2023 POWER SOURCE DISCLOSURE ANNUAL REPORT For the Year Ending December 31, 2023

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

RETAIL SUPPLIER NAME				
City of Riverside, Riverside Public Utilities				
RPU 100% Renewable Energy Mix				
	CONTACT INFORMATION			
NAME	Scott M. Lesch			
TITLE	Public Utilities Assistant General Manager			
MAILING ADDRESS	3435 14th Street			
CITY, STATE, ZIP	Riverside, CA 92501			
PHONE	951-826-8510			
EMAIL	SLesch@RiversideCA.gov			
WEBSITE URL FOR PCL POSTING	www.RiversidePublicUtilities.com/PowerResources			

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

INTRODUCTION

Retail suppliers are required to submit separate Annual Reports for each electricity portfolio offered to California retail consumers in the previous calendar year. Enter the Retail Supplier Name and Electricity Portfolio Name at the top of Schedule 1, Schedule 2, Schedule 3, and the Attestation.

A complete Annual Report includes the following tabs:

PSD Intro		
Instructions		
Schedule 1 - Procurements and Retail Sales		
Schedule 2 - Retired Unbundled Renewable Energy Credits (RECs)		
Schedule 3 - Annual Power Content Label Data		
GHG Emissions Factors		
Asset-Controlling Supplier (ACS) Procurement Calculator		
PSD Attestation		

INSTRUCTIONS

Schedule 1: Procurements and Retail Sales

Retail suppliers of electricity must complete this schedule by entering information about all power procurements and generation that served the identified electricity portfolio covered in this filing in the prior year. The schedule is divided into sections: directly delivered renewables, firmed-and-shaped imports, specified non-renewables, and procurements from ACSs. Insert additional rows as needed to report all procurements or generation serving the subject product. Provide the annual retail sales for the subject product in the appropriate space. At the bottom of Schedule 1, provide the retail suppliers' other electricity end-uses that are not retail sales, such as transmission and distribution losses. Retail suppliers shall submit a purchase agreement or ownership arrangement documentation substantiating that any eligible firmed-and-shaped product for which it is claiming an exclusion was executed prior to January 1, 2019. **Any retail supplier that offered multiple electricity portfolios in the prior year must submit separate Annual Reports for each portfolio offered**.

Specified Purchases: A Specified Purchase refers to a transaction in which electricity is traceable to specific generating facilities by any auditable contract trail or equivalent, such as a tradable commodity system, that provides commercial verification that the electricity claimed has been sold once and only once to retail consumers. Do not enter data in the grey fields. For specified purchases, include enter following information for each line item:

Facility Name - Provide the name used to identify the facility.

Fuel Type - Provide the resource type (solar, natural gas, etc.) that this facility uses to generate electricity. **Location** - Provide the state or province in which the facility is located.

Identification Numbers - Provide all applicable identification numbers from the Western Renewable Energy Generation Information System (WREGIS), the Energy Information Agency (EIA), and the California Renewables Portfolio Standard (RPS).

Gross Megawatt Hours Procured - Provide the quantity of electricity procured in MWh from the generating facility. **Megawatt Hours Resold** - Provide the quantity of electricity resold at wholesale.

<u>Unspecified Power</u>: Unspecified Power refers to electricity that is not traceable to specific generation sources by any auditable contract trail or equivalent, or to power purchases from a transaction that expressly transferred energy only and not the RECs associated from a facility. **Do not enter procurements of unspecified power**. The schedule will calculate unspecified power procurements automatically.

Schedule 2: Retired Unbundled RECs

Complete this schedule by entering information about unbundled REC retirements in the previous calendar year.

Schedule 3: Annual Power Content Label Data

This schedule is provided as an automated worksheet that uses the information from Schedule 1 to calculate the power content and GHG emissions intensity for each electricity portfolio. The percentages calculated on this worksheet should be used for your Power Content Label.

ACS Resource Mix Calculator

Retail suppliers may report specified purchases from ACS system power if the ACS provided its fuel mix of its specified system mix to the Energy Commission. Use the calculator to determine the resource-specific procurement quantities, and transfer them to Schedule 1.

GHG Emissions Factors

This tab will be displayed for informational purposes only; it will not be used by reporting entities, since the emissions factors below auto-populate in the relevant fields on Schedules 1 & 3.

Attestation

This template provides the attestation that must be submitted with the Annual Report to the Energy Commission, stating that the information contained in the applicable schedules is correct and that the power has been sold once and only once to retail consumers. This attestation must be included in the package that is transmitted to the Energy Commission. Please provide the complete Annual Report in Excel format and the complete Annual Report with signed attestation in PDF format as well.

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2023 POWER SOURCE DISCLOSURE ANNUAL REPORT 2023 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 1: PROCUREMENTS AND RETAIL SALES For the Year Ending December 31, 2023 For the Year Ending December 31, 2023 City of Riverside, Riverside, Riverside Public Utilities Instructions: Enter information about power procurements underlying this electricity portfolio for which your company is filing the Annual Reput. End IDS for unspecified power or specified system mixes from asset-controlling suppliers, enter "Unspecified Power", "BPA", or "Tacoma Power" a splicable procurements of ACS power use the ACS power withe electricity end-usee theread on Schedule 1; these products must be entered on Schedule 1; these products must be entered on Schedule 2. At the bottom of the schedule Resone Annual Reput on the schedule 2. At the bottom nouse (schedule Botter Foss) (Fires Power (schedule Botter Bo	950115 Interisty (III MI GHG Emissions Factor (In MI Co_6MWh) 0.0178 0.0178 - +NUA #NUA #NUA #NUA #NUA	GHG Emissions Factor (in MT #NUA #NUA #NUA #NUA #NUA #NUA #NUA #NUA	
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2023 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 2: RETIRED UNBUNDLED RECS For the Year Ending December 31, 2023 (RETAIL SUPPLIER NAME) (ELECTRICITY PORTFOLIO NAME)

INSTRUCTIONS: Enter information about retired unbundled RECs associated with this electricity portfolio. Insert additional rows as needed. All fields in white should be filled out. Fields in grey auto-populate as needed and should not be filled out.

		Total Retired Un	bundled RECs	-	
RETIRED UNBUNDLED RECS State or					
		State or			
Facility Name	Fuel Type	Province	RPS ID	Total Retired (in MWh)	
4					

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2023 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 3: POWER CONTENT LABEL DATA For the Year Ending December 31, 2023 City of Riverside, Riverside Public Utilities RPU 100% Renewable Energy Mix

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements	8,180	100.0%
Biomass & Biowaste	-	0.0%
Geothermal	4,090	50.0%
Eligible Hydroelectric	-	0.0%
Solar	2,454	30.0%
Wind	1,636	20.0%
Coal	-	0.0%
Large Hydroelectric	-	0.0%
Natural gas	-	0.0%
Nuclear	-	0.0%
Other	-	0.0%
Unspecified Power	-	0.0%
Total	8,180	100.0%
Total Retail Sales (MWh)		8,180

Percentage of Retail Sales Covered by Retired Unbundled	0.0%
RECs	0.0%

2023 POWER SOURCE DISCLOSURE ANNUAL REPORT ATTESTATION FORM For the Year Ending December 31, 2023 City of Riverside, Riverside Public Utilities RPU 100% Renewable Energy Mix

I, Scott M. Lesch, Assistant General Manager, declare under penalty of perjury, that the information provided in this report is true and correct and that I, as an authorized agent of City of Riverside, Riverside Public Utilities, have authority to submit this report on the retail supplier's behalf. I further declare that all of the electricity claimed as specified purchases as shown in this report was sold once and only once to retail customers.

Name: Scott M. Lesch Representing (Retail Supplier): City of Riverside, Riverside Public Utilities

Signature: Not h Jene

Dated: May 30, 2024 Executed at: Riverside, CA