

CIRCUIT 1502 SWITCH AND CABLE REPLACEMENT PROJECT, PHASE 1

Riverside Public Utilities – Energy Delivery

Board of Public Utilities July 26, 2021

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BACKGROUND

- 1. Freeman Substation Circuit 1502 has experienced power outages and reliability issues
- 2. Pro-active replacement of obsolete underground distribution equipment and deteriorated cable
- 3. Replacement prioritized by risk and events



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AGED INFRASTRUCTURE

- Aged HMPE insulated cable and Cable-In-Conduit (CIC) type systems
- 2. HMPE and CIC account for 8% of the total installed underground cable, yet is responsible for nearly 70% of underground cable outages
- 3. Roots and other foreign objects contribute to cable failures





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AGED INFRASTRUCTURE (CONT.)

- 1. Obsolete submersible oil switch inside Vault V1260 has no fusing options
- 2. Traditional protection, control and functionality provide limited system protection during fault events



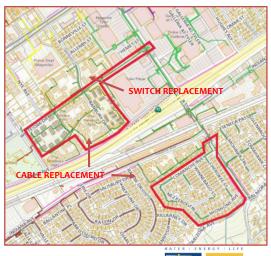
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PROJECT LOCATION

- Area bounded by Tyler Street, Magnolia Avenue, and Shoshone Avenue
- 2. The project will upgrade facilities serving about 460 customers
- 3. Electric service disruptions will be coordinated to minimize impact to customers



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SCOPE OF WORK

- 1. Replace and upgrade conduits, cable, switches, and related facilities
- 2. Install 102 trench feet of conduit
- 3. Install approximately 15,000 circuit feet primary underground cable
- 4. Electric service disruptions will be coordinated to minimize impact to customers
- 5. 35 weeks to complete work





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PROJECT PROVIDES MULTIPLE BENEFITS

- 1. New switch provides intelligent features, flexible protection schemes, and critical information (i.e. event time)
- 2. Relocation of an existing circuit tie between Circuit 1502 and Circuit 1292, from overhead pole disconnects to the new underground dielectric switch
- 3. Increases electric system reliability and safety
- 4. Improves electric services and power quality to customers
- 5. Reduce system operations and response time to outages
- 6. Aligns with the Riverside Envision 2025 Strategic Plan

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BID RPU-2103 RESULTS FOR CIVIL CONSTRUCTION

VENDORS	CITY LOCATION	BID AMOUNT	RANK
E.E. Electric, Inc.	Mira Loma, CA	\$94,401.601	1st
VCI Construction LLC	Upland, CA	\$109,203.00	2nd
Stronghold Engineering, Inc.	Perris, CA	\$117,821.07	3rd
Doty Bros. Equipment Company	Norwalk, CA	\$156,526.33	4th
Engineer's Estimate	\$68,902.60		

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PROJECT COST BREAKDOWN

Project and Fiscal Breakdown		
Work Type	Performed By:	Amount (\$)
Project Management and Engineering	RPU Engineering	\$14,644
Civil Construction:	E.E. Electric, Inc	\$94,401
Electrical Work	RPU Field Forces	\$528,525
Design	RPU Engineering	\$57,990
Civil Construction Contingency Contract (10%)		\$9,440
Work Order Total:		\$705,000
Anticipated Start Date:	September 2021	
Anticipated Duration:		30 weeks
		WATER ENERGY LIFE

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RECOMENDATIONS

That the Board of Public Utilities:

- 1. Award Bid No. RPU-2103 to E.E. Electric, Inc., of Mira Loma, California, in the amount of \$94,401 for Circuit 1502 Switch and Cable Replacement Project, Phase 1;
- 2. Approve the capital expenditure for Work Order No. 2009293 in the amount of \$705,000 which includes all design, construction, construction support, contract administration, inspection and construction change order authority costs for Circuit 1502 Switch and Cable Replacement Project, Phase 1; and
- 3. Authorize the City Manager, or his designee, to execute any documents necessary to effectuate the project described herein, as well as the ability to make minor non-substantive changes in alignment with all purchasing policies.

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