU Board Approval Date | Contract Value | Last Payment | Total Payment | Balance | Status |
| 1 | Drafting Services to Complete as-Built Substation Drawings for Multiple Projects | | | EPS Engineering | Under 50k< | \$31,946.00 | \$2,893.75 | \$14,053.13 | \$17,892.87 | 44% |
| | RFP No. 2019-01 | | | | | | | | | |
| | W.O. 2012140 | | | | | | | | | |
| | | EPS Engineering | \$31,946 | | | | | | | |
| | | Power Engineers | \$46,941 | | | | | | | |
| | | NV5 | \$42,800 | | | | | | | |
| | | TRC | \$36,000 | | | | | | | |
| | Staff Member | Fady Megala | | | | | | | | |
| 2 | Energy Storage System and Solar Photovoltaic PV Integration | | | Stantec | 1/11/2021 | \$101,372.00 | \$1,599.99 | \$1,599.99 | \$99,772.01 | 2% |
| | RFP 2019-02 1984 | | | | | | | | | |
| | W.O. 2028672 | | | | | | | | | |
| | | Stantec Consulting Services, Inc. | \$101,372 | | | | | | | |
| | | HDR, Inc. | \$152,339 | | | | | | | |
| | | GI Power Solutions, Inc. (DNV GL) | \$174,800 | | | | | | | |
| | | TRC Solutions | \$318,462 | | | | | | | |
| | Staff Member | Ed Cortez | | | | | | | | |
| TOTAL AMOUNT | | | | | | \$133,318.00 | \$4,493.74 | \$15,653.12 | \$117,664.88 | |