



ORIGINAL

 Rebecca Austin Furman
 Attorney
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April 15, 2009

VIA FEDERAL EXPRESS

 Honorable Kimberly D. Bose
 Secretary
 Federal Energy Regulatory Commission
 888 First Street, NE
 Washington, DC 20426

 RECEIVED
 SECRETARY OF THE
 COMMISSION
 2009 APR 15 A 10:41
 FEDERAL ENERGY
 REGULATORY COMMISSION

 Re: Docket No. ER08-1231
 Replacement Sheet No. 13

Dear Secretary Bose:

On March 16, 2009, SCE filed a settlement documents in the above-reference docket. The Settlement Agreement included, as Attachment A, a revised Interconnection Facilities Agreement (IFA) between The City of Riverside and Southern California Edison Company.

SCE was informed by the Settlement Judge, Carmen Cintron, that there was a mistake to Section 9.4 of the revised IFA. Section 9.4 erroneously referred to the Riverside Wildlife Substation. However, the reference should be to the Riverside Wilderness Substation (as the Wildlife Substation will be owned and operated by SCE). Therefore, SCE is filing a clean and redlined copy of this revised sheet 13.

SCE has discussed the revision with the City of Riverside and they agree that Section 9.4 should properly reference the Riverside Wilderness Substation. Commission Trial Staff filed comments on April 2, 2009, in support of the settlement between the City of Riverside and SCE. Commission Trial Staff has also agreed that the revision to Section 9.4 is proper.

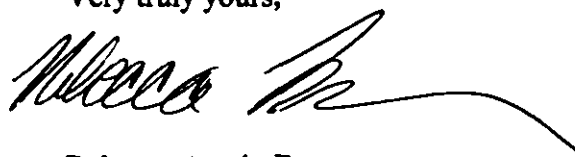
SCE respectfully requests, pursuant to Section 35.11, waiver of the 60 day prior notice requirements specified in Section 35.3 and requests that the Commission assign an effective date of September 6, 2008, or whatever date the Commission finds that the Amended Interconnection Facilities Agreement to be effective, whichever is later.

If you have any questions, please call me at the number below.

Your courtesy in this matter is appreciated.

Washington, DC 20426
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Very truly yours,

A handwritten signature in black ink, appearing to read 'Rebecca Austin Furman', with a long, sweeping horizontal line extending to the right.

Rebecca Austin Furman

RF:rf:Letter1.doc

Enclosure(s)

**Revised Sheet to the
Interconnection Facilities Agreement Between
Southern California Edison Company
and
The City of Riverside

(Clean and Redlined Versions)**

liable to Riverside for any loss, damage, claim, cost, charge or expense arising from or related to this Agreement.

9. Interconnected Operations:

- 9.1. SCE shall, at its expense, operate and maintain the ISO Controlled Facilities in accordance with the applicable Transmission Control Agreement provisions, WECC and NERC reliability criteria, established SCE operating and maintenance procedures and Good Utility Practice as they may change from time to time.
 - 9.2. SCE shall operate and maintain the SCE Interconnection Facilities in accordance with the applicable Transmission Control Agreement provisions, WECC and NERC reliability criteria, established SCE operating and maintenance procedures and Good Utility Practice as they may change from time to time, and Riverside shall pay SCE to perform such operation and maintenance of the SCE Interconnection Facilities, pursuant to Section 14.
 - 9.3. Riverside shall, at its expense, operate and maintain the Riverside Wilderness Substation in accordance with the applicable ISO Tariff provisions and protocols, TO Tariff provisions, WECC and NERC reliability criteria, jointly established operating procedures, established Riverside operating procedures and Good Utility Practice as they may change from time to time.
 - 9.4. Riverside shall comply with all Applicable Reliability Criteria for the Riverside Interconnection Facilities and Riverside Wilderness Substation. SCE shall have no responsibility for complying with mandatory reliability standards for such facilities.
 - 9.5. SCE shall comply with all Applicable Reliability Criteria for the SCE Interconnection Facilities, Wildlife Substation and the Mira Loma-Vista 220 kV Line Loop.
 - 9.6. Riverside shall maintain reactive flow at grid interface points within a specified power factor band of 0.97 lag to 0.99 lead, or as otherwise established by the ISO. Riverside shall not be compensated for the service of maintaining the power factor at required levels within the bandwidth.
 - 9.7. The Riverside Wilderness Substation shall be operated so as to prevent or protect against the following adverse conditions on SCE's electric system: inadvertent and unwanted re-energizing of the SCE Interconnection Facilities; interconnection while out of synchronization; overcurrent; voltage imbalance; ground faults; generated alternating current frequency outside permitted safe limits; poor power factor or reactive power outside permitted limits; and abnormal waveforms.
 - 9.8. The SCE Interconnection Facilities shall be operated so as to prevent the following adverse conditions on Riverside's electric system: inadvertent and unwanted re-energizing of the Riverside Interconnection Facilities, interconnection while out of synchronization; overcurrent; voltage imbalance; ground faults; generated alternating current frequency outside permitted safe
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liable to Riverside for any loss, damage, claim, cost, charge or expense arising from or related to this Agreement.

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