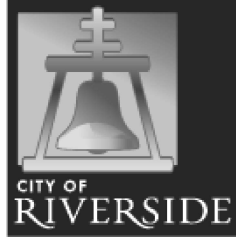


TRANSACTION CONFIRMATION  
FOR IMMEDIATE DELIVERY

Letterhead/Logo



Date: \_\_\_\_\_, 2024  
Transaction Confirmation #: SCG0004-003

This Transaction Confirmation is subject to the NAESB Base Contract and Addendum between Supplier and Customer dated December 11, 2013. Capitalized terms used in this Transaction Agreement and not otherwise defined herein shall have the meaning contained in the Base Contract.

**SUPPLIER:**

GHI Energy, LLC  
835 Knitting Mills Way  
Wyomissing, PA 19610

Attn: John Cook  
Phone: 610-373-7999 x1383  
Fax:  
Base Contract No.: \_\_\_\_\_

CPUC Registration #: CTA0017

**CUSTOMER:**

City of Riverside, California  
3900 Main Street  
Riverside, CA 92522

Attn: Michael Turnbull, Fleet Operations Manager  
Phone: 951-351-6157  
Fax:  
Base Contract No.: SCG0004

Distribution Company:  
As listed in Appendix A

Distribution Company Contract Number:  
As listed in Appendix A

Commodity: Electricity  Natural Gas

**Character of Service:** Firm Sharing of credit revenue for Environmental Attributes. Supplier will designate Customer's Fueling Stations as the Delivery Points for the delivery of RNG for Vehicle Use and pay Customer a percentage share of the revenue generated from the Environmental Attributes for the RNG consumed by Customer for Vehicle Use, based on Customer's verification of the quantity of RNG delivered to its Stations that was utilized for Vehicle Use.

Commencing on the Effective Date and unless the parties otherwise agree, Customer will receive its physical supply of Gas from Receiving Distribution Company. Supplier and Customer may agree during the Delivery Period to the purchase and sale of Gas to replace the sales from Customer/s Receiving Distribution Company and will amend this Transaction Confirmation in writing to reflect the agreed terms of any future RNG sale.

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**Delivery Period:**

On or around January 1, 2024, through December 31, 2026.

Supplier and Customer agree that the timing of the exact start date is ultimately dependent on the Receiving Distribution Company's meter read dates for Customer's Fueling Stations.

Customer shall have the unilateral option to extend the delivery period at the same terms for two discrete one-year periods beginning on January 1, 2027, and January 1, 2028, respectively, provided that Customer provides written notice to supplier of its intent to extend by September 30, 2026, and September 30, 2027, respectively.

**Billing and Payment Information:**

As defined below.

**Performance Obligation and Contract Quantity:**

As defined below.

**Delivery Point:**

LCFS Credits and RIN Credits will vest at the Fueling Stations listed in Appendix A to this Transaction Confirmation.

**Facility/Account Information:**

Customer's Compressed Natural Gas Fueling Stations listed in Appendix A to this Transaction Confirmation (respectively, the "Fueling Station(s)"). Parties may add additional Fueling Stations at any time pursuant to an amendment to Appendix A (which shall also be "Fueling Station(s)").

**Special Conditions:**

**1. ADDITIONAL DEFINITIONS**

- 1.1. "Base Contract" means the Base Contract defined on the cover page of this Transaction Confirmation.
- 1.2. "CARB" means California Air Resources Board.
- 1.3. "Compressed Natural Gas" or "CNG" means Gas that has been compressed to a standard pressure for the purpose of fueling a motor vehicle.
- 1.4. "Contract" means collectively this Transaction Confirmation and the Base Contract and Addendum referenced on the cover page thereof.

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- 1.5. "Cover Standard", as defined in the Base Contract, is expanded to also include the value of any payments for LCFS or RIN credits, as stipulated below.
- 1.6. "Effective Date" means the first date that this Agreement becomes effective, as specified in Section 3 below.
- 1.7. "Environmental Attributes" means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the production, delivery and use of RNG to be transported to Customer, including verified emission reductions, voluntary emission reductions, offsets, and any other credits, allowances, or emission rights or authorizations under any Law, or any emission reduction or tracking registry, trading system, or reporting or reduction program for greenhouse Gas emissions that is established, certified, maintained, or recognized by any international, governmental, or non-governmental agency. Additionally, Environmental Attributes means any and all credits, certificates, claims, benefits, reporting, marketing rights, identifiers, or transferable, tradable, or monetizable environmental instruments or commodities (voluntary or compliance), beneficial CI, or any other indicia of environmental protection or improvement, howsoever entitled, attributable directly or indirectly to the production and delivery of RNG by Supplier to Customer for vehicle use or otherwise. Environmental Attributes may be generated, originated, issued, allocated, distributed, granted, approved, recognized, created, or arise generally in the present or future through international, federal, state, regional, or local law, legislation, regulation, program or agreement or through voluntary standard, protocol, certification, methodology, or attestation, and shall include renewable energy certificates, renewable energy credits, renewable thermal certificates, clean energy certificates, clean energy credits, green tags, generation information system certificates, LCFS Credits, or RIN Credits.
- 1.8. "Fueling Stations" means locations owned by Customer where Customer fuels vehicles with Compressed Natural Gas and designated to receive Gas under this Contract, as shown on Appendix A.
- 1.9. "LCFS" means Low Carbon Fuel Standard.
- 1.10. "LCFS Credits" means emissions credits created under the LCFS Regulation and marketable according to rules set by CARB.
- 1.11. "LCFS Regulation" means the regulations defined under title 17, California Code of Regulations (CCR), sections 95480-95503, or any additions thereto, collectively with other referenced material therein.
- 1.12. "MMBtu" means one million British thermal units as defined in the Receiving Distribution Company's Tariff and used as a unit of measurement of quantities of natural Gas.
- 1.13. "Receiving Distribution Company" means the Distribution Company defined on the cover page of this Transaction Confirmation.
- 1.14. "Renewable Natural Gas" or "RNG" means natural Gas, with certain Environmental Attributes attached, from a renewable or biogenic resource that is identical to conventional fossil natural Gas and has been injected into a common carrier pipeline for delivery to end-users.
- 1.15. "RFS Regulations" means the regulations, orders, decrees and standards issued by a governmental authority implementing, or applicable to, the United States Federal Renewable Fuel Standard Program (40 CFR Part 80 Subpart M), and each successor regulation, as may be subsequently amended, modified or restated from time to time.

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- 1.16. "RIN" means a Renewable Identification Number under the RFS Regulations.
- 1.17. "RIN Credits" means emissions credits created under the RFS Regulations.
- 1.18. "SoCalGas" means the Southern California Gas Company.
- 1.19. "Tariff" means the regulatory documents filed by the Receiving Distribution Company with applicable regulatory bodies and governing its transmission system.
- 1.20. "Therm" means 0.1 MMBtu of energy, or approximately 100 scf of Gas, as defined in the Receiving Distribution Company's Tariff.
- 1.21. "Vehicle Use" means the dispensing and use of RNG in vehicles that: (i) causes the retirement or consumption of all associated Environmental Attributes, with the exception of RIN Credits, and other Environmental Attributes arising from such dispensing and use; and (ii) gives rise to the ability to generate or be issued RIN and other Environmental Attributes arising from such dispensing and use.

**2. NATURE OF SERVICE**

- 2.1. Supplier shall deliver Environmental Attributes to Customer's Fueling Station(s) in return for payments addressed herein, and Customer shall provide Supplier with rights to LCFS Credits created under the LCFS Regulation. In accordance with the terms of Section 7 of this Transaction Confirmation, all LCFS Credits created at the Fueling Stations shall be the sole property of Supplier, and Supplier shall compensate Customer for the value of those credits, but at no time shall this Contract be construed as a purchase or sale of LCFS Credits from Fueling Station(s).
  - 2.1.1.1. Irrespective of the entity delivering gas to Customer, Supplier shall make best efforts to meet Customer's RNG requirements through the delivery of Environmental Attributes to Customer's Fueling Station(s). The volume of Environmental Attributes to be delivered to Customer shall be approximately equal to 150,000 per year, the equivalent of Gas consumption of 1,500,000 Therms annually.
  - 2.1.1.2. Customer agrees that Gas delivered to the Fueling Station(s) will be for use as CNG as a Vehicle Fuel only and will be used for no other purposes.
- 2.2. Customer acknowledges that this Contract covers only the Environmental Attributes associated with Gas commodity delivered to Customer and consumed thereby and that Customer shall continue to be responsible for any and all metering and transmission charges and fees charged and billed separately by Receiving Distribution Company. Customer further acknowledges that this Contract may be suspended or terminated by Supplier at any time upon written notice to Customer if Customer fails to maintain its responsibility to and pay all charges and fees owing to Receiving Distribution Company.

**3. TERM OF AGREEMENT**

- 3.1. This Transaction Confirmation shall commence and become effective as of the dates of the signatures below (the "Effective Date") and continue thereafter through the end of the Delivery Period, as defined on the cover page to this Transaction Confirmation.

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**4. CONVERSION OF CONTRACT**

- 4.1. Supplier and Customer agree to work together to monitor and evaluate market prices for Gas delivered in future periods for the purpose of Customer procuring Gas at the lowest available price. Should Supplier and Customer agree to the purchase and sale of Gas over a defined term, Parties shall amend this Transaction Confirmation to reflect the terms of their agreement.
- 4.2. Customer agrees to notify Supplier in writing of its intent to convert the Gas to be delivered under this Contract to GHI, at least 60 business days prior to the beginning of any particular month in which Customer wishes to convert.

**5. BILLING AND PAYMENT FOR GAS DELIVERED BY GHI**

- 5.1. Should Supplier and Customer agree on the sale and purchase of Gas in the future, within 10 days of the last day of each delivery Month, Supplier shall bill Customer for all Gas delivered to Customer during the preceding Month based on the aggregate Gas meter readings at the Fueling Stations. Bills shall be rounded to two decimal points and will include the charges for Gas delivered to Customer, based on Customer's measured monthly usage of Gas plus all applicable taxes and other governmental fees and assessments that may be associated therewith, if any, that Supplier may be required to collect. Customer shall be solely responsible for all such additional taxes and governmental fees and assessments.
- 5.2. Supplier and Customer agree to work together to minimize and simplify the billing process to the extent feasible and, if applicable, to implement an electronic billing and payment arrangement, if possible.
- 5.3. Bills for service are due and payable upon presentation and will be considered past due if payment is not received within 15 days after the bill is issued by Supplier. If Customer fails to pay any amounts within thirty (30) days after payment is due, unless Customer has timely submitted a written dispute of an invoice or portion thereof, as further detailed in the Base Agreement, Supplier, in addition to any other remedy it may have under this Contract or at law, may suspend further delivery of Gas until such amount is paid in full.
- 5.4. Payments shall be made by Customer to Supplier by wire transfer or ACH transfer, payable to the account listed in the invoice.

**6. BILLING AND PAYMENT FOR GAS DELIVERED BY RECEIVING DISTRIBUTION COMPANY**

- 6.1. The billing and payment terms for Gas delivered to Customer by the Receiving Distribution Company shall be governed by the contract and Tariff of the Receiving Distribution Company and shall not be the responsibility of Supplier.
  - 6.1.1.1. At Customer's request, Supplier will provide consulting services to Customer on SoCalGas billing and payment requirements.

**7. DELEGATION OF REGULATORY STATUS**

- 7.1. As required under the LCFS Regulation, Customer agrees and attests to the following:
  - 7.1.1. Customer owns free and clear the CNG fueling equipment at the Fueling Station(s) and meter(s) listed in Appendix A (under the heading "Customer Owned Stations") or is otherwise responsible for procuring Gas for the Fueling Station(s) listed in Appendix A (under the heading "Other Fueling Stations for Which Customer is Responsible for Procuring Natural Gas") and as such has the capacity to contract for 3<sup>rd</sup> party of supply of Gas; and

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- 7.1.2. No other party has an ownership interest in Customer's CNG fueling equipment at the Fueling Station(s) listed in Appendix A (under the heading "Customer Owned Stations") or otherwise has a claim to the regulated party status for the Fueling Station(s) in Appendix A (under the heading "Other Fueling Stations for Which Customer is Responsible for Procuring Natural Gas") as defined in the LCSF Regulation; and
- 7.1.3. Customer shall continue to own for the term of this Transaction Confirmation free and clear any and all present and future CNG fueling equipment for which Supplier, or SoCalGas, is providing Gas under this Contract; and
- 7.1.4. Supplier is designated as the "Gas provider" of Customer, as described by the LCFS Regulation, and Supplier is therefore eligible to assume Customer's LCFS compliance obligation, thus becoming the officially recognized regulated party for the Fueling Station(s) and the fueling equipment located therein, and may exercise any and all rights of the regulated party; and
- 7.1.5. Customer agrees that Supplier shall register Customer's Fueling Stations for participation in the RFS Regulations at no further cost or obligation to Customer; and
- 7.1.6. Customer has affirmatively elected to discontinue its participation as a regulated party in the LCFS program solely as it applies to its Fueling Station(s) and Customer is currently not participating in the RFS Regulations as they apply to the Fueling Station(s), nor is otherwise generating RIN Credits thereunder through its Fueling Station(s), and Customer has affirmatively elected not to so in the future except in connection with the activities contemplated herein with Supplier. This section shall apply only to the Fueling Station(s) subject to this agreement and the Services stated herein and shall not apply to any other Customer facilities not part of this agreement or other forms of fuel subject to the LCFS program; and
- 7.1.7. Customer understands and agrees that the elections in Section 7.1.6 are irrevocable for the duration of this Contract; and
- 7.1.8. As a consequence of the election in subparagraph 7.1.6, Customer understands and agrees that all LCFS Credits and RIN Credits generated from the sale of CNG dispensed through Customer's Gas vehicle fueling equipment while this Contract is in effect shall be the sole property of Supplier as of the date of creation, and that Customer shall have no right to these credits or any compensation therefor except as otherwise specified in this Contract.

**8. ALLOCATION OF HEAVY DUTY AND LIGHT DUTY VEHICLE USE**

- 8.1. At the Effective Date, and on the last day of each calendar quarter following the Effective Date, in accordance with the requirements of Section 95484(c) of the LCFS Regulation, Customer may, at customer's sole option report to Supplier the of its Gas consumption allocated to light duty vehicles (14,000 pounds or less gross vehicle weight)(referred to herein as "Therms<sub>LD</sub>") that utilized the Fueling Station(s) during the period (respectively, the "LD Consumption"), whether by the use of designated separate meters for each vehicle class or through some other method designed to calculate such an allocation, and this information will be used to calculate the number of LCFS Credits earned at the Fueling Station(s) and the payment for such LCFS Credits owed to Customer. Should Customer choose not to report LD Consumption, all therms consumed at the fueling station shall be assumed to be Heavy Duty only (referred to herein as "Therms<sub>HD</sub>").

**9. CALCULATION OF LCFS CREDITS EARNED EACH MONTH**

- 9.1. In accordance with Section 11 of this Contract, Supplier shall compensate Customer for a fossil-equivalent volume of credits created at the Fueling Station(s) each month, using the guidance provided in Sections 95485 and 95488.5(e) for credits created from the latest *Compressed Natural Gas from Pipeline Average North American Fossil Natural Gas* pathway, included within the LCFS Regulation by reference, and summarized in the Table 1 below.

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- 9.2. Customer shall provide to Supplier, via email or facsimile, at the close of business on the last business day of each week in which CNG was consumed, with a written record of its weekly natural Gas consumption (a “meter reading”) from each Gas metering or other measurement device used to dispense natural Gas for CNG fueling purposes at the Fueling Stations.
- 9.2.1. Should any of Customer’s metering devices be self-reporting “smart meters” or otherwise able to automatically provide remote metering data without a physical manual reading, Customer shall be exempt from this requirement so long as Supplier (or Supplier’s designee) is able to receive and use such consumption data for reporting purposes.
- 9.3. For all monthly billing periods in each year in Table 1, the formula for determining the LCFS Credits created at the Fueling Station(s) shall be as follows, rounded to 6 decimal points, where “FRate” refers to fossil-equivalent natural Gas credits having a CI of 79.21 and “RRate” refers to renewable natural Gas credits having a CI of -250:

$$Credits_{LCFS} = 100\% \times [ (FRate_{HD} \times Therms_{HD}) + (FRate_{LD} \times Therms_{LD}) ] + Share\% \times [ ((RRate_{-D} - FRate_{HD}) \times Therms_{HD}) + ((RRate_{-D} - FRate_{LD}) \times Therms_{LD}) ]$$

**TABLE 1:**

**Baseline “Fossil Equivalent” LCFS Credit Rates**

**per Therm of Gas delivered based on a Carbon Intensity of 79.21gCO<sub>2</sub>e/MJ**

| <b>Year</b> | <b>FRate<sub>Hd</sub></b> | <b>FRate<sub>LD</sub></b> |
|-------------|---------------------------|---------------------------|
| 2024        | 0.000000                  | 0.000743                  |
| 2025        | 0.000000                  | 0.000625                  |
| 2026        | 0.000000                  | 0.000506                  |
| 2027        | 0.000000                  | 0.000388                  |
| 2028        | 0.000000                  | 0.000270                  |

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**TABLE 2:**

**RNG LCFS Credit Rates**

**per Therm of Gas delivered based on a Carbon Intensity of -250.0 gCO<sub>2</sub>e/MJ**

| <b>Year</b> | <b>RRate<sub>Hd</sub></b> | <b>RRate<sub>LD</sub></b> |
|-------------|---------------------------|---------------------------|
| 2024        | 0.031342                  | 0.032106                  |
| 2025        | 0.031128                  | 0.031988                  |
| 2026        | 0.030912                  | 0.031869                  |
| 2027        | 0.030697                  | 0.031750                  |
| 2028        | 0.030481                  | 0.031632                  |

9.3.1. Except for those circumstances outlined in Section 9.3.2 below, Share% shall be equal to 17%.

9.3.2. If during any portion of any respective delivery period Supplier is notified by its own suppliers of RNG that a *force majeure* situation is in effect that affects the availability of RNG, Share% shall be equal to 17% times the actual percentage of Gas delivered to Customer that was RNG during the time when the *force majeure* was in effect

9.3.3..

9.4. Customer and Supplier agree that the credit creation rates for future years are subject to CARB's pending publication carbon reduction targets and shall be calculated using the same methodology and added to this agreement by amendment once such targets are available.

**10. DETERMINATION OF LCFS CREDIT PRICE**

10.1. In accordance with Section 11 of this Transaction Confirmation, the monthly price for LCFS Credits shall be determined using a simple average, calculated across the entire month, of a daily published index or market assessment for "spot" or "current year" California LCFS Credits, denominated in \$/MT, published by the Oil Price Information Service ("OPIS").

**11. QUARTERLY PAYMENTS FOR LCFS CREDITS**

11.1. Using the results of the calculations in Sections 9 and 10, above, for each respective month, Supplier shall pay to Customer an amount equal to the monthly quantity of LCFS Credits multiplied by 100% of the average monthly market LCFS credit price (the "LCFS Calculation"), rounded to two decimal points.



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11.2. The LCFS Calculation shall be performed on a monthly basis using monthly data and paid within 100 days following the end of the subsequent calendar quarter, following Supplier's quarterly LCFS regulatory filing.

11.3. Parties agree that:

11.3.1. Supplier's payment for LCFS Credits shall be separate and distinct from Customer's payment for Gas; and

11.3.2. Supplier shall not be required to make any payments for LCFS Credits unless and until Customer's account is current and Customer has paid Supplier for all Gas delivered during the quarter for which payment for the LCFS Credits is due plus all prior Delivery Months preceding that quarter.

11.3.3. The payments made under this Section, the credits created in Section 9, and the price determined in Section 10, are purely formulaic and have no connection whatsoever to any specific or actual quantity of credits created, any specific or actual transaction for LCFS credits, or any other tangible or recordable data or thing aside from the number of therms consumed and the formulas listed in this Transaction Confirmation.

11.3.4. Customer shall have no interest whatsoever, whether economic or otherwise, in any actual or tangible LCFS transaction executed by Supplier or in any credits owned by Supplier as the result of this Transaction Confirmation. All LCFS credits created by Supplier using Gas provided to Customer shall remain the sole property of Supplier and shall not in any way be attached to the quarterly LCFS payments owed to Customer under this Transaction Confirmation. Accordingly, Customer shall have no rights to audit or inspect Supplier's underlying LCFS credit transactions aside from the calculations specified in this Transaction Confirmation for the formulaic payment owed herein.

11.4. Payments shall be made by Supplier to Customer by wire transfer, payable to the following account:

Per invoice \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**12. MONTHLY PAYMENTS FOR RIN CREDITS**

12.1. Within 30 days following the end of each month, Supplier shall compensate Customer in an amount equal to a percentage share of the value of a theoretical quantity of RIN's (the "RIN Sharing Percentage") based on the volumes of fuel dispensed at the Fueling Station(s) according to the following formula:

$$PAYMENT_{RIN's} = THERMS_{MONTH} \times 1.172 \times PRICE_{MONTH} \times RIN\ SHARING\%$$

Where

THERMS<sub>MONTH</sub> = The total number of therms consumed in a month

1.172 = the number of RIN Credits per therm of Gas consumed

PRICE<sub>MONTH</sub> = The monthly average RIN price

RIN SHARING% = The RIN Sharing Percentage

12.2. The RIN price in Section 12.1 shall be the daily price for "D3 Cellulosic Biofuel" RIN's, denominated in \$/RIN, published by OPIS.

12.2.1. Except for those circumstances outlined in Section 12.2.2 below, RIN SHARING% shall be equal to 17%.

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12.2.2. If during any portion of any respective delivery period Supplier is notified by its own suppliers of RNG that a *force majeure* situation is in effect that affects the availability of RNG, RIN SHARING% shall be equal to 17% times the actual percentage of Gas delivered to Customer that was RNG during the time when the *force majeure* was in effect.

12.3. Regardless of the source of Gas provided in any given month, Seller shall be obligated to make this payment each month. Supplier may cease making this payment only in the case of termination of the federal Renewable Fuel Standard or a material modification therein to the treatment of biogas used as CNG.

12.3.1. If during any portion of any respective delivery period Supplier is notified by its own suppliers of RNG that a *force majeure* situation is in effect that affects the availability of RNG, Share% shall be equal to 17% times the actual percentage of Gas delivered to Customer that was RNG during the time when the *force majeure* was in effect.

12.4. Customer shall have no interest whatsoever, whether economic or otherwise, in any actual or tangible RIN transaction executed by Supplier or in any credits owned by Supplier as the result of this Transaction Confirmation. All RIN credits created by Supplier using Gas provided to Customer shall remain the sole property of Supplier and shall not in any way be attached to the monthly RIN Credit payments owed to Customer under this Transaction Confirmation. Accordingly, Customer shall have no rights to audit or inspect Supplier's underlying RIN credit transactions aside from the calculations specified in this Transaction Confirmation for the formulaic payment owed herein.

12.5. Payments shall be made by Supplier to Customer by wire transfer, payable to the following account:

Per invoice \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**13. COMMODITY DISCOUNT PAYABLE TO CUSTOMER**

13.1. In addition to the LCFS Credits and RIN Credits payable to Customer in accordance with Sections 11 and 12 hereof, Supplier shall pay to Customer a Commodity Discount of \$0.008 per Therm for Gas consumed by Customer for Vehicle Use each month, based on the meter read information Customer provides pursuant to Section 9.2. Payments shall be made by Supplier to Customer on a quarterly basis, by wire transfer to the account designated in Section 12.5:

**14. TERMINATION**

14.1. If, at any time during the term of this Transaction Confirmation, Supplier, in its sole discretion, determines that there is no longer a market for LCFS Credits or that the LCFS Regulation is no longer a viable or functioning regulation, or that, for any other reason, the regulatory environment surrounding the subject matter of this Transaction Confirmation has changed, Supplier may terminate this Transaction Confirmation upon 90 days prior written notice to Customer.

14.1.1. If Supplier elects to terminate under the provisions in Section 14.1 above and Supplier is the Customer's natural gas supplier during the time period that Customer is ineligible to return to utility natural Gas service (i.e. within the first 12 months of the third party procurement on SoCalGas), Supplier shall remain as Customer's natural Gas supplier until such time that customer is eligible to return to utility service or otherwise has commenced receiving natural Gas service from a new third party supplier and Customer price paid for such natural Gas shall revert to 100% of the local utility Procurement Price.

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15. AMENDMENT

15.1. This Transaction Confirmation may only be amended upon the mutual written agreement of both Parties and any such written amendment agreement shall be incorporated herein by reference.

Supplier: GHI Energy, LLC

By: Legally Approved by Frank Markle  
Legally Approved by Frank Markle (Feb 9, 2024 07:57 EST)

Title: Senior Counsel

Date: Feb 9, 2024, 2024

Customer: City of Riverside

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_, 2024

By: Anthony Cox  
Anthony Cox (Feb 9, 2024 08:01 EST)

Title: Vice President

Date: Feb 9, 2024, 2024

Approved as to Form:

[Signature]

Salera, Ruthann  
Senior Deputy City Attorney

Certified as to Availability of Funds:

[Signature]

Kristie Thomas  
Finance Director/Asst CFO

Attested by:

\_\_\_\_\_

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**APPENDIX A**

**CUSTOMER OWNED FUELING STATIONS**

| Station ID | Distribution Company        | Location Description   | Approximate Daily Gas Consumption | Date Added to Base Contract |
|------------|-----------------------------|--|-----------------------------------|-----------------------------|
| 5026310    | Southern California Gas Co. | City of Riverside Fueling Station:<br>8095 Lincoln Avenue #A NGV,<br>Riverside, CA | 2,700<br>Therms/Day               |                             |
| 14166267   | Southern California Gas Co. | City of Riverside Fueling Station:<br>5950 Acorn Street<br>NGV, Riverside,<br>CA   | 500<br>Therms/Day                 |                             |


**OTHER FUELING STATIONS FOR WHICH CUSTOMER IS RESPONSIBLE  
FOR FUEL PROCUREMENT**

| Station ID | Distribution Company | Applicable Market Index | Location Description | Approximate Daily Gas Consumption | Date Added to Base Contract |
|------------|----------------------|-------------------------|----------------------|-----------------------------------|-----------------------------|
|            |                      |                         |                      |                                   |                             |

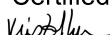
In witness whereof, this Appendix is agreed to and incorporated into the Contract as of the dates below:

|  |   |
|--|---|
| Supplier: GHI Energy, LLC<br><br>By: <u>Legally Approved by Frank Markle</u><br><small>Legally Approved by Frank Markle (Feb 9, 2024 07:57 EST)</small><br><br>Title: <u>Senior Counsel</u><br><br>Date: <u>Feb 9, 2024</u> , 2024 | Customer: City of Riverside<br><br>By: _____<br><br>Title: _____<br><br>Date: _____, 2024 |
|--|---|

By: Anthony Cox  
Anthony Cox (Feb 9, 2024 08:01 EST)

Approved as to Form: \_\_\_\_\_  


Title: Vice President

Certified as to Availability of Funds: \_\_\_\_\_  


Date: Feb 9, 2024, 2024

Attested by: \_\_\_\_\_