

RIVERSIDE PUBLIC UTILITIES

Board Memorandum

BOARD OF PUBLIC UTILITIES

DATE: APRIL 10, 2023

GENERAL MANAGER'S REPORT

SUBJECT: MONTHLY POWER SUPPLY REPORT – FEBRUARY 28, 2023

Power Usage:

Wholesale Load (Vista): – 147,258 MWH (Chart 1)

Peak Demand: - 275 MW of which 218 MW came from Riverside available

resources (Chart 2)

RVSD Energy Mix (Chart 1):

	Resource	<u>MWH</u>
a)	Nuclear	8,736
b)	Coal	26,998
c)	Large Hydroelectric	1,494
d)	Natural Gas	1,448
e)	Renewables	65,039
f)	Inter SC Trades	50,400
g)	Green Inter SC Trades	-
h)	CAISO Purchases	(6,857)
	Total:	147,258

Total Green Power Supply - 65,039 MWH which yields 44.17% of the Total Wholesale Load Requirement

Resource Availability:

Nuclear: Palo Verde units 1, 2 and 3 operated at 100.00% capacity factor for the month.

Coal: IPP units 1 and 2 operated at 29.33% capacity factor for the month.

Large Hydro: Hoover, RVSD's capacity entitlement was 17 MW, with energy entitlement of 1,494

MWH.

Natural Gas: Clearwater's availability was 95.72% for the month.

RERC's (Units 1, 2, 3 and 4) availability was 74.96% for the month. Springs's (Units 1, 2, 3 and 4) availability was 74.26% for the month.

Renewable: CALPPA units operated at 79.23% capacity factor for the month.

Wintec operated at 23.43% capacity factor.

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WKN operated at 24.31% capacity factor.

Transwind operated at 1.84% capacity factor.

Kingbird Solar operated at 24.56% capacity factor.

Tequesquite Solar operated at 16.84% capacity factor.

AP North Lake Solar operated at 12.09% capacity factor.

Camelot Solar2 operated at 13.07% capacity factor.

Bigsky Solar3 operated at 15.35% capacity factor.

Bigsky Solar7 operated at 18.29% capacity factor.

Bigsky Solar1X operated at 19.06% capacity factor.

The attached graphical comparisons represent RPU FEBRUARY:

Chart 1: Total Energy Requirements/Resource Mix

Chart 2: Peak Hour Total Capacity Chart 3: Retail Customer Load

Chart 4: Daily Peak Load and Temperature Comparisons